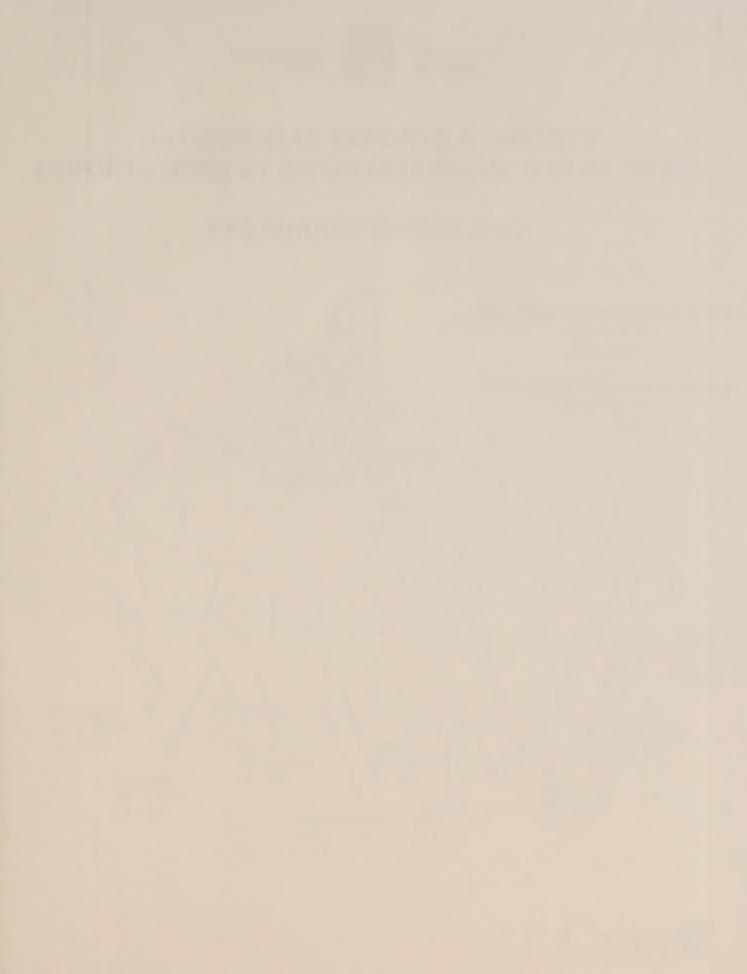
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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2002

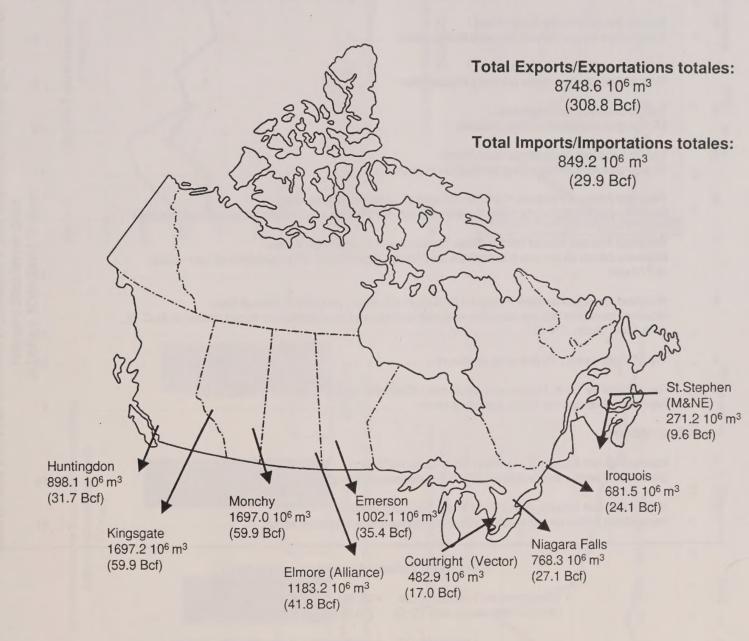


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Conversion Factors / Facteurs de conversion

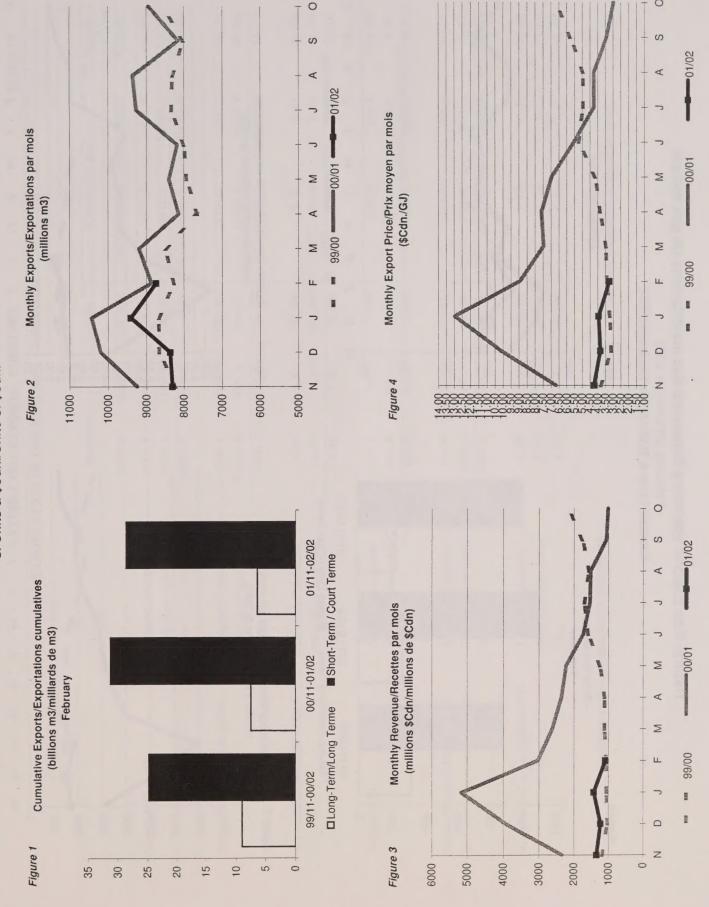
1 cubic metre (m^3) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15 °C) (14.73 psia and 60 °F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

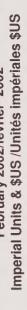
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

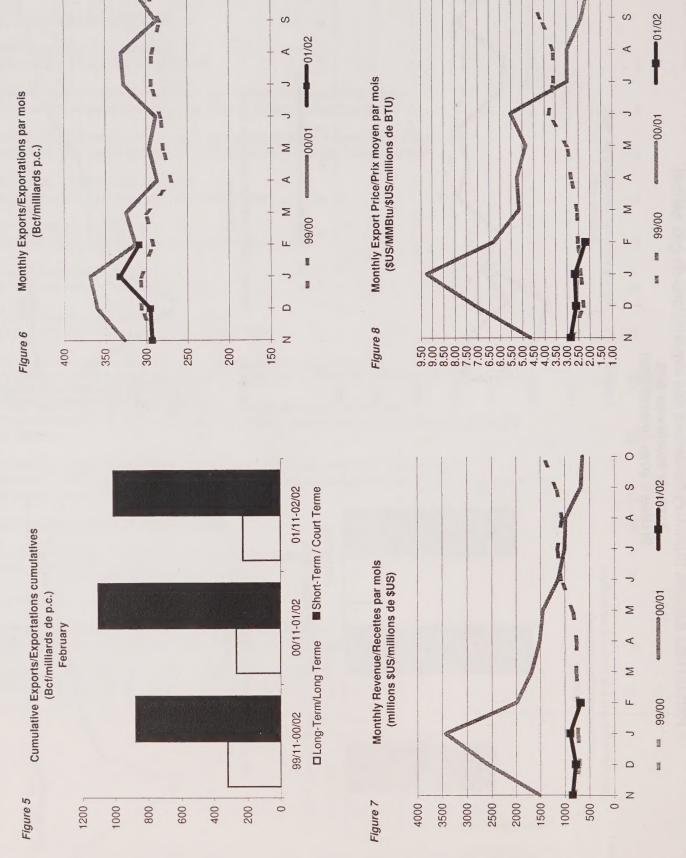
National Energy Board Commodities Business Unit Office national de l'énergie Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel SI Units & \$Cdn./Unité SI \$Cdn. February 2002/février 2002



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel February 2002/février 2002





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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois	ois	Variation	Cumulative to date	e to date	Variation
		2001/02	2002/02	% Change	2000/11-2001/02	2001/11-2002/02	% Change
Volume (Millions M3)	Long-term / Long terme	1690.8	1566.3	-7.48	7536.0	6419.6	-14.8%
	Short-term / Court terme	7182.5	7182.4	0.0%	31213.6	28568.0	-8.5%
	Total	8873.4	8748.6	-1.4%	38749.6	34987.6	-9.7%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	504.4	210.4	-58.3%	2344.8	978.7	.58.3%
	Short-term / Court terme	2,523.8	879.8	-65.1%	12125.8	4129.9	-65.9%
	Total	3028.2	1090.2	-64.0%	14470.6	5108.6	-64.7%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.87	3.56	-54.8%	8.21	4.04	-50.8%
	Short-term / Court terme	9.19	3.19	-65.3%	10.19	3.76	-63.1%
	Total	8.94	3.25	-63.6%	08.8	3.81	-61.18
2000		000		0	0	0000	60
Volunte (BCF)	Short form / Count torms	29.7	0000 0000	84.7	288.0	1008 5	60.41.
	Total	313.2	308.8	-1.4%	1367.9	1235.1	-9.7%
				6	C		
Kevenue/Kecettes (Millions 3.US)	Short-term / Court terme	1658.4	551.3	-66.8%	7.986.7	2594.7	-67.5%
	Total	1989.9	683.1	-65.7%	9529.4	3209.7	-66.3%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.55	2.39	-56.9%	5.80	2.72	.53.1%
	Short-term / Court terme	6.48	2.14	-66.9%	7.20	2.54	-64.8%
	Total	6.30	2.19	-65.3%	6.93	2.57	-62.9%

THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE	XPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
REGION, AI	AR TERME
BY TERM,	NATUREL F
AS EXPORTS	ONS DE GAZ
NATURAL G	EXPORTATI

	VOLUME (MILLIONS M3)	AE S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN GJ)		TOA	VOLUME (MILLIONS M3)		AVERA PRIX (\$C)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	ш
	2001/02	2002/02	% CHANGE VARIATION EN %	2001/02 2002/02		% CHANGE VARIATION EN %	2001/02	2002/02	% CHANGE VARIATION EN %	2000/11 2001/11 2001/02 2002/02		% CHANGE VARIATION EN %
<u>TERM/TERME</u> LONG-TERM (FIRM)/LONG TERME (GARANTI)	1690.8	1566.3	4.7-	7.87	3.56	-54.8	7536.0	6419.6	-14.8	8.21	4.04	-50.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4111.3	3830.4	-6.8	8.91	3.28	-63.2	18249.1	16130.7	-11.6	9.93	3.84	-61.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3071.2	3351.9	9.1	9.56	3.08	-67.7	12964.5	12437.3	-4.1	10.53	3.66	-65.2
TOTAL - TERM/TERME	8873.4	8748.6	-1.4	8.94	3.25	-63.6	38749.6	34987.6	7.6-	08.6	3.81	-61.1
DECION/D ÉCION												
KEULONIKEUOLIN CALIFORNIA/CALIFORNIE	1316.9	1117.2	-15.2	10.82	2.99	-72.4	6159.8	4861.9	-21.1	10.41	3.51	-66.2
MIDWEST/MIDWEST	3384.8	2400.0	-29.1	8.58	3.05	-64.4	14749.0	10363.9	-29.7	9.33	3.61	-61.3
MOUNTAIN/ROCHEUSES	26.1	27.9	7.0	5.45	2.69	-50.6	151.3	127.5	-15.7	89.9	2.87	-57.0
NORTHEAST/NORD-EST	2776.7	2465.3	-11.2	8.64	3.77	-56.4	12287.4	10024.7	-18.4	9.36	4.26	-54.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1368.8	2738.2	100.0	89.8	3.08	-64.5	5402.2	9609.5	6.77	11.44	3.73	-67.4
TOTAL - REGION/RÉGION	8873.4	8748.6	-1.4	8.94	3.25	-63.6	38749.6	34987.6	1.6-	9.80	3.81	-61.1
CUSTOMER TYPE/CLIENT END-USER/UTILISATEURS ULTIMES	643.0	653.1	91	699	4 08	-30.1	2366.5	32143	35.8	76.9	4.17	-40.2
TDC/SDT	1848.1	1793.0	-3.0	8.67	3.60	-58.4	8340.5	6822.4	-18.2	9.30	4.20	-54.8
MARKETING CO./DISTRIBUTEURS	0'6809	6098.5	0.2	9.30	3.09	8.99-	26438.7	24054.8	-9.0	10.34	3.69	-64.3
PIPELINE/PIPELINES	293.3	204.0	-30.4	7.96	2.43	-69.4	1603.9	896.2	-44.1	7.59	3.02	-60.2
TOTAL - CUSTOMER TYPE/CLIENT	8873.4	8748.6	4.1-	8.94	3.25	-63.61	38749.6	34987.6	-6.7	08.6	3.81	-61.1

AVERAGE PRICE PRIX MOYEN VOLUME PRIX MOYEN (BCF) (\$US/MMBTU) (BCF)		59.7 55.3 -7.4 5.55 2.39 -56.9 266.0 226.6 -14.8 5.80 2.72 -53.1	145.1 135.2 -6.8 6.28 2.20 -64.9 644.2 569.4 -11.6 7.01 2.59 -63.1	108.4 118.3 9.1 6.74 2.07 -69.2 457.7 439.1 -4.1 7.45 2.47 -66.8	313.2 308.8 -1.4 6.30 2.19 -65.3 1367.9 1235.1 -9.7 6.92 2.57 -62.9		46.5 39.4 -15.2 7.63 2.01 -73.7 217.4 171.6 -21.1 7.35 2.37 -67.8	119.5 84.7 -29.1 6.05 2.05 -66.1 520.7 365.9 -29.7 6.60 2.44 -63.1	0.9 1.0 7.0 3.84 1.81 -52.9 5.3 4.5 -15.7 4.71 1.94 -58.9	98.0 87.0 -11.2 6.09 2.54 -58.4 433.8 353.9 -18.4 6.61 2.87 -56.6	48.3 96.7 100.0 6.12 2.07 -66.1 190.7 339.2 77.9 8.08 2.51 -68.9	313.2 308.8 -1.4 6.30 2.19 -65.3 1367.9 1235.1 -9.7 6.92 2.57 -62.9		22.7 23.1 1.6 4.72 2.74 -41.89 83.5 113.5 35.8 4.92 2.81 -42.9	65.2 63.3 -3.0 6.11 2.42 -60.37 294.4 240.8 -18.2 6.56 2.83 -56.8	214.9 215.3 0.2 6.56 2.08 -68.30 933.3 849.2 -9.0 7.31 2.49 -66.0	10.4 7.2 -30.4 5.61 1.64 -70.84 56.6 31.6 -44.1 5.32 2.03 -61.8	
PRIX MOYEN (\$US/MMBTU)	2001/02 2002/02	-7.4 5.55	-6.8 6.28	9.1 6.74	-1.4 6.30		-15.2 7.63	-29.1 6.05	7.0 3.84	-11.2 6.09	100.0 6.12	-1.4 6.30		1.6 4.72	-3.0 6.11	0.2 6.56	-30.4 5.61	.8 -1.4 6.30 2.19
VOLUME (BCF)	2001/02 2002/02			118	308				_			308						313.2 308.8
		TERM/TERME LONG-TERM (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CHENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./DISTRIBUTEURS	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÊRÉ A LA FRONTIÈRE INTERNATIONALE

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EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %					8-	-51.1	-44.3	-33.5	-38.9	-36.6	-40.1			-65.3	-65.3	-41.2	-64.1	-61.3			-62.6	-70.7	9.69-	-50.8	-58.7
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-					6.02	4.84	4.88	7.46	6.10	6.59	4.12			3.64	3.64	3,96	3.53	3.59			4.21	3.78	3.85	3.90	4.40
AVERA PRIX (\$C	2000/11-					6.55	06'6	8.76	11.21	86.6	10.39	6.88			10.48	10.48	6.73	9.85	9.28			11.23	12.89	12.65	7.91	10.67
	%CHANGE VARIATION EN %	9.6	9.6	0.0	0.0	-74.7	326.9	190.5	-4.1	-16.2	-12.2	115.7	0.1	31.2	40.5	40.5	-35.1	-16.1	-19.6	-100.0	-100.0	-0.3	-12.5	-10.8	-1.0	-43.0
JME NS M3)	2002/02	117.2	117.2	5.9	5.9	32.5	1069.5	1102.0	39.7	70.7	110.4	211.5	266.1	477.6	5357.4	5357.4	505.0	2936.2	3441.2	0.0	0.0	469,4	2504.0	2973.4	1980.0	888.3
VOLUME (MILLIONS M3)	2000/11-	107.0	107.0	0.0	0.0	128.8	250.5	379.4	41.4	84.4	125.7	98.1	265.9	364.0	3812.8	3812.8	778.5	3500.8	4279.4	356.2	356.2	471.0	2862.3	3333.3	2000.3	1558.8
	%CHANGE VARIATION EN%					-11.4	-52.4	-46.7	-44.2	-24.5	-29.0	-48.4			-64.4	-64.4	-50.0	-65.0	-63.2			-57.6	9'.29-	-66.4	-55.2	-63.2
PRICE YEN GJ)	2002/02					5.70	4.34	4.39	7.08	5.94	6.34	3.85			3.15	3.15	3.66	3.11	3.18			3.54	2.88	2.96	3.35	3.57
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/02					6.43	9.13	8.24	12.68	7.86	8.94	7.46			8.87	8.87	7.31	8.88	8.65			8.34	8.89	8.81	7.47	9.70
	%CHANGE VARIATION EN %	8.5	8.5	0.0	0.0	6.89-	361.1	218.4	28.9	-31.9	-18.3	381.7	6.1	7.77	6.7	2.9	-8.5	17.4	13.5	0.0		-0.2	17.4	14.9	-0.5	-36.4
VOLUME (MILLIONS M3)	2002/02	26.4	26.4	1.4	1.4	9.3	278.8	288.1	11.1	20.4	31.5	66.5	62.2	128.6	1183.2	1183.2	123.0	879.2	1002.1	0.0		110.9	787.1	898.1	485.0	196.5
> IM)	2001/02	24.4	24.4	0.0	0.0	30.0	60.5	90.5	9.8	30.0	38.6	13.8	58.6	72.4	1109.4	1109.4	134.4	748.9	883.3	0.0		111.2	670.3	781.4	487.3	309.1
	EXPORT POINT/ POINT D'EXPORTATION		ADEN	SHORT-TERM/COURT TERM	CARDSTON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	CHIPPAWA	LONG-TERM/LONG TERME		CORNWALL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EAST HEREFORD	SHORT-TERM/COURT TERM	ELMORE	LONG-TERM/LONG TERME		EMERSON	SHORT-TERM/COURT TERM	HIGHWATER	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM
	EXPORT POINT/ POINT DEXPOR	ADEN	TOTAL	CARDSTON	TOTAL	CHIPPAWA		TOTAL	CORNWALL		TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HIGHWATER	TOTAL	HUNTINGDON		TOTAL	IROQUOIS	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-55.6	-65.0	-64.8	-64.6	-63.1	-59.2	-59.6	6.4			-36.5	-56.8	-51.8	0.0	0.0					-50.2						
AVERAGĘ PRICE PRIX MOYEN (\$CDN/GJ)	2002/02	4.05	2.98	3.72	3.62	3.45	3.57	3.56	6.18			4.76	4.31	4.50	3.71	3.78					5.19						
AVERA PRIX (\$CI	2000/11-	9.12	8.49	10.58	10.23	9.34	8.76	8.83	5.81			7.49	66.6	9.35	00	8.5					10.42						
5	%CHANGE VARIATION EN %	-19.4	-26.5	-4.7	 	-39.9	-5.8	6.6-	-2.9	-95.2	-23.5	-5.4	-55.7	-42.8	0	0.0	1.7	107.7	0.0	0.0	-3.0	-10.7	-3.8	1.00	1.8	-100.0	-100.0
VOLUME (MILLIONS M3)	2002/02	2868.3	1014.1	6494.6	7508.6	528.1	6023.6	6551.6	174.7	2.5	177.1	1260.7	1708.4	2969.1	3.4	¥,0	0.0	0.7	1.8	<u>~</u>	66.2	7.0	73.3	1.2	1.2	0.0	0.0
VOI VOI	2001/02	3559.1	1378.9	6812.8	8191.7	878.7	6392.5	7271.1	180.0	51.7	231.7	1332.6	3858.2	\$190.8	C	0.0	5.4	3,4	0.0	0.0	68.3	7.9	76.2	1.2	1.2	61.1	61.1
	%CHANGE VARIATION EN%	-59.1	-71.8	6.69-	6.69-	-71.7	-65.1	-65.6	5.0			-38.2	-58.5	-52.5	0	2.0					-58.0						
PRICE YEN GJ)	2007/07	3.41	2.40	3.21	3.10	2.38	2.89	2.86	6.13			4.58	3.81	4.11	20 %	3,03					4.70						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/02	8.34	8.52	10.66	10.30	8.41	8.28	8.30	5.84			7.42	9.18	8.66	000	3.0					11.19						
	%CHANGE VARIATION EN %	-14.4	-25.7	8.6-	-12.5	-38.2	6.1	8.0	-3.2	-94.1	48.9	4.9	-32.1	-21.1	0	0.0	-99.3	0.7	0.0	0.0	5.7	232.4	25.6	-9.2	-9.2	-100,0	-100.0
VOLUME (MILLIONS M3)	2002/02	681.5	241.8	1455.4	1697.2	124.3	1572.7	1697.0	40.2	2.5	42.7	304.2	464.1	768.3	ŏ	0 0	0.0	×.	1.8	1.8	17.1	5.2	22.2	0.2	0.2	0.0	0.0
-	2001/02	796.4	325.5	1614.4	1939.9	201.1	1482.4	1683.6	41.5	41.9	83.4	290.1	683.8	973.8	C	0.0	8.0	8.0	0.0	0.0	16.1	9.1	17.7	0.3	0.3	15.2	15.2
	'. ORTATION	TOTAL IROQUOIS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	KINGSGATE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NIAGARA FALLS	I ONG. TERMA ONG TERME	CONO-TENINICONO LENINE	MODELL FORTAL	NOKIH POKIAL	SHORT-TERM/COURT TERM	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	PHILIPSBURG	SHORT-TERM/COURT TERM	REAGAN FIELD	SHORT-TERM/COURT TERM	SPRAGUE
	EXPORT POINT/ POINT DEXPORTATION	TOTAL	KINGSGATE		TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAI	MONIII TONIAL	TATION	IOIAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SPRAGUE	TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-100.0			-57.2	-64.3	-63.5	1 19
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/02	0.00			4.31	3.70	3.77	2 01
AVERAC PRIX (\$CI	2000/11-	9.97			10.07	10.38	10.35	08 0
	%CHANGE VARIATION EN %	-100.0	-36.0	-609	5.4	-7.6	-6.3	0
VOLUME (MILLIONS M3)	2001/11-	0.0	52.3	52.3	134.4	1057.7	1192.1	340876
OMILLIC VOL	2000/11-	52.1	81.7	133.8	127.5	1144.4	1271.9	38740 6
	%CHANGE VARIATION EN%	0.0			-62.1	8.99-	-66.2	9 89
PRICE YEN GJ)	2002/02	00:00			3.60	3.14	3.20	8 94
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/02	0.00			9.50	9.46	9.46	8 94
	%CHANGE VARIATION EN %	0.0	-72.9	-72.9	3.1	-22.4	-20.1	41-
VOLUME (MILLIONS M3)	2002/02	0.0	6.3	6.3	32.2	239.0	271.2	8748 6
(MIL)	2001/02	0.0	23.1	23.1	31.2	308.1	339.3	8873.4
	EXPORT POINT/ POINT D'EXPORTATION	LONG-TERMLONG TERME	SHORT-TERM/COURT TERM	TOTAL ST CLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	TOTAL ST STEPHEN	
	EXPORT POINT/ POINT D'EXPOR'	STCLAIR		TOTAL	ST STEPHEN		TOTAL	TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

						CILI DOD							
EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117217.4
CARDSTON	1909.4	1841.1	726.8	1420.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5898.0
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1102019.3
CORNWALL	19855.0	26661.7	32363.8	31525.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110406.1
EAST HEREFORD	1.10677.7	103683.3	134634.8	128608.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477604.3
ELMORE	1273544.5	1398427.7	1502287.2	1183180.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5357439.7
EMERSON	765424.0	730742.2	942907.2	1002143.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3441216.9
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2973375.3
IROQUOIS	782412.1	673575.1	730842.8	681510.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2868340.0
KINGSGATE	1780671.8	2048442.3	1982327.2	1697194.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7508635.3
MONCHY	1707183.6	1403951.9	1743504.5	6.6869691	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6551629.9
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177116.5
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2969059.4
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6769
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1817.0
PHILIPSBURG	15539.7	17391.2	9.66081	22229.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73259.6
REAGAN FIELD	299.3	325.5	305.2	249.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1179.0
STCLAIR	29100.5	6391.1	10536.6	6257.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52285.3
ST STEPHEN	293128.8	336191.4	291654.6	271160.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1192135.5
TOTAL	8440479.3	8489178.1	9309316.3	8748640.7	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	34987614.4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/02 TOP 15 EXPORTERS: 2001/11 AND 2002/02 COMPARISONS

	Million Cubic Metres Millions de mètres cubés % CHANGE			CHANGE		Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés			
2000/11 %CHANGE 2001/02 EN %		2002/02	2001/02	% CHANGE VARIATION EN %	2001/11	2000/11	% CHANGE VARIATION EN %	2002/02	2001/02	% CHANGE VARIATION EN %
344.0 1129.0		1381.0	115.7	1093.6	149244.9	12144.0	1129.0	48752.0	4084.4	1093.6
1602.1 68.2		679.2	468.8	44.9	95145.8	56557.0	68.2	23977.7	16548.5	44.9
5737.2 -54.2		478.6	1282.6	-62.7	92665.8	202529.5	-54.2	16896.8	45275.4	-62.7
4124.9 -43.3		525.8	975.5	-46.1	82519.0	145612.5	-43.3	18563.0	34435.9	-46.1
1828.4 3.1		449.0	398.5	12.7	66564.3	64544.4	3.1	15851.9	14068.9	12.7
1752.1 -12.9		351.0	402.9	-12.9	53895.1	61852.0	-12.9	12390.8	14224.4	-12.9
1684.1 -22.9		318.8	361.6	-11.8	45835.8	59450.9	-22.9	11254.8	12764.1	-11.8
1283.2 -4.8	4.7	302.4	312.6	-3.3	43110.0	45298.8	-4.8	10676.6	11035.9	-3,3
945.4 10.1 27	27	271.6	272.7	-0.4	36734.2	33372.1	10.1	9588.2	9628.3	-0.4
624.6 41.2 2	2	217.7	170.0	28.1	31140.9	22049.2	41.2	7686.3	6000.1	28.1
405.8 116.2 21	2	216.2	41.5	421.6	30976.0	14324.6	116.2	7633.6	1463.4	421.6
533.3 27.8 1	_	175.1	0.611	47.1	24061.8	18826.7	27.8	6180.5	4202.2	47.1
573.1 17.1 1	-	149.5	155.1	-3.6	23678.8	20229.5	17.1	5277.3	5473.6	-3.6
96.6 592.1		154.8	33.8	357.7	23603.7	3410.5	592.1	5463.1	1193.5	357.7
2158.5 -71.3 2	2	221.5	214.8	3.1	21901.6	76197.8	-71.3	7818.1	7581.4	3.23
15056.3 -22.1 28	61	2856.1	3548.3	-19.5	414018.6	531500.2	-22.1	100824.8	125257.8	-19.5
38749.6 -9.7 8		8748.6	8873.4	4.1-	1235096.4	1367899.6	-6.7	308835.4	313238.0	-1.4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/02 TOP 15 EXPORTERS: 2001/11 AND 2002/02 COMPARISONS

Table 5

ĺΩ _	% CHANGE VARIATION EN %	-52.0	-32.7	-68.5	-74.2	-72.0	-56.5	3.9	-100.0	-59.1	-57.5	-100.0	-100.0	-100.0	-60.4	-55.5	-39.8	-53.1
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011	5.48	4.98	7.07	6.11	9.59	09.9	4.02	2.77	7.18	6.40	7.40	7.36	3.86	7.73	7.79	5.00	2.75
Average P. Prix Moye	0111	2.63	3.36	2.23	1.57	2.68	2.87	4.18	0.00	2.94	2.72	0.00	0.00	0.00	3.06	3.47	3.01	5.85
	% CHANGE VARIATION EN %	11.9	-29.3	8.4-	-40.3	9.0-	-82.7	-3.1	-100.0	5.4	2.5	-100.0	-100.0	-100.0	1.3	-4.5	10.6	-14.8
Million Cubic Feet Millions de pieds cubés	0011 010 <u>2</u>	61314.5	45905.6	29456.9	28665.3	12282.1	10193.9	5822.0	5055.0	4500.2	4475.9	4355.8	3460.2	3360.9	3127.5	3057.7	40995.9	266029,4
Million Cubic Feet Millions de pieds et	0111	68621.0	32476.0	28047.2	17104.2	12213.7	1762.9	5641.5	0.0	4744.1	4587.8	0.0	0.0	0.0	3166.8	2921.2	45330.6	226617.1
(10)	% CHANGE VARIATION EN %	-49.8	-29.6	-67.0	-73.0	-70.7	-54.5	9.8	-100.0	-57.2	-55.6	-100.0	-100.0	-100.0	-58.5	-53,4	-37.0	-20.8
Average Price (\$CDN/GJ) Prix Inoyen (\$CAN/GJ)	0011	69.2	7.00	9.91	8.56	13.43	9.26	5.65	3.89	10.07	8.98	10.41	10.30	5.43	10.84	10.93	7.02	8.21
Average Prix IIM	0111	3.86	4.93	3.27	2.31	3.94	4.21	6.14	0.00	4.31	3.99	0.00	0.00	0.00	4.50	5.09	4.42	4.04
10	% CHANGE VARIATIO	11.9	-29.3	-4.8	-40.3	9.0-	-82.7	-3.1	-100.0	5.4	2.5	-100.0	-100.0	-100.0	1.3	-4.5	9.01	-14.8
Million Cubic Metres Millions de mètres cubés	0011	1736.9	1300.4	834.4	812.0	347.9	288.8	164.9	143.2	127.5	126.8	123.4	0.86	95.2	88.6	9.98	1161.3	7536.0
Million C	0111	1943.9	920.0	794.5	484.5	346.0	49.9	159.8	0.0	134.4	130.0	0.0	0.0	0.0	89.7	82.8	1284.1	6419.6
	EXPORTER EXPORTATEUR	LONG TERM TCGS	PROGAS	PANCANADIAN	PAN-ALBERTA	CANWEST	ENRON	SHELL CANADA	TCGS/CANSTATES	IMPERIAL/BOSTO	ATCOR	TCGS/CNSTS/TMC	RENAISSANCE	SITHE/INDEPEND	BROOKLYN NAVY	NEXEN CANADA	OTHERS	TOTAL LONG-TERM

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/02 TOP 15 EXPORTERS: 2001/11 AND 2002/02 COMPARISONS

VARIATION -64.7 Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU) 7.26 0111 0202 2.56 % CHANGE VARIATION EN % -43.3 -83.0 100.0 -71.3 3.1 -12.9 65.5 11.5 100.0 -68.2 20.6 -76.4 1000.0 17.1 27.8 83.7 -8.5 0011 0102 141215.0 Million Cubic Feet Millions de pieds cubés 83237.3 61852.0 56557.0 145612.5 76197.8 30314.4 24083.2 22745.0 20821.1 20229.5 64544.4 19181.3 18826.7 18456.2 297996.7 1101870.2 24044.9 66564.3 93605.8 33812.9 82519.0 0.0 21901.6 7226.9 23678.8 53895.1 0.0 25106.1 24061.8 4525.4 0.0 1008479.4 547536.7 0202 0111 % CHANGE VARIATION -63.0 EN% Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ) 10.18 0202 3.76 % CHANGE VARIATIO -43.3 -100.0-83.0 -71.3 -12.9 -100.0 3.1 65.5 11.5 -68.2 20.6 -100.0 17.1 -76.4 27.8 83.7 -0.5 Million Cubic Metres Millions de mètres cubés 4124.9 2357.9 4000,3 2158.5 1828.4 858.7 1752.1 1602.1 682.2 0102 644.3 589.8 573.1 543.4 522.8 8441.6 31213.6 0111 0202 2337.6 681.1 620.4 9.5881 1526.7 2651.6 0.0 957.8 204.7 711.2 670.8 0.0 128.2 9.189 15510.5 0.0 28568.0 TOTAL SHORT-TERM **** PACIFIC GAS & EL ENGAGE ENERGY AEC MARKETING CORAL ENERGY **NEXEN CANADA** ALLIANCE PIPELI PETRO-CANADA SHORT- TERM DUKE ENERGY EXPORTER EXPORTATEUR PAN-ALBERTA PUGET SOUND **BP CANADA** HUSKY OTHERS ENRON POCO

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN

	A.											
ES	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.88	3,47	3.60	2.91	3.88	3.67	3.64	3.46	(À LA E PONDÉRÉE DU TATION.		
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.35	0.37	0.34	0.34	0.35	0.36	0.36	0.35	PONDÉRÉE DU PRIX A ET À LA MOYENN DESTINÉ À L'EXPOR	NT ÉTÉ ARRONDIS.	N DE L'ATLANTIQUE
TOT	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.23	3.83	3,94	3.25	4.23	4.03	4.00	3.81	À LA MOYENNE NT DE L'ALBERT 1. ET DES T.NO	PARCE QU'ILS O	T DE LA RÉGION
	VOLUME MILLIONS m3	8440.5	8489.2	9309.3	8748.6	8440.5	16929.7	26239.0	34987.6	DA EQUIVAUT A SAZ PROVENAN GAZ DE LA C-B	RE AU TOTAL	EL PROVENAN
SPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.95	3.42	3.48	2.82	3.95	3.68	3.61	3.40	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÈES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS	LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.28	0.28	0.26	0.26	0.28	0.28	0.27	0.27	e * LE TOTAL DES M TIÈRE DE L'ALBERT, SELON LES RENTRÉI	HIFFRES PEUVENT	ONNÉES COMPREND
INTERR TES - SER	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.24	3.70	3.74	3.08	4.24	3.96	3.88	3.66	NOTA FRON PRIX	LES C	LES D
VEN	VOLUME MILLIONS m3	2772.4	3004.8	3308.2	3351.9	2772.4	5777.2	9085.4	12437.3	A BORDER ORT OUT OF		
RANTI	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.84	3.49	3.66	2.96	3.84	3.65	3.67	3.50	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.		
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/G)	0.39	0.42	0.39	0.40	0.39	0.42	0.39	0.40	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. CANADA.		
FI VENTES -	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.23	3.91	4.05	3.36	4.23	4.07	4.07	3.90	AGES ARE THE FLOWBACK PRI	TO ROUNDING	
	VOLUME M MILLIONS m3	5668.1	5484.4	6001.1	5396.7	5668.1	11152.4	17153.6	22550.3	CANADA AVER	OT TOTAL DUI	COAST GAS
	V PERIOD/ M PÉRIODE	2001/11	2001/12	2002/01	2002/02	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	NOTE: * TOTAL C PRICE FOR ALBER CANADA.	FIGURES MAY NOT TOTAL DUE TO ROUNDING	INCLUDES EAST COAST GAS

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA'

	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	3.91	3,44	3.58	2.94	3.91	3.67	3.64	3.47	S LES COÛTS DE	S ONT ÉTÉ
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.35	0.37	0.34	0.34	0.35	0.36	0.35	0.35	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
TOTA TOTAL I	AVG, EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.25	3.81	3.92	3.28	4.25	4.03	3.99	3.82	RONTIÈRE DI	NDRE AU TO
	VOLUME MILLIONS m3	7192.2	7083.1	7862.3	7243.9	7192.2	14275.3	22137.6	29381.5	OYEN À LA F RTA.	S CORRESPC
S PTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	4.02	3.42	3.45	2.85	4.02	3.71	3.61	3.41	NOTA; * IL S'AGIT DU PRIX MOYE TRANSPORT HORS DE L'ALBERTA	S PEUVENT NE PA
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP COST/ MOY DES COUTS DE TRANSP. (\$CDN/GJ)	0.25	0.25	0.22	0.22	0.25	0.25	0.24	0.23	NOTA: * IL S' TRANSPORT	LES CHIFFRES ARRONDIS.
INTERRI	AVG. EXP PRICE/ MOY DES PRIX A L'EXP (\$CDN GJ)	4.27	3.66	3.67	3.07	4.27	3.96	3.85	3.64		
VE	VOLUME MILLIONS m3	2235.1	2376.6	2721.3	2730.8	2235.1	4611.7	7333.0	10063.8		
RANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	3.85	3.45	3.64	3.00	3.85	3.66	3.65	3.50	K-ALBERTA	
FIRM SALES VENTES - SERVICE GARANT	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	0.39	0.44	0.41	0.42	0.39	0.41	0.41	0.41	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	NDING.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.25	3.89	4.05	3.42	4.25	4.07	4.06	3.91	TA BORDER P	DUE TO ROU
	VOLUME M MILLIONS m3	4957.1	4706.5	5141.0	4513.1	4957.1	9663.6	14804.6	19317.7	ION COSTS	NOT TOTAI
	PERIOD/ M	2001/11	2001/12	2002/01	2002/02	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	NOTE: *AVERAGE ALBER1 TRANSPORTATION COSTS.	FIGURES MAY NOT TOTAL DUE TO ROUNDING.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	PRICE/ PRIX ES ES ES									SI		
	AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.80	3.79	3.78	2.80	3.80	3.79	3.79	3.51	ren CB. MA	ARRONDIS.	7
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.29	0.28	0.29	0.27	0.29	0.28	0.28	0.28	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÚTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON
TOTAL	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.09	4.07	4.06	3.07	4.09	4.08	4.07	3.79	ES SANS LES C	S AU TOTAL PA	Z NATUREL PR
	VOLUME MILLIONS m3	984.2	1068.0	1153.5	1230.9	984.2	2052.1	3205.6	4436.5	N LES RENTRÉ IS DE COLLECT	ORRESPONDRI	ENNENT LE GA
ALES RRUPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.64	3.69	3.64	2.79	3.64	3.67	3.66	3.41	NOTA. * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DI POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT	S PEUVENT NE PAS C	ES DE T.N-O. COMPRI
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.28	0.29	0.31	0.29	0.28	0.29	0.30	0.29	NOTA: * IL S' POUVANT CO	LES CHIFFRE	** LES DONÉ
INTE VENTES - S	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	3.93	3.98	3.95	3.08	3.93	3.95	3.95	3.71	HERING		
	VOLUME MILLIONS m3	344.4	367.1	362.6	416.5	344.4	711.4	1074.0	1490.5	NCLUDE GAT		
ARANTI	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.88	3.85	3.84	2.81	3.88	3.86	3.86	3.57	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.		
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.29	0.27	0.27	0.26	0.29	0.28	0.28	0.27	SPORTATION COST		
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.18	4.12	4.12	3.07	4.18	4.14	4.13	3.84	RE NET OF TRAN	JE TO ROUNDING	ODUCTION
		639.8	700.9	6.067	814.4	639.8	1340.7	2131.6	2946.0	CK PRICES A	OT TOTAL DE	DE YUKON PE
	***	2001/11	2001/12	2002/01	2002/02	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	NOTE: *FLOWBACK PRIC AND PROCESSING COSTS	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

DOES NOT INCLUDE EAST COAST GAS

Table 9

2001/11 ET 2002/02 TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/02 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE

	% CHANGE VARIATION EN %	-50.3	9.86-	0.0	0.96-	0.0	-13.7	3.3	-35.2	6.7	0.0	6.0	9.5	-62.2	-71.8	51.1	68.4	-1.4
	0102	25104.3	19752.5	19324.2	14068.9	9582.2	11339.6	11913.0	14062.7	8756.7	8920.8	8562.4	4155.9	12694.4	4957.1	5196.3	134847.0	313238.0
eet ds Cubes	<u>0202</u>	12484.5	269.1	0.0	562.1	0.0	9788.2	12310.1	9116.8	9607.9	0.0	9075.5	4549.8	4800.0	1399.9	7850.3	227021.2	308835.4
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-55.0	-80.8	-100.0	-96.3	-84.6	-19.4	2.5	-32.2	-13.5	-97.2	-36.5	-42.1	-40.9	-77.9	42.0	70.0	-6.3
	0011 0102	119493.6	102303.9	83237.3	64544.4	51235.8	48920.4	47651.9	43015.2	38461.6	37113.5	36598.5	35762.6	30799.9	23263.9	22822.5	525159.1	1310384.1
	0111	53823.2	19602.6	0.0	2414.9	7881.4	39439.3	48843.2	29181.5	33263.3	1049.8	23224.7	20722.4	18214.4	5148.2	32409.0	892906.7	1228124.6
	% CHANGE VARIATION EN %	-50.3	9.86-	0.0	0.96-	0.0	-13.7	3.3	-35.2	9.7	0.0	6.0	9.5	-62.2	-71.8	51.1	68.4	4.1-
	0102	711.2	559.5	547.4	398.5	271.4	321.2	337.5	398.4	248.1	252.7	242.6	117.7	359.6	140.4	147.2	3819.9	8873.4
Metres tres cubés	0207	353.7	7.6	0.0	15.9	0.0	277.3	348.7	258.3	272.2	0.0	257.1	128.9	136.0	39.7	222.4	6431.0	8748.6
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-55.0	-80.8	-100.0	-96.3	-84.6	-19.4	2.5	-32.2	-13.5	-97.2	-36.5	-42.1	40.9	-77.9	45.0	70.0	-6.3
	0011	3385.0	2898.0	2357.9	1828.4	1451.4	1385.8	1349.9	1218.5	1089.5	1051.3	1036.8	1013.1	872.5	659.0	646.5	14876.6	37120.4
	0111	1524.7	555.3	0.0	68.4	223.3	1117.2	1383.6	826.6	942.3	29.7	627.9	587.0	516.0	145.8	918.1	25294.1	34790.1
	PURCHASER ACHETEUR	DUKE ENERGY	TRANSCDA GAS S	PAN ALBERTA	PACIFIC GAS & E	ENRON	PANCANADIAN	ANE	CORAL ENERGY	TENASKA	WAS CANA ENER	PUGET	COASTAL GAS	BP ENERGY	TXU ENERGY	NORTHWEST NAT.	OTHERS	TOTAL

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE NOTA:

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

TONC	MONTH: February 2002 MOIS: Février 2002		MONTH; MOIS;	Febru	February 2002 Février 2002				MONTH: MOIS:		Novembre 2001 Novembre 2001		TO Fe	February 2002 Février 2002
EXPORTER	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME VOLUME A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
** ** ** ** ** ** ** ** ** ** **	:												1	-
LONG TERM														
AMOCO/CON ED	NIAGARA FALLS	GL-127	24480.7	24444.0	100.2	925370.4	4260527	4.60	98496.0	104760.0	94.0	3723148.7	16057467	4.31
ANDROSCOGGIN	EAST HEREFORD	GL-283	17389.6	34776.0	20.0	649675.5	2327442	3.58	75917.1	149040.0	50.9	2835262.6	10287710	3.63
ANE & AEC	IROQUOIS	GL-105	16510.6	14924.0	110.6	622119.4	2213431	3.56	65509.8	63960.0	102.4	2468409.3	10087936	4.09
ANE & ATCOR		GL-104	32754.6	29596.0	110.7	1234193.3	4360118	3.53	129961.8	126840.0	102.5	4896960.7	19536273	3.99
ANE & PROGAS		GL-103	57957.6	52360.0	110.7	2183842.4	8028230	3.68	229960.8	224400.0	102.5	8664923.0	35098087	4.05
ANE & TCPL		GL-102	232712.7	210196.0	110.7	8768614.6	25133881	2.87	923343.9	900840.0	102.5	34791598.4	122500257	3.52
BEAR PAW	NORTH PORTAL	GO-59-96	6 784.0	0.0	0.0	41191.4	158661	3.85	3360.0	0.0	0.0	177642.9	659251	3.71
BP CANADA	EMERSON	GL-176	12504.4	11897.2	105.1	472666.3	1366682	2.89	43625.9	64159.9	68.0	1649059.0	5807769	3.52
BROOKLYN NAVY	Y IROQUOIS	GL-232	22372.0	21000.0	106.5	835594.2	2834423	3.39	89707.3	0.00006	7.66	3349226.1	15056919	4.50
BURLINGTON	EMERSON	GL-118	6187.6	11897.2	52.0	224238.6	1140579	5.09	47173.4	50988.0	92.5	1725089.5	7282757	4.22
CANWEST	HUNTINGDON	GL-189	73598.8	72968.0	100.9	2833553.8	8428888	2.97	313504.7	312720.0	100.3	12062236.1	47566790	3.94
		GL-218	7283.2	7649.6	95.2	280403.2	1105353	3,94	32482.4	32784.0	99.1	1249750.0	4817707	3.85
TOTAL CANWEST	TS		80882.0			3113957.0	9534241	3.06	345987.1			13311986.0	52384497	3.94
CHEVRON CAN.	KINGSGATE	GL-250	15304.4	16402.4	93.3	579730.7	2538159	4.38	60135.6	70296.0	85.5	2275730.8	9955867	4.37
COENERGY II	EAST HEREFORD	GL-276	43766.6	63453.6	0.69	1651750.4	6547624	3,96	114568.9	271944.0	42.1	4323831.2	18007348	4.16
DARTMOUTH	IROQUOIS	GL-164	11257.3	11225.2	100.3	420685.3	1667819	3.96	45560.5	84189.0	54.1	1705547.0	7621582	4.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	4788.0	110.7	199635.7	755069	3.78	21033.0	20520.0	102.5	793145.9	4463922	5.63
ENCO GAS	HUNTINGDON	GL-203	18640.0	16836.4	110.7	725096.0	3924825	5.41	74560.0	72156.0	103.3	2887895.3	16432214	5.69
ENCOGEN NW		GL-190	7343.8	7604.8	9.96	282956.6	1164195	4.11	31501.2	32592.0	7.96	1188329.0	4975594	4.19
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	. 0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	00'00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	8 0.9	0:0	0.0	32.3	148	4.58	3.7	0.0	0.0	133.2	638	4.79
HUSKY ENERGY	EMERSON	GL-114	11897.2	11897.2	100.0	444717.3	2724193	6.13	50988.0	50988.0	100.0	1908659.3	10547311	5.53
	MONCHY	GL-251	3981.5	3920.0	9.101	149505.3	367161	2.46	15233.3	16800.0	90.7	572760.7	1808716	3.16
	NIAGARA FALLS	GL-252	8076.9	5040.0	100.7	189774.5	728718	3.84	21726.9	21600.0	100.6	813313.3	3826818	4.71
		GL-253	781.6	784.0	7.66	29216.2	112105	3.84	3344,5	3360.0	99.5	125455.3	591626	4.72

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / SCDN/GJ)

	1	4.81	3.26	4.23	4.31	2.69	4.07	5.09	4.53	5.59	3.57	6.37	3.66	6.59	5.82	2.31	3.09	3,40	3.27	4.44	4.29	4.23	4.13	4.15	4.30	6.71	4.83	5.77	3.80	3.80
February 2002 Février 2002	AVG. PRIX MOYEN	4	ന്	4	4	2.	4	,	4.	5,	က်	9	က်	.6	5.	2.	3,	က်	e,	4	4	4	4,	4	4	.9	4	5,	3.5	3.8
SI/SCAN) TO Fe	EXP VALUE RECETTES	1705721	8569722	27049914	23074408	2110260	386384	15692333	3881821	1587955	548357	6792189	1147006	3689396	12176948	42487508	37873223	60037147	97910370	5085767	3912397	1351934	4449853	2622393	4125549	2125318	3831669	15792912	24328441	12163257
	ENERGY ÉNERGIE GJ	354487.5	2627492.3	6402168.4	5349033.9	784302.0	94878.0	3081684.6	856568.7	284017.1	153780.6	1065520.7	313022.3	559494.3	2091817.9	18361222.5	12264765.7	17672133.0	29936898.7	1145655.2	911322.7	319601.8	1076743.7	631648.7	958982.4	316753.2	793487.5	2735179.9	6402819.0	3201747.4
EKINI (U Nove	% OF AUTH. RÉEL	99.5	88.2		92.9	92.6	0.0	97.4	89.4	102.7	30.7	83.7	30.8	55.0		54.0	0.66	91.6		69.2	94.7	83.4	78.3	74.5	94.3	104.6	102.4	85.4	99.5	8'66
MONTH:	AUTHORIZED VOLUME AUTHORISÉ	9516.0	79560.0		144600.0	21720.0	0.0	84984.0	25500.0	7344.0	13275.0	33996.0	27000.0	27000.0		897432.0	327240.0	513300.0		44225.0	25500.0	10176.0	36480.0	22488.0	27000.0	8040.0	20568.0	84984.0	170400.0	84984.0
- LICENCES/OKDONNAINCES A LONG/COUKT LEKIN (UNITES) MONTH: November 2001 MOIS: November 2001	VOLUME VC	9469.8	70190.9	170953.4	134391.0	20769.4	2510.0	82752.0	22800.4	7544.3	4072.2	28468.9	8305.5	14846.8	55693.4	484526.0	324082.0	470436.0	794518.0	30592.9	24150.4	8482.0	28576.0	16763.5	25450.7	8406.4	21053.0	72589.7	169611.1	84814.5
NAMCES	AVG. PRIX MOYEN	4.13	2.48	3.84	3.60	2.71	3.42	4.55	3.18	5.42	3.10	6.18	3.10	5.91	5.58	1.66	2.22	2.38	2.32	0.00	3.65	3.40	3.34	3.36	3.42	69.9	4.57	5,66	3.62	3.61
is/UKDOIN	EXP VALUE RECETTES	341274	1515819	5789270	4586608	531882	75840	3396170	703233	387619	167479	1825208	116497	878391	2987575	7267908	6362724	10761333	17124057	0	811102	304106	1072199	652725	802229	503023	853849	3476693	5392048	2702319
LICENCE	ENERGY ÉNERGIE GJ	82714.5	611095.7	1507023.6	1275604.7	196076.3	22150.8	746423.7	221447.1	71484.2	54067.8	295428.0	37608.4	148508.2	535612.3	4381996.4	2862137.1	4517302.5	7379439.6	0.0	222267.8	89482.5	320732.2	194353.4	234264.1	75171.6	186998.9	613746.9	1489184.6	747763.3
February 2002 Février 2002	% OF AUTH RÉEL	7.66	88.1		95.3	102.5	0.0	101.1	9.66	111.7	22.7	9.66	15.8	62.6		55.2	0.66	100.4		0.0	98.8	100.0	100.0	98.3	98.7	106.3	103.4	82.1	99.2	6.66
. 3 >	AUTHORIZED VOLUME AUTHORISÉ	2220.4	18564.0		33740.0	5068.0	0.0	19829.6	5950.0	1713.6	6300.0	7932.4	6300.0	6300.0		209400.8	76356.0	119770.0		0.0	5950.0	2374.4	8512.0	5247.2	6300.0	1876.0	4799.2	19829.6	39760.0	19829.6
ES DE GA MONTH: MOIS:	VOLUME VOLUME VAUT	2212.8	16348.2	40298.2	32155.4	5192.7	586.0	20043.6	5925.8	1913.9	1431.5	7903.4	998.1	3941.3	14274.3	115681.0	75558.0	120301.0	195859,0	0.0	5880.1	2374.8	8512.0	5158.0	6217.2	1995.0	4961.5	16288.4	39448.6	19808.3
	LIC/OR	GL-255	GL-292		GL-294	GL-215	GO-16-00	GL-229	GL-177	GL-290	GL-195	GL-220	GL-195			GL-106	GL-285	GL-284		GL-149	GL-179	GL-234	GL-236	GL-240	GL-270	GL-271	GL-295	GL-161	GL-101	GL-109
EXPORTATIONS NETTES DE GAZ NAT MONTH: Febr TERM MOIS: Fè	EXPORT POINT DEXPORTATION	NIAGARA FALLS		NERGY	I ST STEPHEN	NIAGARA FALLS	CORNWALL	NIAGARA FALLS	EMERSON	PHILIPSBURG	CHIPPAWA		IROQUOIS	NAPIERVILLE		KINGSGATE		MONCHY	ADIAN	IROQUOIS	EMERSON							IROQUOIS	NIAGARA FALLS	
E.A. LONG TERM	EXPORTER EXPORTATEUR	HUSKY ENERGY		TOTAL HUSKY ENERGY	IMPERIAL/BOSTON ST STEPHEN GAS	INDECK/YERKES	MEAD CORPORATION	NEXEN CANADA LTD.	NEXEN INC.	NEXEN/ROCK	NYSEG				TOTAL NYSEG	PAN-ALBERTA	PANCANADIAN		TOTAL PANCANADIAN	PAWTUCKET	PROGAS									

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

Particular Par	TONG	LONG TERM		MONTH: MOIS:	Februs Févr	February 2002 Février 2002				MONTH: November 2001 TO MOIS: Novembre 2001 À	MONTH: MOIS:	Nove	November 2001 Novembre 2001		February 2002 Février 2002
CL-178 S1703.7 H1816 S66 H951814.7 L906.793 T772 CDT54.3 S99410.0 T772 CDT54.3 S99410.0 T772 CDT54.3 S99410.0 T772	EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	1	THÖRIZED VOLUME JTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN		HORIZED OLUME THORISÉ	% OF AUTH. RÉEL		EXP VALUE RECETTES	AVG. PRIX MOYEN
Heart Hear	PROGAS	NIAGARA FALLS	GL-129	51703.7	141181.6	36,6	1951814.7	15065183	7.72	207354.3	529431.0	39.2	7827624.8	54495948	96.9
The color of the			GL-178		9517.2	100.0	359108.2	2372031	6.61	22762.7	40788.0	55.8	859291.9	6771195	7.88
Head	TOTAL PROGAS			171860.4			6484888,2	34007507	5.24	690014.3			26035203.0	135970866	5.22
CL-157 11924 1820.4 634 4492.1 1890.85 426 4157.2 64584 683 178076.6 6117318 6117318 6121.1 6121.1 1309.6 948 5342.87 2109244 3.95 56417.5 64584 6874 2111886 6828121 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 611188 61118 611188 61188 611	SARANAC/SHELL		GL-197	36268.6		9.68	1367688.9	8421669	91.9	159810.3	173400.0	92.2	6026446.3	37010861	6.14
CL-194 H292. 15069.6 948	SELKIRK	IROQUOIS	GL-157	11929.4	18242.0	65.4	445921.0	1899285	4.26	47572.0	78180.0	8.09	1780766.5	6117318	3,44
CL-194 14392.1 13696.6 94.8 343428.7 2110466 3.95 56417.5 64584.0 874 2111888.6 8711047 CL-192 12723.6 1312.0 94.9 475608.2 183916.8 3.87 56225.7 57480.0 874 18801.06.0 7544974 CN-264 1012.0 1490.4 70.6 39647.3 288074 72.8 37166.5 63816.0 872 1400845.7 10764318 CN-264 1012.0 1490.4 70.6 80547.5 249179 3.30 8864.0 8064.0 100.0 34452.4 1154947 CN-264 1012.0 1490.4 70.6 80547.3 249179 3.30 88864.0 100.0 34452.4 1154947 CN-264 1012.0 12091.3 136089.3 13481 3.30 1733.3 1733.3 4480.0 2.4 2.4 2.4 2.4 2.4 2.4 CN-264 1202.2 12032 12034.0 3.1	SELKIRK/IM.OIL		GL-193	14292.1	15069.6	94.8	534238.7	2109244	3.95	56417.5	64584.0	87.4	2111888.6	8628121	4.09
CL-124 177236 134120 949 475608.2 1839168 387 50225.7 57460.0 874 188010.06 7544974 ON CL-264 105120 148804 706 396197.3 2886074 728 37160.5 63816.0 582 140808.5 107408.0 707418 ON CL-264 1051.1 2209.2 888 7552.20 249129 33.0 8896.0 1000 34823.4 1154947 OL-266 1061.1 2209.2 888 7552.20 249129 33.0 8898.3 3468.0 88 322713.7 1050812 1154947 115484 33.0 115484 33.0 115484	SELKIRK/PANCDN	7	GL-194	14292.1	15069.6	94.8	534238.7	2110460	3.95	56417.5	64584.0	87.4	2111888.6	8711047	4.12
L GL264 165120 148904 706 3961973 2886074 728 31063 638160 6382 1400645 10704318 ON GL265 20916 1000 805473 265712 330 889640 89640 1000 3448234 1154947 OL-266 19611 22092 88 755220 249129 330 889640 1000 3448334 1154947 OL-187 27522 1860625 114811 330 31488 31400 88 3227137 11640474 OL-187 27522 1892 11319 2.48 314378 101960 38.6 3227137 11640474 OL-187 2772 27794 50 4822653 113191 2.48 514578 101960 38.1 1154947 OL-187 10704 107 4822653 113119 2.48 514560 30.1 115400 28.1 11640474 OL-187 10704 107 127143	SELKRK/PROMAR	云	GL-192	12723.6	13412.0	94.9	475608.2	1839168	3.87	50225.7	57480.0	87.4	1880109.6	7544974	4.01
ON GL-265 1961, 2091, 2091, 808,47.5 265112 3.30 89840, 94680, 98.6 32213.7 108981. GL-266 1961, 2209, 88.8 75522, 249129 3.30 83893 9468, 98.6 32213.7 108981. GL-187 25752, 77980, 3.30 9623709 3351938 3.48 9745,8 34200, 28.1 371315,6 11604074 GL-187 25752, 77980, 3.30 9623709 3351938 3.48 9745,8 14200, 28.1 371315,6 11604074 GL-141 12051, 11897, 11897, 11.3 44578,7 1211410 2.74 51506, 504 1010, 102175,2 13734,4 42506, 2.2 54912, 2.3 113319 2.48 5192, 2.48 50.9 50.0 1010, 102175,2 133346,4 12021,2 12021, 2.2 54912, 2.2	ST.LAWRENCE	CORNWALL	GL-264	10512.0	14890.4	9.02	396197.3	2886074	7.28	37160.5	63816.0	58.2	1400845.7	10764318	7.68
CL-266 1961.1 2209.2 88.8 75522.0 249129 3.30 81389.3 9468.0 88.6 322713.7 1080812 CL-187 25752.5 7798.0 3.30 962370.9 31519.3 31484 3.30 31452.0 31519.3 31519.8 31484 31420.0 28.1 3151315.6 11604074 CL-141 12051.2 11897.2 101.3 448786.7 1113119 2.48 51497.8 31420.0 28.1 3151315.6 11604074 CL-141 12051.2 11897.2 101.3 448786.7 1113119 2.48 51497.8 31490.0 2.6 25346.4 1227133 CL-141 12051.2 11897.2 101.3 448786.7 1113119 2.48 51497.8 31990.0 2.6 25346.4 1227133 CL-142 12051.2 11897.2 101.3 448786.7 121310.0 2.74 51506.0 2.6 203446.4 1227133 CL-143 21348.3 2340.3 2.2 36932.3 1113119 2.48 248840 101.0 122725.9 2742414 CL-143 21499.4 1179.6 100.0 44526.8 194045.4 4.36 504840 100.0 190235.2 1308597 CL-143 21499.4 1829.6 01.4 758714.6 271743.5 238871 12288.7 14436.0 221388.2 238830.8 CL-143 24704.8 3830.8 64.4 933841.4 380307.2 2000.0 200.0 200.0 200.0 200.0 200.0 200.0 200.0 200.0 200.0 200.0 200.0 CL-153 24704.8 23368.7 244520.1 244420.1 244420.1	TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80547.5	265712	3.30	8964.0	8964.0	100.0	344823.4	1154947	3.35
CL-187 2572.5 7798.0 31.0 96.2370.9 31519.38 3.48 9374.8 3.4200.0 28.1 31313.5 11604074 CL-187 2572.5 7798.0 31.0 96.2370.9 31519.38 3.48 9374.8 314200.0 28.1 31313.5 1604074 CL-141 12051.2 12052 23794.4 50.6 44826.5 113319 2.48 51437.8 101976.0 50.4 192115.2 46.20938 CL-141 12051.2 11897.2 10.13 44878.7 113319 2.48 5166.7 50988.0 101.0 192372.5 7062760 CL-141 12051.2 11897.2 10.13 44878.7 113319 2.48 5166.7 50988.0 101.0 192372.5 7062760 CL-173 40924.8 80920.0 50.6 1542046.5 531912.7 3.45 173838.4 34680.0 50.1 6550231.0 2742414 CL-174 40924.8 80920.0 50.0 44526.8 194045.4 4.36 50484.0 100.0 190829.2 3285972.9 CL-175 40924.8 80920.0 44526.8 194045.4 4.36 50484.0 100.0 190829.2 3285972.9 CL-176 20098.4 19829.6 101.4 758714.6 271743.5 46732.0 4707 4728.9 CL-18 CL-18 6475.8 833 244452.0 96259.7 3.48 84941.0 100.0 42456.8 4.36 4.36 4.49 CL-18 CL-18 6475.8 332021.1 130258.3 3349 32091.2 34941.6 52192.0 52192.0 52192.0 CL-18 811.6 23588.0 34.4 332021.1 130258.3 3209.5 3209.5 31434.8 423340.0 CL-28 6475.8 644 34452.0 96259.7 36497.8 3209.5 34940.8 42340.0 CL-28 6475.8 34445.0 34445.0 3494.0 3494.0 3494.0 3494.0 3494.8 42340.0 CL-28 6475.8 34445.0 34445.0 3494.0			GL-266	1961.1	2209.2	88,8	75522.0	249129	3.30	8389.3	9468.0	9.88	322713.7	1080812	3.35
GL-187 2575.2.5 7798.0. 33.0 962370.9. 3351938 348 9374.8.8 348 9374.8.8 11604074 11604074 GL-12 12031.2 23794.4 50.6 448265.3 1113319 2.48 51437.8 10976.0 50.4 1921152.3 4620938 GL-14 12051.2 11897.2 101.3 448786.7 1231410 2.74 51506.7 5098.0 101.0 192372.5 7062760 GL-24 1528.8 10924.0 2.2 56932.5 191834 346800 2.6 29346.4 1221133 GL-24 1528.8 3290.2 5.6 1542046.5 5319127 348 786.1 36090.0 2.6 29346.4 1221133 GL-24 1179.6 100.0 194045.4 4.36 9484.2 100980.0 2.6 29346.4 1221133 ALLS GL-13 24901.7 2356.0 101.4 44526.8 194045.4 4.36 9484.2 100980.0 2.6 29346.4 </td <td>TOTAL TALISMA</td> <td>N.</td> <td></td> <td>4052.7</td> <td></td> <td></td> <td>156069.5</td> <td>514841</td> <td>3.30</td> <td>17353.3</td> <td></td> <td></td> <td>667537.1</td> <td>2235759</td> <td>3.35</td>	TOTAL TALISMA	N.		4052.7			156069.5	514841	3.30	17353.3			667537.1	2235759	3.35
CL-12 12031. 11897. 101.3 448786.7 1131319 2.48 51437.8 1019fb. 50.4 1921152.3 4620938 CL-14 12051.2 11897.2 101.3 448786.7 1231410 2.74 51506.7 50988.0 101.0 1923725.9 7062760	TCPL	EMERSON	GL-187	25752.5	77980.0	33.0	962370.9	3351938	3.48	93745.8	334200.0	28.1	3513315.6	11604074	3.30
CL-14 12051 11897. 101.3 448786.7 1231410 2.74 51506.7 50988.0 101.0 1923725.9 7062760 CL-242 15288 70924.0 2.2 56932.5 191854 3.37 7856.1 30396.0 2.6 293446.4 1227133 CL-248 23491.7 23562.0 99.7 887986.2 3869788 4.36 70880.0 50.1 6550231.0 27422414 CL-249 11779.6 11779.6 101.0 442268.9 1940434 4.36 50484.0 50484.0 100.0 190829.2 8308397 CL-249 11779.6 11779.6 101.4 758714.6 2717435 3.58 85711.2 84984.0 100.0 190829.2 8308897 CL-131 24704.8 38390.8 64.4 933841.4 3803072 4.07 112288.7 164532.0 68.2 4244512.8 2143478 CL-13 24704.8 88.3 2444520.1 962559.7 3.94 260780.1 314436.0 82.9 9844448.8 42534030 CL-8 24132.2 24132.1 130258.3 3.50 24132.0 24132.0 24132.0 24132.0 CL-24 24132.2 24132.1 130258.3 3.50 24132.0 24132.0 24132.0 24132.0 CL-28 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002377.0 5725393.0 CL-28 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002377.0 5725393.0 CL-28 24230320.4 2423030 244320.1 24230320.2 24230320.6 24230320.6 CL-28 6329.1 6344.8 99.8 236391.9 1316040 2.57 24263339.6 93863046 34494.8 344963046 344963	TRANSCANADA ENGY LTD		GL-122	12037.2	23794.4	50.6	448265.3	1113319	2.48	51437.8	101976.0	50.4	1921152.3	4620938	2.41
GL-242 1528.8 70924.0 2.2 \$6932.5 191834 3.37 7856.1 30396.0 2.6 29346.4 1227133 GL-175 40924.8 8092.0 5.0 1542046.5 5319127 3.45 17383.4 34680.0 5.0 655031.0 27422414 GL-18 612.48 23491.7 23562.0 99.7 887986.2 386978 4.36 94843.2 100080 93.9 385072.9 15601359 ALLS GL-249 11779.6 100.0 44526.8 1940454 4.36 50484.0 100.0 1908295.2 18601359 ALLS GL-10 20098.4 1982.9 101.4 758714.6 2717435 3.58 85711.2 84984.0 100.0 1903295.2 1806395 ALLS GL-13 24704.8 38390.8 4.4 933841.4 380302 4.7 112288.7 164332.0 68.2 424451.28 2143478 ALLS 61-163 0.0 0.0 0.0 0.0			GL-141	12051.2	11897.2	101.3	448786.7	1231410	2.74	51506.7	50988.0	101.0	1923725.9	7062760	3.67
Cl. 248 23491.7 23562.0 9.07 887986.2 3869788 4.36 94843.2 100980.0 9.39 3585072.9 15601359 ALLS GL-248 11779.6 11779.6 100.0 445268.9 1940454 4.36 50484.0 50484.0 100.0 1908295.2 15601359 ALLS GL-110 20098.4 19829.6 101.4 758714.6 2717435 3.58 85711.2 84984.0 100.0 1908295.2 8308597 GL-137 24704.8 3839.8 64.4 933841.4 3803072 4.07 112288.7 164532.0 68.2 4244512.8 2143478 GL-163 0.0 0.0 0.0 0.0 0.0 0.00 6029.1 8499.0 71.0 227598.5 2805800 1.0 GL-83 64755.5 73368.4 88.3 2444520.1 9625597 3.94 894775.3 33734081.5 1316040 5.57 26663.1 21792.0 98.1 1002577.0 5725933 GL-84 6172 8811.6 23568.0 34.7 3132021.1 1302583 3.56 6419571.7 24253289.6 9816663946 978663946 GL-89 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002577.0 5725933 GL-89 64525.7 736605.4 210377083 3.56 6419571.7 742532389.6 978663946 9786763946 978663946 978663946 978663946 978663946 978663946 978663946 978663946 978663946 978663946 978663946			GL-242	1528.8	70924.0	2.2	56932.5	191854	3.37	7856.1	303960.0	2.6	293446.4	1227133	4.18
3 GL-248 23491.7 23562.0 99.7 887986.2 3869788 4.36 94843.2 100980.0 93.9 3385072.9 15601359 GL-249 11779.6 11779.6 100.0 445268.9 1940454 4.36 50484.0 100.0 1908295.2 8308597 ALLS GL-110 20098.4 19829.6 101.4 758714.6 2717435 3.58 85711.2 84984.0 100.0 3235597.8 12174657 GL-137 24704.8 38390.8 64.4 933841.4 3803072 4.07 112288.7 164532.0 68.2 4244512.8 2805800 1 GL-183 6475.5 73368.4 88.3 2444520.1 9625597 3.94 260780.1 314436.0 82.9 9844448.8 2535215 LTD LTD CL-289 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002577.0 5725959 572593 3.566275.7 \$2866065.4 \$10377083 3.56 6419571.7 \$266631.5 \$7192.0 98.1 1002577.0 \$7865046		IROQUOIS	GL-175	40924.8	80920.0	9.05	1542046.5	5319127	3.45	173838.4	346800.0	50.1	6550231.0	27422414	4.19
ALLS GL-249 11779.6 100.0 445268.9 1940454 4.36 50484.0 50484.0 100.0 1908295.2 8308597 ALLS GL-110 20098.4 19829.6 101.4 738714.6 2717435 3.58 85711.2 84984.0 100.9 3235597.8 12174657 GL-137 24704.8 38390.8 64.4 933841.4 3803072 4.07 112288.7 164532.0 68.2 4244512.8 12174657 GL-13 24704.8 38390.8 64.4 933841.4 3803072 4.07 112288.7 164532.0 68.2 4244512.8 1217478 GL-18 64.755.5 73368.4 88.3 2444520.1 9625597 3.94 260780.1 314436.0 82.9 9844448.8 42534030 LTD 211372.0 34.7 3132021.1 1302583 3.92 32019.5 108720.0 98.1 1002577.0 5729533 GL-28 6322.1 6348.8 9.8 236501.9 1316040 5		KINGSGATE	GL-248	23491.7	23562.0	66.7	887986.2	3869788	4.36	94843.2	100980.0	93.9	3585072.9	15601359	4.35
ALLS GL-II0 20098.4 1982.6 101.4 758714.6 2717435 3.58 85711.2 84984.0 100.9 3235597.8 12174657 12174657			GL-249	11779.6	11779.6	100.0	445268.9	1940454	4.36	50484.0	50484.0	100.0	1908295.2	8308597	4.35
GL-137 24704.8 38390.8 64.4 933841.4 3803072 4.07 112288.7 164532.0 68.2 4244512.8 21434778 GL-163 0.0 0.0 0.0 0.00 6029.1 8490.0 71.0 227598.5 2805800 GL-83 64755.5 73368.4 88.3 2444520.1 9625597 3.94 260780.1 314436.0 82.9 9844448.8 42534030 LTD 211372.0 3.7 7966362.3 29812056 3.74 894775.3 33734081.5 143192467 G GL-172 8811.6 23368.0 34.7 332021.1 1302583 3.92 26663.1 27192.0 98.1 1002577.0 5729593 GL-289 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002577.0 5729593		NIAGARA FALLS	GL-110	20098.4	19829.6	101.4	758714.6	2717435	3.58	85711.2	84984.0	100.9	3235597.8	12174657	3.76
GL-163 0.0 0.0 0.0 0.0 0.00 6029.1 8490.0 71.0 227598.5 2805800 LTD GL-83 64755.5 73368.4 88.3 2444520.1 9625597 3.94 260780.1 314436.0 82.9 9844448.8 42534030 LTD 211372.0 3132021.1 1302583 3.74 894775.3 108720.0 29.5 1206494.8 5595215 GL-289 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002577.0 5729593 1566275.7 591606605.4 210377083 3.56 6419571.7 242503289.6 978653046			GL-137	24704.8	38390.8	64.4	933841.4	3803072	4.07	112288.7	164532.0	68.2	4244512.8	21434778	5.05
CIL-83 64755.5 73368.4 88.3 2444520.1 9625597 3.94 260780.1 314436.0 82.9 984448.8 42534030 LTD 211372.0 7966362.3 29812056 3.74 894775.3 33734081.5 143192467 GD-172 8811.6 25368.0 34.7 332021.1 1302583 3.92 32019.5 108720.0 29.5 1206494.8 5595215 GL-289 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002577.0 5729593 1566275.7 59160605.4 210377083 3.56 6419571.7 242503289.6 978663046			GL-163	0.0	0.0	0.0	0.0	0	00:00	6029.1	8490.0	71.0	227598.5	2805800	12.33
LTD 211372.0 27812056 3.74 89475.3 20105.0 29.5 1206494.8 5595215 143192467 213289 3.52 1206494.8 5595215 1566275.7 59160605.4 210377083 3.56 6419571.7 242503289.6 978663046			GL-83	64755.5	73368.4	88.3	2444520.1	9625597	3.94	260780.1	314436.0	82.9	9844448.8	42534030	4.32
G GL-172 8811.6 25368.0 34.7 332021.1 1302583 3.92 32019.5 108720.0 29.5 1206494.8 5595215 (CL-289 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002577.0 5729593 1566275.7 26663.1 27192.0 98.1 242503289.6 978663046		ANADA ENGY LTD		211372.0			7966362.3	29812056	3.74	894775.3			33734081.5	143192467	4.24
GL-289 6329.1 6344.8 99.8 236391.9 1316040 5.57 26663.1 27192.0 98.1 1002577.0 5729593 1566252557 59160605.4 210377083 3.56 6419571.7 242503289.6 978663046	TRSCDA GAS MKT	PHILIPSBURG	GL-172	8811.6	25368.0	34.7	332021.1	1302583	3.92	32019.5	108720.0	29.5	1206494.8	5595215	4.64
1566275.7 \$9160605.4 210377083 3.56 6419571.7 242503289.6 978663046	VERMONT GAS		GL-289	6329.1	6344.8	8.66	236391.9	1316040	5.57	26663.1	27192.0	98.1	1002577.0	5729593	5.71
	*TOTAL LENGTH	LONG TERM		1566275.7			59160605.4	210377083	3.56	6419571.7			242503289.6	978663046	4.04

SHORT TERM

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

February 2002 Février 2002	AVG. PRIX MOYEN	1																												
TO Fe	EXP VALUE RECETTES																													
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	6	335320.7	137735.2	26222.1	500239.7	2240883.0	5580637.9	2066092.7	6251791.7	2442679.1	7474952.2	26057036.6	925034.4	1153280.9	2078315.3	13185591.6	218049.1	1051350.8	984170.0	1252662.7	2236832.7	329933.4	41809.6	1315432.7	812874.4	1524075.3	2336949.7	13684682.4	1010622 2
Noven	% OF AUTH. RÉEL		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0
MONTH; MOIS:	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0:0	0.0	0.0	0.0		0.0	0
	VOLUME V		8980.2	3667.6	1.969	13369.0	55467.4	142513.0	54543.1	165231.9	65068.7	198793.6	681617.7	24778.6	30680.5	55459.1	309498.7	5898.0	28147.3	25241.6	33545.8	58787.4	8462.0	1119,4	34845.9	20579.1	40222.8	60801.9	361073.4	4 220201
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES \$																													
	ENERGY ÉNERGIE GJ		198103.6	32223.2	0.0	230326.8	2240883.0	0.0	2066092.7	0.0	2442679.1	0.0	6749654.8	226707.0	274916.7	501623.7	2917057.0	52523.3	209731.6	335345.2	289352.2	624697.4	0.0	41809.6	331531.8	174416.2	354537.9	528954.1	3544381.6	0 2700011
ebruary 2002 Février 2002	% OF AUTH RÉEL		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	
February 2002 Février 2002	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0
MONTH: MOIS:	VOLUME VIOOO M3 AU	1 2000	5305,4	857.0	0.0	6162.4	55467.4	0.0	54543.1	0.0	65068.7	0.0	175079.2	8.6909	7323.3	13393.1	69010.1	1420.7	5613.8	8000.8	7742.9	16343.7	0.0	1119.4	8782.3	4415.6	9359.5	13775.1	93519.3	11325 1
2 ~	V/ LIC/OR 1		10-15-05				GO-12-02	66-86-09	GO-12-02	GO-98-99	GO-12-02	GO-98-99		GO-28-00			GO-74-00	CO-98-00	GO-81-01	GO-63-01			GO-50-01	GO-13-02	GO-20-01	GO-48-01			GO-41-00	60.74 01
TERM	EXPORT POINT DEXPORTATION		IKUQUOIS	MONCHY	NIAGARA FALLS		ELMORE		KINGSGATE		MONCHY		KETING	CORNWALL	MONCHY		ELMORE	CARDSTON	EMERSON	ELMORE	EMERSON	(O CDA	ELMORE	IROQUOIS	CHIPPAWA	ELMORE	KINGSGATE		KINGSGATE	HINTINGDON
SHORT TERM	EXPORTER EXPORTATEUR		AC1			TOTAL ACT	AEC MARKETING						TOTAL AEC MARKETING	ALCOA		TOTAL ALCOA	ALLIANCE CANADA	ALTAGAS	AMERICAN CRYSTAL	ANADARKO CDA		TOTAL ANADARKO CDA	ANADARKO CDA ENERGY	ANDROSCOGGIN	ANE	АРАСНЕ		TOTAL APACHE	AVISTA CORP	AVISTA ENERGY

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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GO-90-00 22185,4 0.0 0,0 1077988,6
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GO-12-01 19771.7 0.0 0.0 748952.0
GO-71-01 45154.3 0.0 0.0 1719927.3
GO-77-01 49272.8 0.0 0.0 1866453.7
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INAGARA FALLS 3951.3 0.0 NIAGARA FALLS 54199.2 0.0 O CANADA ENERGY 54199.2 0.0 ELMORE GO-11-00 0.0 0.0 KINGSGATE 0.0 0.0 0.0 MONCHY 0.0 100.6 0.0 CHIPPAWA GO-76-00 100.6 0.0 EAST HEREFORD 31.11 0.0 EMERSON 138222.0 0.0 NAPIERVILLE 2459.4 0.0 NAPIERVILLE 2459.4 0.0 NAPIERVILLE 2459.4 0.0 NAPIERVILLE 2459.4 0.0 NAPIERSON GO-77-00 11996.1 0.0 FHILIPSBURG 60-77-00 11996.1 0.0 RESOURCES 4 24151.0 0.0 RESOURCES 23965.0 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 60-71-00 6583.7 0.0 CORNWALL GO-71-00 6583.7	0.0 0.0 2020468.0		203414.2	0.0	0.0	8176281.6		
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O WESTERN 0.0 CHIPPAWA GO-76-00 100.6 0.0 CORNWALL 31.1 0.0 EAST HEREFORD 3979.7 0.0 EMERSON 138222.0 0.0 HUNTINGDON 8133.5 0.0 KINGSGATE 3906.0 0.0 NAPIERVILLE 2459.4 0.0 PHILIPSBURG 5174.5 0.0 ST STEPHEN 60-77-00 11996.1 0.0 BENERSON GO-77-00 11996.1 0.0 RESOURCES 3996.0 0.0 0.0 RESOURCES 60-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 0.0		105890.3	0.0	0.0	3982160.6		
CHIPPAWA GO-76-00 100.6 0.0 CORNWALL 31.1 0.0 EAST HEREFORD 3979.7 0.0 EMERSON 138222.0 0.0 HUNTINGDONN 8133.5 0.0 KINGSGATE 3906.0 0.0 NAPIERVILLE 2459.4 0.0 PHILIPSBURG 5113.0 0.0 ST STEPHEN 36351.4 0.0 ENERGY 11996.1 0.0 EMERSON GO-77-00 11996.1 0.0 RESOURCES 24151.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE GO-71-00 6583.7 0.0	0.0		292751.8			11429719.7		
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EAST HEREFORD 3979.7 0.0 EMERSON 138222.0 0.0 HUNTINGDON 8133.5 0.0 KINGSGATE 3906.0 0.0 NAPIERVILLE 2459.4 0.0 PHILIPSBURG 23113.0 0.0 ST STEPHEN 36351.4 0.0 EMERGY 221471.2 0.0 IROQUOIS 11996.1 0.0 RESOURCES 24151.0 0.0 CHIPPAWA GO-34-00 17287.4 0.0 ELMORE GO-44-00 17287.4 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE GO-71-00 6583.7 0.0	0.0 0.0 1161.6		31.1	0.0	0.0	1161.6		
EMERSON 138222.0 0.0 HUNTINGDON 8133.5 0.0 KINGSGATE 3906.0 0.0 NAPIERVILLE 2459.4 0.0 NIAGARA FALLS 23113.0 0.0 PHILIPSBURG 5174.5 0.0 ST STEPHEN 421471.2 0.0 IROQUOIS 11996.1 0.0 REMERSON GO-77-00 11996.1 0.0 RESOURCES 3996.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 148681.6		3979.7	0.0	0.0	148681.6		
HUNTINGDON 8133.5 0.0 KINGSGATE 3906.0 0.0 NAPIERVILLE 2459.4 0.0 PHILIPSBURG 5174.5 0.0 ST STEPHEN 36351.4 0.0 EMERGY 221471.2 0.0 IROQUOIS 11996.1 0.0 MONCHY 24151.0 0.0 ESOURCES 53965.0 0.0 CHIPPAWA GO-44-00 17287.4 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE GO-71-00 6583.7 0.0	0.0 0.0 5165356.0		365823.1	0.0	0.0	13744892.5		
KINGSGATE 3906.0 0.0 NAPIERVILLE 2459.4 0.0 NIAGARA FALLS 23113.0 0.0 PHILIPSBURG 5174.5 0.0 ST STEPHEN 221471.2 0.0 EMERSON GO-77-00 11996.1 0.0 ROQUOIS 17817.9 0.0 RSOURCES 39965.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 304081.2		31985.8	0.0	0.0	1205698.1		
NAPIERVILLE 2459.4 0.0 NIAGARA FALLS 23113.0 0.0 PHILIPSBURG 5174.5 0.0 ST STEPHEN 36351.4 0.0 EMERGY 221471.2 0.0 IROQUOIS 11996.1 0.0 MONCHY 24151.0 0.0 ESOURCES 53965.0 0.0 CHIPPAWA GO-44-00 17287.4 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 147959.3		11191.8	0.0	0.0	423362.5		
NIAGARA FALLS 23113.0 0.0 PHILIPSBURG 5174.5 0.0 ST STEPHEN 36351.4 0.0 EMERSON GO-77-00 11996.1 0.0 IROQUOIS 17817.9 0.0 RESOURCES 3965.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE GO-71-00 6583.7 0.0	0.0 0.0 91858.6		2459.4	0.0	0.0	91858.6		
PHILIPSBURG 5174.5 0.0 ST STEPHEN 36351.4 0.0 EMERGY 221471.2 0.0 IROQUOIS 11996.1 0.0 MONCHY 24151.0 0.0 ESOURCES 53965.0 0.0 CHIPPAWA GO-44-00 17287.4 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE GO-71-00 6583.7 0.0	0.0 0.0 872746.8		45509.3	0.0	0.0	1718849.9		
ST STEPHEN 36351.4 0.0 EMERSON GO-77-00 11996.1 0.0 IROQUOIS 17817.9 0.0 MONCHY 24151.0 0.0 RESOURCES 53965.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-71-00 6583.7 0.0 ELMORE GO-71-00 6583.7 0.0	0.0 0.0 193267.6		5174.5	0.0	0.0	193267.6		
EMERGY 221471.2 EMERSON GO-77-00 11996.1 0.0 IROQUOIS 17817.9 0.0 KESOURCES 33965.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 1447149.3		153502.7	0.0	0.0	6110942.7		
EMERSON GO-77-00 11996.1 0.0 IROQUOIS 17817.9 0.0 MONCHY 24151.0 0.0 CESOURCES 53965.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	8376060.6		620426.3			23667775.5		
IROQUOIS 17817.9 0.0 MONCHY 24151.0 0.0 KESOURCES 53965.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 448174.3		51304.7	0.0	0.0	1921136.5		
MONCHY 24151.0 0.0 ESOURCES 53965.0 0.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 665498.5		108894.1	0.0	0.0	4077645.1		
RESOURCES 53965.0 CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 906628.6		102959.6	0.0	0.0	3885593.6		
CHIPPAWA GO-86-01 271.0 0.0 ELMORE GO-44-00 17287.4 0.0 CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	2020301.4		263158.4			9884375.2		
ION ELMORE GO-44-00 17287.4 0.0 KGY CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 10235.7		540.0	0.0	0.0	20395.8		
CORNWALL GO-71-00 6583.7 0.0 ELMORE 89628.5 0.0	0.0 0.0 696682.2		73584.6	0.0	0.0	2945591.7		
89628.5 0.0	0.0 0.0 248138.9		20419.4	0.0	0.0	769606.4		
	0.0 0.0 3585141.6		410736.5	0.0	0.0	16429459.6		
EMERSON 8176.6 0.0 0.0	0.0 0.0 308093.2		35719.2	0.0	0.0	1345898.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOR	SHORT TERM	_	MONTH: MOIS:	Feb _y	February 2002 Février 2002		MONTH: MOIS:			MONTH: MOIS:	Nov	November 2001 Novembre 2001	November 2001 TO F	February 2002 Février 2002
EXPORTER	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. . RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-71-00	70171.4	.4 0.0	0.0	2702300.5			290524.8	4.8 0.0	0.0	11176234.5		
	IROQUOIS		21568.1	3.1 0.0	0.0	812687.9			75836.8	6.8 0.0	0.0	2857530.6	10	
	KINGSGATE		99328.5	3.5 0.0	0.0	3762563.7			523814.3	4.3 0.0	0.0	19822158.6		
	MONCHY		60457.4	0.0	0.0	2293754.1			255261.1	1.1 0.0	0.0	9684603.9		
	NIAGARA FALLS		16255.0	0.0 0.0	0.0	613625.1			53751.9	0.0 0.0	0.0	2029133.5		
	ST STEPHEN		153680.5	0.0	0.0	6096504.8			671519.9	0.0 6.6	0.0	26743320.6		
TOTAL DUKE ENERGY	VERGY		525849.7	7.		20422809.7			2337583.8	3.8		90857946.0		
DYNEGY	CHIPPAWA	GO-22-01	85779.5	.5 0.0	0.0	3239033,8			406506.4	6.4 0.0	0.0	15356797.2		
	ELMORE		32977.9	0.0 6.	0.0	1402879.9			134151.5	1.5 0.0	0.0	5242529.2		
	HUNTINGDON		799.2	.2 0.0	0.0	30777.2			2055.7	5.7 0.0	0.0	79018.5		
	IROQUOIS		\$09.8	.8 0.0	0.0	19041.0			6985.7	5.7 0.0	0.0	260819.7		
	KINGSGATE		19911.8	.8 0.0	0.0	754259.0			85744.8	4.8 0.0	0.0	3244952.4		
	NIAGARA FALLS		14778.8	.8 0.0	0.0	558047.5			31091.9	0.0 6.1	0.0	1173712.6		
	ST CLAIR		0.0	0.0	0.0	0.0			2106.2	5.2 0.0	0.0	79129.9		
TOTAL DYNEGY			154757.0	0.		6004038.4			668642.2	2.2		25436959.5		
E PRIME	HUNTINGDON	GO-72-01	0	0.0 0.0	0.0	0.0			7980.9	0.0 0.0	0.0	306466.6		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	128887.0	0.0 0.0	0.0	5116814.0			587021.0	0.0 0.1	0.0	23397846.7		
ENBRIDGE GAS SERVICE		GO-99-01	25536.4	.4 0.0	0.0	1044694.1			114753.8	9.8	0.0	4687953.6		
ENCO GAS	HUNTINGDON	OO-68-00	3314.0	0.0 0.0	0.0	128914.6			20667.0	0.0 0.0	0.0	800136.1		
ENERGETIX, INC	CHIPPAWA	GO-87-01	10131.4	4 0.0	0.0	382561.3			29323.2	0.0 0.0	0.0	1107378.4		
ENGAGE ENERGY	CORNWALL	GO-94-00	620.8	.8 0.0	0.0	23398.0			2657.7	7.7 0.0	0.0	100168.7		
	EMERSON		41415.4	4 0.0	0.0	1560532.3			167504.2	1.2 0.0	0.0	6311558.3		
	HUNTINGDON		41039.4	4 0.0	0.0	1580427.2			176567.8	0.0 8.	0.0	6792616.2		
	IROQUOIS		19036.6	0.0 9	0.0	717299.1			81585.3	6,3 0.0	0.0	3074134.1		
	KINGSGATE		134164.6	0.0 9	0.0	5078947.8			572230.2	0.0 0.0	0.0	21666103.5		
	MONCHY		85202.5	5 0.0	0.0	3198501.9			406866.5	.5 0.0	0.0	15301034.5		
	NIAGARA FALLS		20523.0	0.0 0	0.0	774743.3			64751.8	.8 0.0	0.0	2444380.5		
	STCLAIR		9.8909	0.0	0.0	229999.9			32848.6	9.0	0.0	1244962.0		
	ST STEPHEN		2934.0	0.0 0	0.0	116391.8			21719.8	.8 0.0	0.0	864067.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

2 -	MONTH: MOIS:	a Chility	G - C	2002	!	1	1	MONTH: MOIS:	Nove	November 2001 Novembre 2001	1	February 2002 Février 2002
AUTHORIZED VOLUME VOLUME LIC/OR 1000 M3 AUTHORISÉ		3 3 2		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECEITES PRIX \$ MOYEN	VOLUME 1000 M3		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
351004.9	51004.9				13280241.3		1526731.9			57799024.8		
GO-79-00 0.0 0.0		0.0		0.0	0.0		4607.0	0.0	0.0	180502.3		
0.0 0.0		0.0		0.0	0.0		1051.0	0.0	0.0	39601.7		
0.0 0.0		0.0		0.0	0.0		87569.0	0.0	0.0	3310108.1		
0.0 0.0		0.0		0.0	0.0		17827.0	0.0	0.0	0.698899		
0.0 0.0		0.0		0.0	0.0		17142.0	0.0	0.0	646596.3		
0.0	0.0				0.0		128196.0			4845677.4		
GO-89-00 0.0 0.0		0.0		0.0	0.0		67749.4	0.0	0.0	2654421.5		
GO-7-01 6034.6 0.0		0.0		0.0	241142.6		25309.5	0.0	0.0	1011668.3		
GO-84-00 0.0 0.0		0.0		0.0	0.0		1718.3	0.0	0.0	64349.8		
EAST HEREFORD 4391.8 0.0		0.0		0.0	164165.5		16739.7	0.0	0.0	626594.4		
8627.0 0.0		0.0		0.0	359487.1		40282.4	0.0	0.0	1651806.5		
19448.6 0.0		0.0		0.0	726988.7		65549.8	0.0	0.0	2453360.8		
8318.7 0.0	0.0			0.0	323431.1		26737.7	0.0	0.0	1039377.2		
25444.1 0.0 0	0.0		0	0.0	963822.5		106913.4	0.0	0.0	4046143.0		
0 0.0 0.0 0.0 0.0	0.0		0	0.0	4175822.8		453259.5	0.0	0.0	17042466.0		
177437.2	77437.2				6713717.6		711200.8			26924097.7		
EAST HEREFORD GO-8-01 11861.1 0.0	0.0			0.0	443130.7		50851.2	0.0	0.0	1899129.0		
GO-76-01 196886.0 0.0	0.0		_	0.0	7481668.0		803196.4	0.0	0.0	30521463.2		
19356.9 0.0 0.0	0.0		0.	0	731690.8		74286.5	0.0	0.0	2808029.6		
216242.9	(6242.9				8213358.8		877482.9			33329492.8		
GO-38-00 9548.0 0.0 0.0	0.0		0.	0	360437.0		40996.6	0.0	0.0	1547621.6		
GO-39-00 9548.0 0.0 0	0.0		0	0.0	360437.0		36552.3	0.0	0.0	1363728.0		
GO-63-00 9627.9 0.0	0.0			0.0	395417.9		49154.1	0.0	0.0	2013966.9		
GO-37-00 25545.3 0.0		0.0		0.0	993828.3		54391.4	0.0	0.0	2113775.4		
2702.0 0.0		0.0		0.0	105378.0		8589.8	0.0	0.0	335002.2		
209.3 0.0		0.0		0.0	8162.7		35817.2	0.0	0.0	1396870.8		
300643.7 0.0		0.0		0.0	11687498.8		720502.7	0.0	0.0	27981646.9		
116089.6 0.0		0.0		0.0	4527494.4		271210.1	0.0	0.0	10577193.9		
47065.7 0.0		0.0		0.0	1793734.7		123026.6	0.0	0.0	4664515.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN)	SNEII	ES DE C	AZIVAI	UKEL	- LICENCI	ES/ORDOIN	NAINCES	ALONG	COUK!	I EKWI (L	NITESSI	/ &CAN)	
SHOR	SHORT TERM	2-	MONTH: MOIS:	Febru Fév	February 2002 Février 2002					MONTH: MOIS;	Nove	November 2001 Novembre 2001	TO Fe	February 2002 Février 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V/ LIC/OR 1	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÈ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
MIRANT CDA ENERGY	KINGSGATE	GO-37-00	48024.9	0.0	0.0	1872971.1			378152.7	.7 0.0	0.0	14747955.3		
	MONCHY		771188.4	0:0	0.0	30076347.6			2405134.0	0.0 0.0	0.0	93800226.0		
	NIAGARA FALLS		9.89268.6	9.00	0.0	2685554.0			230961.5	.5 0.0	0.0	8915523.9		
TOTAL MIRANT CDA ENERGY	CDA ENERGY		1381037.5			53750969.6			4227786.0	0.		164532709.8		
MONTANA- DAKOTA	MONCHY	GO-19-01	6694.0	0.0	0.0	251359.7			30896.8	8.	0.0	1161090.3		
N. AMERICAN	CHIPPAWA	GO-27-00	156.8	3 0.0	0.0	5920.8			7.179	.7 0.0	0.0	25363.5		
	NIAGARA FALLS		7042.0	0.0	0.0	265905.9			30203.4	.4 0.0	0.0	1140499,9		
TOTAL N. AMERICAN	ICAN		7198.8			271826.7			30875.1			1165863.3		
NATIONAL FUEL	CHIPPAWA	GO-97-01	869.7	0.0	0.0	32822.5			3118.7	.7 0.0	0.0	117830.7		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	1817.0	0.0	0.0	68573.6			1817.0	0.0 0.0	0.0	68573.6		
NEXEN CANADA LTD.	ELMORE	00-98-09	97331.2	0.0	0.0	3958459.7.			446251.6	.6 0.0	0.0	18149051.8		
	EMERSON		107143.4	0.0	0.0	4003948.7			321583.2	.2 0.0	0.0	12071173.8		
	IROQUOIS		1067.8	0.0	0.0	39882.3			1067.8	.8 0.0	0.0	39882.3		
	MONCHY		36790.3	0.0	0.0	1381107.9			151629.4	.4 0.0	0.0	5702350.4		
	NIAGARA FALLS		9049.4	0.0	0.0	341705.3			37126.8	8.	0.0	1387307.8		
	ST CLAIR		188.5	0.0	0.0	7076.3			188.5	.5 0.0	0.0	7076.3		
TOTAL NEXEN CANADA LTD.	ANADA LTD.		251570.6			9732180.3			957847.3	63		37356842.3		
NUMAC ENERGY MONCHY	MONCHY	GO-45-00	16885.5	0.0	0.0	633881.7			66980.4	.4 0.0	0.0	2517634.5		
NW NATURAL GAS KINGSGATE	KINGSGATE	GO-59-01	60356.6	0.0	0.0	2315882.7			235298.6	0.0 9.	0.0	9028407.0		
PACIFIC GAS & ELEC		GO-64-01	449048.9	0.0	0.0	17009972.8			1885623.5	.5 0.0	0.0	71363121.8		
PANCANADIAN	ADEN	GO-117-01	25534.5	0.0	0.0	924093.5			54455.8	8.	0.0	1971044.6		
		66-66-OD	0.0	0.0	0.0	0.0			58860.6	0.0 9.0	0.0	2133108.2		
	EMERSON	GO-117-01	44606.0	0.0	0.0	1667372.3			84184.0	0.0	0.0	3149172.6		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0 0.0	0.0	3287767.8		
	IROQUOIS	GO-117-01	31.0	0.0	0.0	1158.8			31.0	0.0 0.0	0.0	1158.8		
	KINGSGATE		10303.0	0.0	0.0	390277.7			19660.0	0.0 0.0	0.0	744908.0		
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0 0.0	0.0	434284.2		
	MONCHY	GO-117-01	25063.4	0.0	0.0	940753.8			52770.6	6 0.0	0.0	1981665.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

	EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SL/SCAN)	NUMBELIE	S DE G	AZNAI	UKEL	- LICENC	ES/OKDOIN	NANCE	S A LUNG/CC	UKI	EKM (1	UNITESS	_	
SHOR	SHORT TERM	ĂΧ	MONTH: MOIS:	Febru	February 2002 Février 2002				M	MONTH: MOIS:	Nove	November 2001 Novembre 2001	_ 0,4 .	February 2002 Février 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOI LIC/OR 100	VOLUME VOLUME A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOL 1000 M3 AUTH	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PANCANADIAN	MONCHY	66-66-05	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5	8	
	NIAGARA FALLS	GO-117-01	799.0	0.0	0.0	29866.6			1682.0	0.0	0.0	62926.1		
		66-66-OD	0.0	0.0	0.0	0.0			1751.0	0.0	0.0	65609.5	2	
	REAGAN FIELD	GO-117-01	249.0	0.0	0.0	11735.4			554.2	0.0	0.0	26076.7	7	
		66-66-OD	0.0	0.0	0.0	0.0			624.8	0.0	0.0	29426.9	6	
TOTAL PANCANADIAN	ADIAN		106585.9			3965258.1			426695.9			15872214.2	2	
PETRO-CANADA	ELMORE	GO-84-01	75100.8	0.0	0.0	3065614.6			344289.4	0.0	0.0	14024282.3	3	
	HUNTINGDON		3835.6	0.0	0.0	147708.9			24710.2	0.0	0.0	949403.5	\$	
	KINGSGATE		22025.9	0.0	0.0	834341.1			94645.9	0.0	0.0	3581817.8	an an	
	MONCHY		48533.2	0.0	0.0	1821936.4			207125.0	0.0	0.0	7783853.4	₩	
TOTAL PETRO-CANADA	ANADA		149495.5			5869601.1			670770.5			26339357.0	0	
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3852.9	0.0	0.0	144793.1		
		GO-113-01	6610.8	0.0	0.0	248433.1			10669.3	0.0	0.0	401602.1		
TOTAL PETROCOM	MC		6610.8			248433.1			14522.2			546395.2	2	
PG&E ENERGY	ELMORE	GO-46-01	17701.6	0.0	0.0	708064.0			80986.2	0.0	0.0	3260270.3		
	IROQUOIS		27713.9	0.0	0.0	1038439.9			150490.9	0.0	0.0	5631282.0	0	
	KINGSGATE		27900.4	0.0	0.0	1057425.2			90309.7	0.0	0.0	3419684.4		
	NIAGARA FALLS		71268.5	0.0	0.0	2670430.8			214503.1	0.0	0.0	8041663.2	61	
TOTAL PG&E ENERGY	ERGY		144584.4			5474359.9			536289,9			20352899.9		
PIONEER	ELMORE	GO-61-00	69668.5	0.0	0.0	2898013.6			306640.9	0.0	0.0	12694761.3		
PITTSFIELD	NIAGARA FALLS	00-09-05	25232.0	0.0	0.0	943172.2			98437.0	0.0	0.0	3684624.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	32820.8	0.0	0.0	1243908.4	٠		130182.2	0.0	0.0	4926373.9		
POWER CITY	CORNWALL	GO-40-00	38.8	0.0	0.0	1466.6			141.3	0.0	0.0	5341.1		
PROGAS	ELMORE	GO-4-01	79126.7	0.0	0.0	3013969,6			321555.4	0.0	0.0	12249972.8		
	EMERSON		8310.2	0.0	0.0	313393.4			50167.9	0.0	0.0	1892973.8		
	NIAGARA FALLS		1570.6	0.0	0.0	59290.1			6731.2	0.0	0.0	254102.8		
TOTAL PROGAS			89007.5			3386653.2			378454.5			14397049.4		
PUGET SOUND	HUNTINGDON	GO-15-02	204723.8	0.0	0.0	7888007.8			204723.8	0.0	0.0	7888007.8		
RELIANT	ELMORE	GO-64-00	17388.9	0.0	0.0	692252.1			92623.6	0.0	0.0	3746780.8		
	HUNTINGDON		11291.7	0.0	0.0	432810.9			43903.9	0.0	0.0	1685514.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

February 2002 Février 2002	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	128040.8	2118110.2	862812.7	8541258.8	193557.5	6507786.2	139588.1	6332953.0	3479072.1	7922.2	460255.1	4565288.1	2887251.3	7560805.5	3211329.8	18224674.6	748125.5	7808158.2	8556283.7	1585902.2	870565.6	100694.0	222744.1	569576.9	8253382.1	10016962.6	558659.2	41343.4
Noven	% OF AUTH. RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: November 2001 TO MOIS: Novembre 2001 À	VOLUME V	3426.3	55992.6	22876.6	218823.0	5184.8	172300.4	3901.0	168072.0	91812.9	206.9	12311.8	121981.9	77335.0	201983.3	80707.4	482007.6	19807.4	206729.1	226536.5	41905.7	23031.0	2698.8	5962.1	15265.5	218440.6	265398.0	14823.9	1097.3
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	5274.3	490595.3	119248.1	1740180.7	45163.6	2439432.1	32899.2	1477689.0	803904.5	1772.8	435263.9	755752.3	699195.7	2112783.0	573456.6	4141187.6	748125.5	1109935.7	1858061.2	371011.9	214514.6	18525.6	0.0	137186.5	1594665.2	1964891.9	202704.4	0.0
February 2002 Février 2002	% OF AUTH RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Februz Févi	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	VOLUME 1000 M3 A	141.1	12951.3	3165.6	44938.6	1209.2	64586.5	912.6	39216.8	21222.4	46.3	11644.3	20180.3	18720.1	56416.1	14640.2	109956.7	19807.4	29386.7	49194.1	9794.4	5681.0	496.0	0.0	3673.0	42271.0	52121.0	5378.2	0.0
M	VO LIC/OR 10	GO-64-00				GO-101-01	GO-92-01	GO-49-01	GO-62-98	GO-30-00	GO-51-01	GO-115-01	GO-57-01					GO-116-01	00-6-05		GO-10-00	GO-22-00						GO-83-00	
SHORT TERM	EXPORT POINT DEXPORTATION	IROQUOIS	KINGSGATE	NIAGARA FALLS		CORNWALL	CHIPPAWA	ADEN	EAST HEREFORD	KINGSGATE	CHIPPAWA	NIAGARA FALLS	HUNTINGDON	IROQUOIS	KINGSGATE	ST STEPHEN		CHIPPAWA		EPEND	KINGSGATE	CHIPPAWA	CORNWALL	EAST HEREFORD	IROQUOIS	NIAGARA FALLS	ENERGY	CORNWALL	IROQUOIS
SHORT	EXPORTER EXPORTATEUR	RELIANT			TOTAL RELIANT	REYNOLDS METAL COMP.	RG&E	ROZSA PETROLEUM LTD.	RUMFORD	SDG&E	SELECT ENERGY NEW YK	SELKIRK	SETC				TOTAL SETC	SITHE/INDEPEND		TOTAL SITHE/INDEPEND	SMUD	SPRAGUE ENERGY					TOTAL SPRAGUE ENERGY	ST.LAWRENCE	TOTAL CTIAMPE

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

NAI URAL GAS NEI EAFORIS - LONG/SHORI IERM LICENCES/ORDERS (SI UNIIS / \$CDN/GJ)

TO February 2002 A Février 2002	EXP VALUE AVG. RECETTES PRIX \$																												
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	2485998.9	\$163013.9	2088201.0	7251214.9	4194892.2	2531952.1	253031.2	6979875.5	39967.9	4328201.7	12177144.1	59989.9	16605303.6	558154.9	1610623.5	2168778.4	114126.8	67823.6	442813.4	9111031.6	5583445.1	404563.6	7172369.2	2815536.5	70017.0	25667600.0	3845721.7	1664610.1
Nove	% OF AUTH. RÉEL	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0:0	0.0
	VOLUME VOLUME VIOOO M3 AI	60567.1	136436.4	55623.0	192059.4	110456.2	65820.7	6729.8	183006.7	974.3	115936.1	324036.0	1610.9	442557.3	14531.5	41932.4	56463.9	2977.8	1795.7	11890.8	241800.2	148180.6	10674.5	190349.5	74589.3	1858.2	681138.8	101523.8	43944.3
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	530798.3	1206087.9	453242.3	1659330.2	960844.5	590620.1	60003.0	1611467.6	22237.3	590987.8	2865112.9	0.0	3478338.1	558154.9	0.0	558154,9	11580.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	978190.4	519668.2
February 2002 Février 2002	% OF AUTH RÉEL	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Februa	AUTHŌRIZED VOLUME AUTHORISĖ	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	VOLUME V	12914.8	31839.7	12076.8	43916.5	24957.0	15336.8	1598.8	41892.6	545.3	15814.5	76321.6	0.0	92681.4	14531.5	0.0	14531.5	300.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25823.4	13718.8
Σ×	VC LIC/OR 16	GO-49-99	GO-16-01			GO-37-01				GO-78-01					GO-1-02	GO-2-00		GO-24-01	GO-94-99									GO-14-01	
SHORT TERM	EXPORT POINT DEXPORTATION	ELMORE	KINGSGATE	MONCHY		ELMORE	HUNTINGDON	MONCHY .	N	ELMORE	EMERSON	MONCHY	NORTH PORTAL	A MARKETING	TEXACO ENERGY NIAGARA FALLS		ENERGY	HUNTINGDON	CHIPPAWA	EAST HEREFORD	EMERSON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	PHILIPSBURG	TOTAL TRANSCANADA ENGY LTD	CHIPPAWA	NIAGARA FALLS
SHORT	EXPORTER EXPORTATEUR	SUMMIT	SUNCOR		TOTAL SUNCOR	TALISMAN			TOTAL TALISMAN	TENASKA MARKETING				TOTAL TENASKA MARKETING	TEXACO ENERGY		TOTAL TEXACO ENERGY	TRANSALTA	TRANSCANADA ENGY LTD								FOTAL TRANSCA	TXU ENERGY	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOR	SHORT TERM		MONTH: MOIS:	Febr	February 2002 Février 2002					MONTH: MOIS:	NoN	November 2001 Novembre 2001	, O, A	February 2002 Février 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	-01 391.7	0.0 7.1	0.0	14782.8			3425.2	5.2 0.0	0.0	129267.1		
		GO-95-99		0.0 0.0	0.0	0.0			2515.9	5.9 0.0	0.0	94950.1		
	EMERSON	GO-105-01	-01 9917.2	7.2 0.0	0.0	374275.1			32483.5	3.5 0.0	0.0	1225927.3		
		GO-95-99		0.0 0.0	0.0	0.0			11267.1	7.1 0.0	0.0	425220.4	-	
	KINGSGATE	GO-105-01	-01 6518.7	3.7 0.0	0.0	247384.7			19319,5	9.5 0.0	0.0	737655.3	~	
		GO-95-99		0.0 0.0	0.0	0.0			88	857.4 0.0	0.0	32838.4	quit.	
	NIAGARA FALLS	GO-105-01	-01 10309.0	0.0 0.0	0.0	389061.7			30969.9	0.0 6.6	0.0	1168804.1		
		GO-95-99		0.0 0.0	0.0	0.0			9247.4	7.4 0.0	0.0	348996.9	~	
TOTAL U.S. GYPSUM	SUM		27136.6	9.		1025504.3			110085.9	5.9		4163659.5	10	
WILLIAMS	HUNTINGDON	GO-70-01		0.0 0.0	0.0	0.0			15143.0	3.0 0.0	0.0	582865.0		
WPS ENERGY SERVICES	ST STEPHEN	00-69-05	9.9691 00	9.6 0.0	0.0	67302.1			7211.1	1.1 0.0	0.0	287159.9	6	
*TOTAL LENGTH	SHORT TERM		7182364.8	00		276062381.9	879805996	3.19	28568042.7	2.7		1097141605.9	4129940615	5 3.76
*TOTAL			8748640.6	9.		335222987.3	1090183079	3.25	34987614.4	4.4		1339644895.5	5 5108603661	1 3.81

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

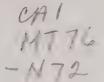
APPENDIX B

SHORT TERM		1	MONTH: MOIS:	February 2002 Février 2002	bruary 2002 Février 2002	f	i	M N		Nove	November 2001 Novembre 2001	TO Y	February 2002 Février 2002
AUTHORIZED IMPORT POINT VOLUME VOLUME DIMPORTATION LIC/ORD 1000 M3 AUTHORISÉ	VOLUME 1000 M3	AUTHORE VOLUME VOLUM 1000 M3 AUTHORI	VOLUM VOLUM AUTHORI	E E SÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME VO	AUTHORIZED VOLUME % AUTHORISÉ	ENERGY % OF AUTH ÉNERGIE RÉEL GJ	ENERGY ÉNERGIE GJ	VALUE RECETTES	AVG. PRIX MOYEN
COURTRIGHT GO-95-01 40860.4 0.0	40860.4				0.0	1544523.1		224763.4	0.0	0.0	8496056.3		
OJIBWAY (WINDSOR) GO-59-00 0.0 0.0	GO-59-00 0.0				0.0	0.0		15206.0	0.0	0.0	569464.7		
COURTRIGHT GO-27-01 85657.6 0.0	85657.6				0.0	3232718.0		542904.4	0.0	0.0	20489213.0		
ST CLAIR 7827.7 0.0	0	0	0		0.0	295417.4		84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II 93485.3	93485.3	93485.3				3528135.4		627394.1			23677854.4		
ST CLAIR GO-9-02 172662.2 0.0	172662.2 0	0	0		0.0	6481739.1		172662.2	0.0	0.0	6481739.1		
COURTRIGHT GO-23-01 17501.6 0.0	17501.6 0.	0	0		0.0	656310.0		55489.9	0.0	0.0	2081084.3		
LOOMIS 0.0 0.0					0.0	0.0		6426.9	0.0	0.0	237988.1		
OJIBWAY (WINDSOR) 23836.1 0.0	23836.1 0	0	0		0.0	893853.8		92902.7	0.0	0.0	3485336.2		
SARNIA 5035.7 0.0	0	0	0		0.0	189040.2.		60684.5	0.0	0.0	2279193.0		
46373.4	46373.4	46373.4				1739203.9		215504.0			8083601.5		
COURTRIGHT GO-102-99 0.0 0.0	0.0 0.0	0.0	0.0		0.0	0.0		125148.0	0.0	0.0	4928712.1		
GO-106-01 62261.0 0.0	62261.0 0.0	0.0	0.0		0.0	2391445.0		131804.1	0.0	0.0	5047295.9		
TOTAL ENBRIDGE CONSUMERS 62261.0	62261.0	62261.0				2391445.0		256952.1			9976008.0		
COURTRIGHT GO-100-01 124889.1 0.0	124889.1 0.	Ó	Ó		0.0	4796990.3		512783.6	0.0	0.0	19632929.8		
GO-95-00 21926,8 0.0	21926.8 0.	0	0		0.0	842208.4		191896.5	0.0	0.0	7344779.3		
GO-87-00 72297.2 0.0	0 2297.2	O O	O O		0.0	2776935.4		196493.5	0.0	0.0	7434296.7		
SARNIA 89346.8 0.0	0	0	0		0.0	3354079.0		209233.3	0.0	0.0	7849822.7		
TOTAL NEXEN CANADA LTD. 161644.0	161644.0	161644.0				6131014.4		405726.8			15284119.4		
WILLOW CREEK GO-11-01 26170.9 0.0	26170.9 0	0	0		0.0	969108.4		112825.7	0.0	0.0	4177935.5		
OJIBWAY (WINDSOR) GO-35-00 798.1 0.0	GO-35-00 798.1 0.	Ö	Ö		0.0	29960.7		2096.7	0.0	0.0	78706.7		
ST CLAIR 4451.2 0.0	0	0	0		0.0	166697.4		39499.5	0.0	0.0	1480426.8		
TOTAL PREMSTAR 5249.3	5249.3	5249.3				196658.1		41596.2			1559133.5		
COURTRIGHT GO-36-01 22750.7 0.0	22750.7 0	O	O		0.0	858611.5		42686.2	0.0	0.0	1610977.3		
GO-79-01 24796.0 0.0	24796.0 0.	Ö	Ö		0.0	881993.7		25251.7	0.0	0.0	899401.5		
SARNIA 4656.4 0.0					0.0	174568.4		4656.4	0.0	0.0	174568.4		

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

February 2002 Février 2002	AVG. PRIX MOYEN					3.92	3.92
	IMP. VALUE RECETTES					457868942	457868942
November 2001 Novembre 2001	SNERGY	1073	51369.1	7436447.6	1488577.7	116944963.3	116944963.3
	% OF AUTH I	ı	0.0	0.0	0.0		
MONTH: MOIS:	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		0.0 . 0.0	3 0.0	0.0		
	VOLUME AL	29908.1	1284.0	197050.8	38874.4	3087114.1	3087114.1
	AVG. PRIX MOYI:N					3.37	3.37
	IMP, VALUE RECETTES \$					108305956	108305956
	ENERGY ÉNERGIE GJ	1056462 2	23128 7	1187146.7	363362.4	32109837.5	32109837.5
February 2002 Février 2002	% OF AUTH RÉFE		0.0	0.0	0.0		
Februar Févri	AUTHORIZED %.C VOLUME VOLUME AUT LIC/ORD 1000 M3 AUTHORISÉ RFI		0.0	0.0	0.0		
MONTH; MOIS:	Al VOLUME 1000 M3 A	29452.4	576.2	31458.0	9460.1	849219.8	849219.8
-	LIC/ORD		GO-103-01	GO-42-01	GO-57-00		
SHORT TERM	IMPORT POINT D1MPORTATION	MARKETING	COURTRIGHT	OJIBWAY (WINDSOR) GO-42-01	COURTRIGHT	SHORT TERM	
SHORT	IMPORTER IMPORTATEUR	TOTAL TENASKA MARKETING	TORONTO HYDRO ENERGY	UNION GAS	WESTCOAST ENERGY US	*TOTAL LENGTH SHORT TERM	*TOTAL







NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2002

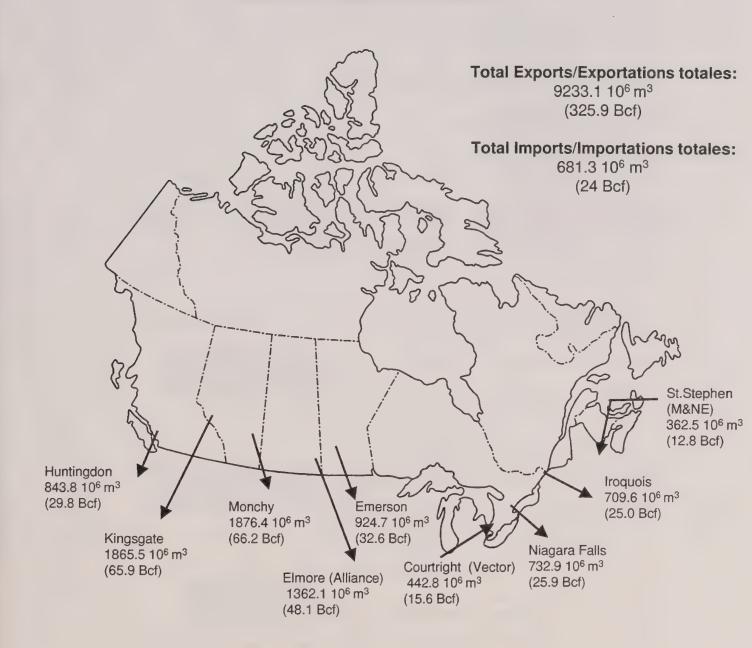




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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) = (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board Commodities Business Unit

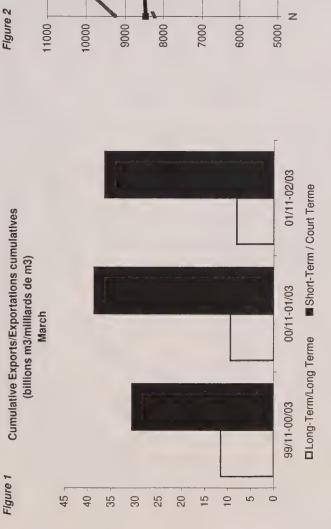
Office national de l'énergie Direction des produits énergétiques

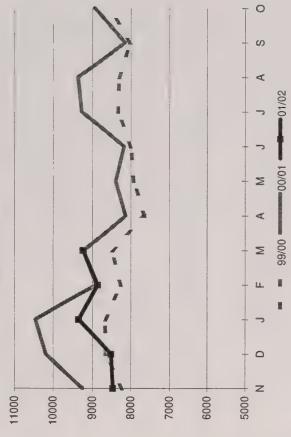
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel March 2002/mars 2002

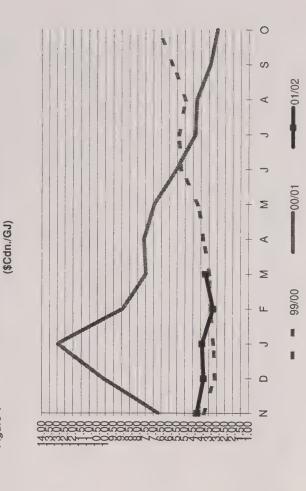
SI Units & \$Cdn./Unité SI \$Cdn.

Monthly Exports/Exportations par mois

(millions m3)

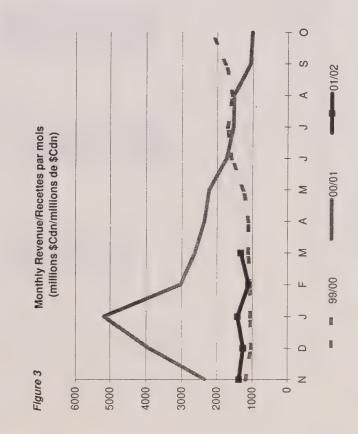






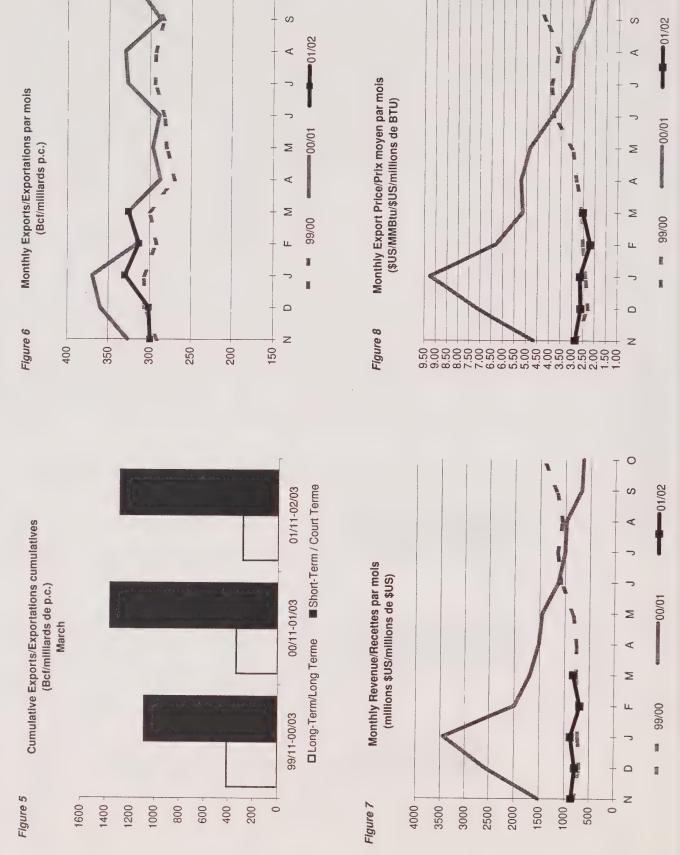
Monthly Export Price/Prix moyen par mois

Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel March 2002/mars 2002

Imperial Units & \$US /Unités impériales \$US



0

NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

Variation	01/03 2001/11-2002/03 % Change	9442.9 8063.7 -14.6%	96.2 36390.8 -5.7%	48039.1 44454.5 -7.5%	2851.9 1217.0 -57.3%	14278.0 5242.7 -63.3%	17129.9 6459.7 -62.3%	7.97 3.99 -49.9%	9.69 3.75 -61.4%	9.36 3.79 -59.5%	333.3 284.7 -14.6%	1362.5 1284.6 -5.7%	1695.8 1569.3 -7.5%	1868.1 765.1 -59.0%	3295.8	11236.2 4061.0 -63.9%	5.60 2.69 -51.9%	
VariationCum	% Change 2000/11-2001/03	-13.8%	3.7% 38596.	0.1%	-53.0% 285	-49.2%	-49.9%	-45.4%	-51,3%	-50.2%	.13.8%	3.7% 136	0.1%	.53,8%	n toy Milandonovy to	-50.8% 1123	-46.4%	
Month/Mois	2001/03 2002/03	1906.8 1644.1	7317.4 7589.0	9224.2 9233.1	507.1 238.4	2,127.9 1080.8	2634.9 1319.2	7.02 3.83	7.60 3.70	7.48 3.72	67.3 58.0	258.3 267.9	325.6 325.9	325.4 150.2		1690.7 831.3	4.83 2.59	
		Long-term / Long terme	Short-term / Court terme	Total	Long-term / Long terme	Short-term / Court terme	Total	Long-term / Long terme	Short-term / Court terme	Total	Long-term / Long terme	Short-term / Court terme	Total	Long-ferm / Long ferme	Short-term / Court terme	Total	Long-term / Long terme	
		Volume (Millions M3)			Revenue/Recettes (Millions \$CDN)			Avg. price/Prix moyen (\$CDN/GJ)			Volume (BCF)			Revenue/Recettes (Millions \$115)			Avg. price/Prix moyen (\$US/MMBTU)	

ABLE 2

% CHANGE VARIATION EN%

-49.9 -59.4 -63.8 -59.4 0.99--59.5 -54.7 -53.0 -64.4 -59.4

2.86

6.30

-13.0

4.24 3.71

9.01

-14.8 75.7 -7.5

12768.4

14989.9

-43.0 -48.8 -50.2

10.42 9.35

12429.5 44454.5

7075.3

62.9

PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE

MOUNTAIN/ROCHEUSES NORTHEAST/NORD-EST

MIDWEST/MIDWEST

TOTAL - REGION/RÉGION

0.1

48039.1

3.61

8.90

-29.1

12943.8 156.9

18268.4 180.3

-49.8 -35.8

3.57 2.78 4.20 3.65 3.72

7.12 4.33 7.37 7.13 7.47

-26.8

2574.9 29.4 2567.0 2775.8 9233.1

3519.3 29.0 2637.3 1673.1 9224.2

1.3 -2.7

		NATURAL GAS EXPORTATION	S EXPORTS NS DE GAZ	BY TERM	, REGIO	NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT	OMER TYPE , ET CLIENT				/1	TABLE
	VOLUME (MILLIONS M3)	IME NS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN V/GJ)		VOLUME (MILLIONS M3)	VOLUME ILLIONS M3)		AVER/ PRIX (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	CE
	2001/03	2002/03	% CHANGE VARIATION EN %	2001/03 2002/03		% CHANGE VARIATION EN %	2000/11	2001/11	% CHANGE VARIATION 2000/11 2001/11 EN % 2001/03 2002/03	3 2000/11 2001/11 2001/11 2001/03 2002/03	001/11	% CI VAR
TERM/TERME LONG-TERM (FIRM/LONG TERME (GARANTI)	1906.8	1644.1	× × ×	7 03	7	45.4	0.000	£ 6700	77	10 1	6	,
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	\$095.9	4099.6	-19.6	7.40	3.67	-50,4	23410.2	20464.1	-14.0	9.37	3.80	5 5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2221.5	3489.4	57.1	8.02	3.74	-53,4	15186.0	15926.7	4.9	10.16	3.68	-63
TOTAL - TERM/TERME	9224.2	9233.1	0.1	7.47	3.72	-50.2	48039.1	44454.5	-7.5	9.35	3.79	-59
<u>REGION/RÉGION</u> CALIFORNIA/CALIFORNIE	1365.5	1286.1	-5.8	9.07	3.25	-64.1	7525.3	6156.0	-18.2	10.17	3.46	99-

-31.7	-46.3	-53.3	-44.4	-50.17
4.19	3.94	3.61	3.49	3.72
6.13	7.34	7.72	6.27	7.47

2.0

0.8

28.1

873.4 1788.5 6462.6 108.5 9233.1

682.1 1753.5

END-USER/UTILISATEURS ULTIMES

CUSTOMER TYPE/CLIENT

-38.9 -53.7 -62.6 -58.2 -59.4

4.15

6.78

36.6

4164.1

3048.6 10094.0 32914.0

4.15 3.67 3.07 3.79

8.96 9.83 7.34 9.35

-14.6

8615.9

8.9--49.3 -7.5

30669.8

1004.7 44454.5

1982.4

-71.3

378.6

6410.1

MARKETING CO./DISTRIBUTEURS

LDC/SDL

PIPELINE/PIPELINES

9224.2

TOTAL - CUSTOMER TYPE/CLIENT

0.1

48039.1

3.79

NOTE:

	TION TION %																	
	% CHANGE VARIATION EN %	-51.9	-61.1	-65.3	-61.1		-67.4	-61.2	-56.6	-54.9	-65.9	-61.1		-41.3	-55.6	-64.2	-59.7	-61.1
E PRICE OYEN MBTU)	2001/11	2.69	2.56	2.48	2.56		2.33	2.43	1.93	2.86	2.50	2.56		2.80	2.80	2.48	2.07	2.56
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2001/03 2002/03	5.60	09.9	7.16	6.58		7.15	6.27	4.44	6.34	7.33	6.58		4.77	6.30	6.92	5.13	6.58
	% CHANGE VARIATION EN %	-14.6	-12.6	4.9	-7.5		-18.2	-29.1	-13.0	-14.8	75.7	-7.5		36.6	-14.6	-6.8	-49.3	-7.5
IME F)	2001/11	284.7	722.4	562.2	1569.3		217.3	456.9	5.5	450.7	438.8	1569.3		147.0	304.1	1082.7	35.5	1569.3
VOLUME (BCF)	2000/11	333,3	826.4	536.1	1695.8		265.6	644.9	6.4	529.2	249.8	1695.8		107.6	356.3	1161.9	70.0	1695.8
	ON												 					
	% CHANGE VARIATION EN %	-46.4	-51.3	-54.2	-51.1		-64.8	-50.7	-37.0	-44.0	-49.7	-51.1		-32.96	-47.28	-54.11	-45.44	-51.1
E PRICE OYEN MBTU)		2.59	2.48	2.53	2.52		2.20	2.42	1.88	2.84	2.47	2.52		2.83	2.66	2.44	2.36	2.52
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2001/03 2002/03	4.83	5.10	5.52	5.14		6.24	4.90	2.98	5.07	4.91	5.14		4.22	5.05	5.32	4.32	5.14
	% CHANGE VARIATION EN %	-13.8	-19.6	57.1	0.1		-5.8	-26.8	1.3	-2.7	62.9	0.1		28.1	2.0	8.0	-71.3	0.1
ME F)	2002/03	58.0	144.7	123.2	325.9		45.4	6.06	1.0	9.06	0.86	325.9		30.8	63.1	228.1	3.8	325.9
VOLUME (BCF)	2001/03	67.3	179.9	78.4	325.6		48.2	124.2	1.0	93.1	59.1	325.6		24.1	6.19	226.3	13.4	325.6
		TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./DISTRIBUTEURS	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %					-8.3	-48.8	-42.4	-33.6	-34.2	-33.4	41.6			-62.3	-62.3	-42.0	-62.1	-59.4			-60.0	-68.4	-67.3	-50.1	-57.2
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11- V.					5.98	4.84	4.87	7.27	91.9	95.9	4.05			3.68	3.68	3.87	3.60	3.64			4.13	3.66	3.73	3.89	4.38
AVERAC PRIX I (\$CI	2000/11-					6.52	9.45	8.46	10.94	9.35	9.85	6.93			9.75	9.75	99.9	9.50	86.8			10.31	11.58	11.40	7.79	10.25
	%CHANGE VARIATION EN %	80	8,4	0.0	0.0	-73.9	322.1	187.9	0.0	-19.5	-13.3	144.5	1.3	38.5	33.5	33.5	-31.5	-10.7	-14.6	-100.0	-100.0	-0.5	-11.5	-10.0	4.1-	-39,3
VOLUME (MILLIONS M3)	2002/03	145.3	145.3	7.4	7.4	42.3	1335.2	1377.5	51.7	6.68	141.5	282.1	333.8	615.8	6763.8	6763.8	648.1	3718.3	4366.5	0.0	0.0	589.2	3228.0	3817.2	2463.1	1114.8
(MILLI)	2000/11-	134.1	134.1	0.0	0.0	162.1	316.3	478.4	51.7	111.6	163.3	115.4	329.3	444.7	5065.1	5065.1	946.6	4164.9	5111.5	356.2	356.2	592.1	3647.6	4239.7	2499.0	1836.5
	%CHANGE VARIATION EN%					-8.6	-37.8	-33.4	-32.4	-13.7	9.61-	-46.7			-48.7	-48.7	-44.2	-49.5	-48.4			-42.9	-52.8	-51.4	-47.0	-45.4
PRICE YEN GJ)	2002/03					5.86	4.83	4.86	6.64	6.38	6.48	3.84			3.86	3.86	3.54	3.88	3.83			3.83	3.22	3,31	3.86	4.31
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/03					6.45	7.75	7.31	9.83	7.40	8.06	7.20			7.53	7.53	6.35	7.68	7.41			6.71	6.83	6.81	7.29	7.88
	%CHANGE VARIATION EN %	3.7	3.7	0.0	0.0	-70.6	303.8	178.1	16.7	-29.9	-17.1	307.7	6.7	71.3	80.	% %	-14.8	17.7	11.1	0.0		-1.0	-7.8	6.9-	-3.1	-18.4
VOLUME (MILLIONS M3)	2002/03	28.1	28.1	1.5	1.5	8.6	265.7	275.5	12.0	1.61	31.1	70.6	67.7	138.2	1362.1	1362.1	143.2	781.5	924.7	0.0		119.8	724.0	843.8	483.1	226.5
(MILI	2001/03	27.1	27.1	0.0	0.0	33.3	8.59	1.66	10.3	27.3	37.6	17.3	63.4	80.7	1252.4	1252.4	168.1	664.1	832.1	0.0		121.1	785.3	906.4	498.7	277.6
	VT/ ORTATION	SHORT-TERM/COURT TERM	ADEN	SHORT-TERM/COURT TERM	CARDSTON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	СНІРРАЖА	LONG-TERMLONG TERME	SHORT-TERM/COURT TERM	CORNWALL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EAST HEREFORD	SHORT-TERM/COURT TERM	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EMERSON	SHORT-TERM/COURT TERM	HIGHWATER	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM
	EXPORT POINT/ POINT DEXPORTATION	ADEN	TOTAL	CARDSTON	TOTAL	CHIPPAWA		TOTAL	CORNWALL		TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HIGHWATER	TOTAL	HUNTINGDON		TOTAL	IROQUOIS	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-54.2	-64.7	-64.0	-63.8	-62.3	-57.8	-58.3	5.6			-34.9	-55.9	-50.6	0.0					-49.6						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/03	4.04	2.94	3.68	3.58	3.33	3.54	3.52	6.17			4.72	4.32	4.49	3.72					5.08						
AVERA PRIX (\$C	2000/11-	9.63	8.33	10.21	68.6	8.82	8.39	8.45	5.84			7.24	9.81	9.08	0.00					10.09						
	%CHANGE VARIATION EN %	-17.5	-27.1	-5.1	00,00-	-40.3	-2.4	-7.1	-2.1	-95.5	-30.0	-6.4	-50.0	-37.6	0.0	-15.7	79.6	0.0	0.0	-1.4	-23.2	-3.5	13.6	13.6	-85.4	-85.4
VOLUME (MILLIONS M3)	2001/11-	3577.9	1267.3	8114.8	9382.1	664.5	7795.7	8460.2	219.3	4.3	223.6	1576.1	2125.8	3701.9	4.2	3.7	8.0	00	1.8	85.7	7.1	92.9	1.5	1.5	9'6	9.6
(MILLIO	2000/11-	4335.4	1737.5	8553.6	10291.1	1112.6	6.6867	9102.4	224.1	95.2	319.3	1683.9	4250.8	5934.7	0.0	4.4	4.4	0.0	0.0	87.0	9.3	96.3	1.3	1.3	65.8	65.8
	%CHANGE VARIATION EN%	-46.6	-63.4	-60.1	-60.3	-58.4	-50.6	-51.1	2.5			-27.8	-45.5	-38.3	0.0					46.8						
PRICE YEN GJ)	2002/03	4.01	2.82	3.50	3.40	2.85	3.43	3.39	6.13			4.55	4.35	4.43	3.77					4.72						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/03	7.50	7.71	8.75	8.58	98.9	6.95	6.94	5.98			6.31	7.98	7.19	0.00					% % %						
	%CHANGE VARIATION EN %	9.0	-29.4	4.7-	-11.1	-41.7	6.8	2.5	1.2	-95.8	-46.9	-10.2	6.3	-1.5	0.0	-88.6	-8.1	0.0		4.4	-92.5	-2.5	105.5	105.5	10.9	10.9
VOLUME (MILLIONS M3)	2002/03	9.607	253.2	1612.3	1865.5	136.5	1740.0	1876.4	44.7	1.8	46.5	315.4	417.4	732.9	6.0	0.1	1.0	0.0		19.5	0.1	19.6	0.3	0.3	5.2	5.2
(MILI	2001/03	776.3	358.6	1740.8	2099.4	233.9	1597.4	1831.3	44.1	43.5	87.7	351.3	392.6	743.9	0.0	1.1	Ξ	0.0		18.7	1.4	20.1	0.1	0.1	4.7	4.7
	VT/ ORTATION	TOTAL IROQUOIS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	KINGSGATE	LONG-TERMLONG TERME	SHORT-TERM/COURT TERM	MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NORTH PORTAL	SHORT-TERM/COURT TERM	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	PHILIPSBURG	SHORT-TERM/COURT TERM	REAGAN FIELD	SHORT-TERM/COURT TERM	SPRAGUE
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL	KINGSGATE		TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SPRAGUE	TOTAL

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-100.0			-55.6	-61.2	9.09-	-59.5
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-	0.00			4.27	3.73	3.79	3.79
AVERA PRIX (\$CI	2000/11-2001/03	9.43			9.63	9.62	9.62	-7.5 9.36
	%CHANGE VARIATION EN %	-100.0	-37.8	-63.7	5.3	-2.4	-1.7	-7.5
VOLUME (MILLIONS M3)	2001/11-	0.0	6.09	6.09	170.0	1529.1	1699.1	44454.5
VOL (MILLIG	2000/11-	69.7	6.79	167.6	161.4	1566.3	1727.6	48039.1
	%CHANGE VARIATION EN%	-100.0			-48.1	-47.5	-47.5	-50.2
PRICE YEN (GJ)	2002/03	0.00			4.13	3.78	3.82	7.48
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/03	7.85			7.95	7.20	7.27	7.48
	%CHANGE VARIATION EN %	-100.0	-46.9	-74.5	5.0	-8.3	-7.2	0.1
VOLUME (MILLIONS M3)	2002/03	0.0	9.8	8.6	35.6	326.9	362.5	9233.1
(MIL	2001/03	17.6	16.2	33.8	33.9	356.6	390.5	9224.2
	EXPORT POINT/ POINT DEXPORTATION	I.ONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	TOTAL ST CLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	TOTAL ST STEPHEN	
	EXPORT POINT/ POINT DEXPORT	STCLAIR		TOT	ST STEPHEN		TOT	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

		_	2	4		3	2	80		0	***	~		-	-	-	~		_			
	TOTAL	145310.	7355.	1377486.	141548.3	615847.3	6763753.	4366467.8	3817215.1	3577907.0	9382097.4	8460249.3	223628.	3701929.0	7970.4	1817.0	92865.8	1483.4	9585.0	60906.2	1699105.6	44454528.4
	2002/10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	2002/09	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	2002/08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	2002/07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	2002/06	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	2002/05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	2002/04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	2002/03	28092.7	1457.5	275467.1	31142.2	138243.0	1362113.7	924664.3	843839.8	0.79567.0	1865498.0	1876417.9	46511.6	732869.6	9:066	0.0	19606.2	304.4	5160.3	8620.9	362527.4	9233094.2
	2002/02	26447.1	1420.7	288110.0	31525.6	128608.6	1227380.5	1002730.1	898065.3	681510.1	1705158.1	1729191.4	42669.3	768273.9	9.682	1817.0	22229.1	249.0	4424.7	6257.1	305523.1	8872380.3
	2002/01	29931.4	726.8	341593.7	32363.8	134634.8	1502287.2	942907.2	670595.6	730842.8	1982327.2	1743504.5	46035.2	829334.6	1635.6	0.0	9.66081	305.2	0.0	10536.6	328512.9	9346174.6
	2001/12	30701.1	1841.1	280672.8	26661.7	103683.3	1398427.7	730742.2	699537.8	673575.1	2048442.3	1403951.9	45728.7	683401.8	1511.5	0.0	17391.2	325.5	0.0	6391.1	373189.3	8526176.0
	2001/11	30137.8	1909.4	191642.8	19855.0	110677.7	1273544.5	765424.0	705176.6	782412.1	1780671.8	1707183.6	42683.3	688049.2	3043.1	0.0	15539.7	299.3	0.0	29100.5	329352.8	8476703.3
EXPORT POINT!	POINT DEXPORTATION	ADEN	CARDSTON	CHIPPAWA	CORNWALL	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NAPIERVILLE	NIAGARA FALLS	NORTH PORTAL	OJIBWAY (WINDSOR)	PHILIPSBURG	REAGAN FIELD	SPRAGUE	ST CLAIR	ST STEPHEN	TOTAL

TABLE 4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03 TOP 15 EXPORTERS: 2001/11 AND 2002/03 COMPARISONS

	% CHANGE VARIATION 33 EN %	.4 1200.9	.1 25.6	.5 -60.2	9.6- 0.	.1 4.2	.17.5	.2 -20.1	.25.2	.2 28.0	.3 27.3	.3 108.6	.1 53.3	.7 -10.3	3.4 16.8	332.1	5.3 -23.1	01
	2001/03	.0 3754.4	.8 20158.1	.8 44116.5	.8 23837.0	.5 17129.1	.7 15408.1	.4 14813.2	.7 11937.2	.9 8166.2	.4 6281.3	.4 3813.3	.4 4515.1	.5 6699.7	.4 6008.4	.1	.2 137806.3	1356246
	E 2002/03	48842.0	25315.8	17561.8	21542.8	17850.5	14249.7	11840.4	11311.7	10453.9	7997.4	7953.4	6921.4	6006.5	7017.4	5101.1	105971.2	1750377
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	1147.1	57.0	-55.3	-38.6	3.4	-11.8	-22.3	-4.9	13.6	38.1	114.6	32.7	10.2	-64.8	525.2	3 -21.4	27.5
Million	2000/11	15898.5	76715.1	246645.9	169449.5	81673.5	77260.1	74264.1	57236.0	41538.3	28330.5	18137.9	23341.8	26929.2	82206.2	4591.0	671608.3	16058750
	2001/11	198263.9	120461.6	110227.7	104061.7	84414,9	68144.8	57676.2	54421.7	47188.0	39138.3	38929.4	30983.2	29685.3	28919.1	28704.8	528067.0	1560397 6
	% CHANGE VARIATION EN %	1200.9	25.6	-60.2	9.6-	4.2	-7.5	-20.1	-5.2	28.0	27.3	108.6	53.3	-10.3	16.8	332.1	-23.1	10
	2001/03	106.4	571.0	1249.7	675.3	485.2	436.5	419.6	338.2	231.3	177.9	108.0	127.9	189.8	170.2	33.4	3903.8	02242
tres s cubés	1E 2002/03	1383.6	717.1	497.5	610.3	505.7	403.7	335.4	320.4	296.1	226.6	225.3	1961	1.071	198.8	144.5	3001.9	0233 1
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	1147.1	57.0	-55.3	-38.6	3.4	-11.8	-22.3	-4.9	13.6	38.1	114.6	32.7	10.2	-64.8	525.2	-21.4	7.5
X X	2000/11	450.4	2173.2	6.9869	4800.1	2313.6	2188.6	2103.7	1621.4	1176.7	802.5	513.8	661.2	762.8	2328.7	130.1	19025.2	48030 1
	2001/11	5616.4	3412.4	3122.5	2947.8	2391.3	1930.4	1633.8	1541.6	1336.7	1108.7	1102.8	877.7	840.9	819.2	813.1	14959.0	44454 5
	EXPORTER EXPORTATEUR	MIRANT CDA ENE	BP CANADA	TCGS	DUKE ENERGY	PACIFIC GAS & EL	ENGAGE ENERGY	PROGAS	PANCANADIAN	NEXEN CANADA	HUSKY	IGI RESOURCES	AEC MARKETING	PETRO-CANADA	CORAL ENERGY	DYNEGY	OTHERS (AUTRES)	TOTAI

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03 TOP 15 EXPORTERS: 2001/11 AND 2002/03 COMPARISONS

Table 5

í c	% CHANGE VARIATION EN %	-51.2	-31.8	-68.5	-72.7	6.69-	-55.0	3.9	-100.0	-100.0	-57.4	-56.0	-100.0	-100.0	-58.4	-43.4	-41.4	-51.9
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011	5.35	4.91	6.83	5.77	8.67	6.38	4.02	2.77	6.59	6.84	6.20	3.82	7.03	7.36	4.99	5.14	2.72
Average P Prix Moye	0111	2.61	3.35	2.15	1.57	2.61	2.87	4.18	0.00	0.00	2.91	2.73	0.00	0.00	3.06	2.83	3.01	5.65
	% CHANGE VARIATION EN %	11.7	-28.5	-3.7	-41.1	-0.8	85.8	-3.3	-100.0	-100.0	5.3	2.7	-100.0	-100.0	-19.0	17.5	11.0	-14.6
Million Cubic Feet Millions de pieds cubés	0011 0103	77162.7	57229.7	37081.0	36101.8	15455.0	12376.8	7316.1	6207.0	5711.2	5696.7	5594.8	4229.2	4054.7	3911.6	3765.2	51448.8	333342.3
Million Cubic Feet Millions de pieds c	0111 0203	86182.8	40922.9	35711.9	21255.5	15324.9	1762.9	7075.6	0.0	0.0	6000.2	5744.0	0.0	0.0	3166.8	4424.4	57084.7	284656.6
(GJ)	% CHANGE VARIATION EN %	-49.2	-29.1	-67.1	-71.6	-68.6	-53.1	8.0	-100.0	-100.0	-55.6	-54.1	-100.0	-100.0	-56.6	-41.2	-39.0	49.9
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011	7.55	6.94	9.62	8.1	12.19	8.97	5.68	3.91	9.30	9.63	8.73	5.40	98.6	10.37	7.06	7.25	7.97
Average Prix moy	0111	3.84	4.92	3.16	2.31	3,83	4.21	6.14	0.00	00:00	4.27	4.01	0.00	0.00	4.50	4.15	4.42	3.99
	% CHANGE VARIATIO	11.7	-28.5	-3.7	-41.1	-0.8	-85.8	-3,3	-100.0	-100.0	5.3	2.7	-100.0	-100.0	-19.0	17.5	11.0	-14.6
Million Cubic Metres Millions de mètres cubés	0011	2185.9	1621.2	1050.4	1022.7	437.8	350.6	207.2	175.8	161.8	161.4	158.5	119.8	114.9	110.8	106.7	1457.4	9442.9
Million C Millions of	0111	2441.4	1159.3	1011.6	602.1	434.1	49.9	200.4	0.0	0.0	170.0	162.7	0.0	0.0	89.7	125.3	1617.1	8063.7
	EXPORTER EXPORTATEUR	LONG TERM TCGS	PROGAS	PANCANADIAN	PAN-ALBERTA	CANWEST	ENRON	SHELL CANADA	TCGS/CANSTATES	TCGS/CNSTS/TMC	IMPERIAL/BOSTO	ATCOR	SITHE/INDEPEND	RENAISSANCE	BROOKLYN NAVY	AMOCO/CON ED	OTHERS	TOTAL LONG-TERM

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/03 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

US/MMBTU) //MMBTU)	% CHANGE 0011 VARIATION 0103 EN %																		6.88 -62.9
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0111 0 0203 0																		2.55 6
	% CHANGE VARIATION EN %		-85.8	-38.6	-100.0	-64.8	3.4	-11.8	54.4	15.1	-100.0	-56.5	10.2	19.4	-81.1	32.7	-7.2	79.1	-5.7
Million Cubic Feet Millions de pieds cubés	0011		169483.2	169449.5	104059.6	82206.2	81673.5	77260.1	76715.1	37784.2	31023.4	29853.9	26929.2	26496.2	23887.8	23341.8	20155.0	382165.0	1362483.6
Million Cubic Feet Millions de pieds c	0111		24044.9	104061.7	0.0	28919.1	84414.9	68144.8	118432.9	43483.4	0.0	12993.1	29685.3	31640.1	4525.4	30983.2	18709.8	684592.5	1284631.0
(G) (U)	% CHANGE VARIATION EN %																	STATES AND	-61.3
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011																		69.6
Avera Prix m	0111																		3.75
s S	% CHANGE VARIATIO		-85.8	-38.6	-100.0	-64.8	3.4	-11.8	54.4	15.1	-100.0	-56.5	10.2	19.4	-81.1	32.7	-7.2	79.1	-5.7
Million Cubic Metres Millions de mètres cubés	0011		4801.1	4800.1	2947.8	2328.7	2313.6	2188.6	2173.2	1070.3	878.8	845.7	762.8	750.6	676.7	661.2	570.9	10825.9	38596.2
Million (0111		681.1	2947.8	0.0	819.2	2391.3	1930.4	3354.9	1231.8	0.0	368.1	840.9	896.3	128.2	7.778	530.0	19393.0	36390.8
	EXPORTER EXPORTATEUR	SHORT- TERM	TCGS	DUKE ENERGY	PAN-ALBERTA	CORAL ENERGY	PACIFIC GAS & EL	ENGAGE ENERGY	BP CANADA	NEXEN CANADA	POCO	PUGET SOUND	PETRO-CANADA	HUSKY	ENRON	AEC MARKETING	PANCANADIAN	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES -	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VE	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TO	TOTAL SALES TOTAL DES VENTES	S
VO	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	000
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6038.0	4.05	0.39	3.66	3308.2	3.74	0.26	3.48	9346.2	3.94	0.34	3.60
2002/02	5520.4	3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8872.4	3.25	0.34	2.91
2002/03	5743.7	3.72	0.38	3.34	3489.4	3.74	0.25	3.49	9233.1	3.72	0.33	3.39
2001/11 2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11 2001/12	11225.7	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11 2002/01	17263.7	4.07	0.39	3.68	9085.4	3.88	0.27	3.61	26349.1	4.00	0.35	3.65
2001/11 2002/02	22784.1	3.89	0.39	3.50	12437.3	3.66	0.27	3.40	35221.4	3.81	0.35	3.46
2001/11 2002/03	28527.8	3.86	0.38	3.48	15926.7	3.68	0.27	3.42	44454.5	3.79	0.35	3,45
OTAL CA ALBERT	A GAS AN	ERAGES ARE THE D FLOWBACK PR	WEIGHTED AVERAICES FOR B.C. AND	NOTE: • TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	A BORDER ORT OUT OF	NOTA: FRON	• LE TOTAL DES M FIÈRE DE L'ALBERT,	OYENNES AU CANAI A OBTENU POUR LE C	SAZ PROVENA	À LA MOYENNE NT DE L'ALBERT	NOTA: • LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SEI ON I SE DENTBÉES OBTENTI DOIT DE 10 A 27 DE 1 A 27 DE 57 N. O DESENDÉ À LES DAMAGES (1000).	r LA Pondérée du

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA'

	LTA PRICE/ PRIX À IIÈRE GJ)												TS DE	,
	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	3.91	3.44	3.58	2.94	3.43		3.91	3.67	3.64	3.46	3,46	S LES COÛ	S ONT ÉTÉ
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.35	0.37	0.34	0.34	0.33		0.35	0.36	0.35	0.35	0.35	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
TOT	AVG, EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.25	3.81	3.92	3.28	3.77		4.25	4.03	3.99	3.81	3.81	RONTIÈRE D	ONDRE AU TO
	VOLUME MILLIONS m3	7192.2	7083.1	7862.3	7333.2	7532.7		7192.2	14275.3	22137.6	29470.8	37003.5	YEN À LA F RTA.	AS CORRESPO
PTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	4.02	3.42	3.45	2.85	3.51		4.02	3.71	3.61	3.41	3.43	NOTA: * IL S'AGIT DU PRIX MOYE! TRANSPORT HORS DE L'ALBERTA	S PEUVENT NE PA
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	0.25	0.25	0.22	0.22	0.21		0.25	0.25	0.24	0.23	0.23	NOTA: * IL S TRANSPORT	LES CHIFFRE ARRONDIS.
INTERR INTES - SER	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.27	3.66	3.67	3.07	3.72		4.27	3,96	3.85	3.64	3.66		
VE	VOLUME MILLIONS m3	2232.6	2376.6	2721.3	2734.8	2851.9		2232.6	4609.2	7330.5	10065.3	12917.2		
RANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	3,85	3.45	3.64	2.99	3.39	,	3.85	3.66	3.65	3.50	3.47	X-ALBERTA	
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.39	0.44	0.41	0.41	0.41	6	0.39	0.41	0.41	0.41	0.41	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	JNDING,
VENTES	AVG, EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.25	3.89	4.05	3.40	3.80		4.25	4.07	4.06	3.91	3.89	TA BORDER P	L DUE TO ROU
	VOLUME MILLIONS m3	4959.6	4706.5	5141.0	4598.5	4680.8	10.00	4929.0	9666.1	14807.1	19405.5	24086.4	AGE ALBER TON COSTS	NOT TOTA
	PERIOD/ N	2001/11	2001/12	2002/01	2002/02	2002/03	*11.000	7001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	2001/11 2002/03	NOTE: *AVERAGE ALBERT TRANSPORTATION COSTS.	FIGURES MAY NOT TOTAL DUE TO ROUNDING.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	RICE/ RIX S S														
	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.80	3.79	3.78	2.80	3.23	000	3.79	3.79	3.51	3.45	r en cb. mais	ARRONDIS.	z	ы
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.29	0.28	0.29	0.26	0.23	0.00	0.28	0.28	0.28	0.27	OÛTS DE TRANSPOR' EMENT.	RCE QUILS ONT ÉTÉ	OVENANT DU YUKO	ON DE L'ATLANTIQU
TOTA	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.09	4.07	4.06	3.07	3.46	9 70	4.08	4.07	3.79	3.72	ES SANS LES CO	AU TOTAL PA	Z NATUREL PR	VT DE LA RÉGIO
	VOLUME MILLIONS m3	984.2	1068.0	1153.5	1230.9	1336.0	084.2	2052.1	3205.6	4436.5	5772.5	N LES RENTRÉI IS DE COLLECT	ORRESPONDRE	ENNENT LE GA	REL PROVENA
ALES RRUPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	3.64	3.69	3.64	2.79	3.45	3,64	3.67	3,66	3.42	3.43	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÚTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	** LES DONEES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	0.28	0.29	0.31	0.29	0.29	0.28	0.29	0.30	0.29	0.29	NOTA: * IL S'. POUVANT CO	LES CHIFFRES	** LES DONE	NE COMPREN
INTH VENTES - 3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	3.93	3.98	3.95	3.08	3.74	3 03	3.95	3.95	3.71	3.72	HERING			
	VOLUME MILLIONS m3	344.4	367.1	362.6	412.5	435.1	344.4	711.4	1074.0	1486.5	1921.6	INCLUDE GAT			
SARANTI	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.88	3.85	3.84	2.81	3.11	3 88	3.86	3.86	3.56	3,46	TS IN B.C. AND MAY INCLUDE GATHERING			
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/G)	0.29	0.27	0.27	0.25	0.21	0.20	0.28	0.28	0.27	0.26	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B. AND PROCESSING COSTS.			
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.18	4.12	4.12	3.06	3.32	4 18		4.13	3.84	3.72	VRE NET OF TRAN	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	KODUCTION	DAST GAS
	VOLUME MILLIONS m3	639.8	700.9	790.9	818.4	8.006	639.8	1340.7	2131.6	2950.0	3850.8	ACK PRICES A	OT TOTAL D	DE YUKUN P	UDE EAST CO
	PERIOD/ M	2001/11	2001/12	2002/01	2002/02	2002/03	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	2001/11 2002/03	NOTE: *FLOWBACK PRIC: AND PROCESSING COSTS.	FIGURES MAY NO	** N.W.I. INCLUDE YUKUN PRODUCIION	DOES NOT INCLUDE EAST COAST GAS

	TOP 15 U.S. PURCHASERS: 15 PLUS GROS ACHETEURS	GROS	URCH. ACHE	HASERS: ETEURS:		1/11 AI MPAR	2001/11 AND 2002/03 COMPARISONS COMPARAISONS ENTRE 2001/11 E	3 COMI	ARISON 2001/11	H	2002/03	Table 9
			Million Cubic Metres Million de metres cubés	Metres es cubés					Million Cubic Feet Millions de Pieds Cubes	Geet ds Cubes		
PURCHASER ACHETEUR	0111	0011	% CHANGE VARIATION EN %	0203	. 0103	% CHANGE VARIATION EN %	01111	0011	% CHANGE VARIATION EN %	0203	<u>0103</u>	% CHANGE VARIATION EN %
DUKE ENERGY	2126.3	4130.0	-48.5	9.109	745.0	-19.2	75059.7	145791.4	-48.5	21236.5	26297.8	-19.2
TRANSCDA GAS S	558.4	3429.3	-83.7	3.1	531.2	-99.4	19711.0	121056.5	-83.7	108.5	18752.6	-99.4
PAN ALBERTA	124.3	2947.8	-95.8	124.3	589.9	-78.9	4389.2	104059.6	-95.8	4389.2	20822.3	-78.9
PACIFIC GAS & E	86.0	1828.4	-95.3	17.6	0.0	0.0	3036.4	64544.4	-95.3	621.5	0.0	0.0
ENRON	223.3	1757.3	-87.3	0.0	305.9	0.0	7881.4	62033.3	-87.3	0.0	10797.5	0.0
PANCANADIAN	1437.7	1721.6	-16.5	320.4	335.8	-4.6	50751.0	60774.1	-16.5	11311.7	11853.7	4.6
ANE	1732.3	1687.3	2.7	348.7	337.5	3.3	61153.3	59564.9	2.7	12310.1	11913.0	3.3
CORAL ENERGY	1050.0	1491.3	-29.6	223.4	272.8	-18.1	37067.2	52646.1	-29.6	7885.7	9630.9	-18.1
PUGET	909.1	1416.6	-35.8	251.2	379.8	-33.9	32091.9	50007.3	-35.8	8867.2	13408.8	-33.9
TENASKA	1170.4	1365.0	-14.3	228.2	275.5	-17.2	41317.5	48187.1	-14.3	8054.2	9725.5	-17.2
COASTAL GAS	587.0	1151.3	-49.0	0.0	138.3	0.0	20722.4	40643.4	-49.0	0.0	4880.7	0.0
BP ENERGY	631.6	1115.0	-43.4	115.6	242.5	-52.3	22296.9	39362.1	-43.4	4082.5	8562.2	-52.3
PG & E TRADING	3543.5	952.7	271.9	598.5	602.8	-0.7	125087.9	33632.8	271.9	21127.6	21278.6	-0.7
NORTHWEST NAT.	0.0601	775.2	40.6	171.9	128.6	33.7	38478.9	27363.8	40.6	6.6909	4541.3	33.7
OTHERS	29010.2	19414.3	49.4	6228.5	4338.7	43.6	, 1024088.3	685344.4	49.4	219872.5	153159.7	43.6
TOTAL	44280.2	45183.2	-2.0	9233.1	9224.2	0.1	1563133.0	1.595011.1	-2.0	325937.1	325624.6	0.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

	(MILLI)	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN //GJ)		VOLUME (BCF)	ME)		AVERAG PRIX I (\$US/N	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2001/01	2002/01	% CHANGE VARIATION EN %	2001/01 2002/01 2001/03 2002/03		% CHANGE VARIATION EN %	2001/01	2002/01	% CHANGE VARIATION EN %		2001/01 2002/01	% CHANGE VARIATION EN %	
TERM/TERME													
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5453.9	4889.0	-10.4	8.56	3.86	-54.9	192.5	172.6	-10.4	6.03	2.60	-56.9	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14363.7	12413.1	-13.6	9.78	3.66	-62.6	507.1	438.2	-13.6	68.9	2.46	-64.3	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	8777.6	10149.5	15.6	11.02	3.52	-68.0	309.9	358.3	15.6	7.78	2.37	-69.5	
TOTAL - TERMITERME	28595.1	27451.6	4.0	9.93	3.64	-63.3	1009.4	969.1	-4.0	7.00	2.45	-65.0	
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	4284.7	3721.6	-13.1	11.13	3.32	-70.2	151.3	131.4	-13.1	7.84	2.23	-71.5	
MIDWEST/MIDWEST	10928.6	7758.9	-29.0	9.71	3.48	-64.1	385.8	273.9	-29.0	6.85	2.34	-65.8	
MOUNTAIN/ROCHEUSES	93.1	89.7	-3.6	09.9	2.83	-57.2	3.3	3.2	-3.6	4.66	1.90	-59.2	
NORTHEAST/NORD-EST	8816.5	7826.1	-11.2	9.64	4.09	-57.5	311.2	276.3	-11.2	08.9	2.75	-59.5	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4472.3	8055.2	80.1	96.6	3.52	-64.6	157.9	284.4	80.1	7.02	2.37	-66.2	
TOTAL - REGION/RÉGION	28595.1	27451.6	-4.0	3.64	9.93	-63.3	1009.4	969.1	-4.0	7.00	2.45	-65.0	
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	9.5961	2516.8	28.0	7.06	4.08	42.2	69.4	88.8	28.0	4.97	2.75	-44.7	
LDC/SDL	5733.4	5311.5	-7.4	9.42	3.99	-57.6	202.4	187.5	-7.4	6.64	2.69	-59.5	
MARKETING CO./DISTRIBUTEURS	20099.9	19070.1	-5.1	10.44	3.51	-66.4	709.5	673.2	-5.1	7.37	2.36	-68.0	
PIPELINE/PIPELINES	796.3	553.3	-30.5	7.70	3.07	-60.1	28.1	19.5	-30.5	5.40	2.06	-61.8	
TOTAL - CUSTOMER TYPE/CLIENT	28595.1	27451.6	-4.0	9.93	3.64	-63.3	1009.4	969.1	-4.0	7.00	2.45	-65.0	

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

			MONTH	2	March 2002		HOM				Nove	November 2001	November 2001 TO	March 2002
TONO	LONG TERM		MOIS:		Mars 2002					MOIS:	Nove	Novembre 2001	!~ ≪	Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	N % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME AUT	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
44 44 44 44 44 44 44 44 44 44 44 44 44									A contract of the contract of					
LONG TERM														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26836.3	27063.0	99.2	1014412.1	3593552	3.54	125332.3	131823.0	95.1	4737560.8	19651019	4.15
ANDROSCOGGIN	EAST HEREFORD	GL-283	20454.0	38502.0	53.1	764775.0	2544917	3.33	96371.1	187542.0	51.4	3600037.6	12832627	3.56
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	6.66	622119.4	2568892	4.13	82020.4	80483.0	101.9	3090528.7	12656828	4.10
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	5028438	4.07	162716.4	159607.0	101.9	6131154.0	24564711	4.01
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	9423443	4.32	287918.4	282370.0	102.0	10848765.4	44521530	4.10
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	30930983	3.53	1156056.6	1133557.0	102.0	43560213.0	153431241	3.52
BEAR PAW	NORTH PORTAL	GO-59-96	0.898 9	0.0	0.0	45274.9	170884	3.77	4228.0	0.0	0.0	222917.8	830135	3.72
BP CANADA	EMERSON	GL-176	13844.1	13171.9	105.1	523307.0	1643241	3.14	57470.0	77331.8	74.3	2172366.0	7451010	3,43
BROOKLYN NAVY IROQUOIS	ROQUOIS	GL-232	0.0	0.0	0.0	0.0	0	0.00	89707.3	900000	99.7	3349226.1	15056919	4.50
BURLINGTON	EMERSON	GL-118	13700.3	13171.9	104.0	496498.9	2086421	4.20	60873.7	64159.9	94.9	2221588.4	9369178	4.22
CANWEST	HUNTINGDON	GL-189	81354.9	80786.0	100.7	3132163.6	10555709	3.37	394859.6	393506.0	100.3	15194399.7	58122499	3.83
		GL-218	9.6179.6	8469.2	80.1	261014.6	1024872	3.93	39262.0	41253.2	95.2	1510764.6	5842579	3.87
TOTAL CANWEST	T		88134.5			3393178.3	11580581	3.41	434121.6			16705164.3	63965078	3.83
CHEVRON CAN.	KINGSGATE	GL-250	14647.1	18159.8	80.7	554832.2	2440496	4.40	74782.7	88455.8	84.5	2,830562.9	12396363	4.38
COENERGY II	EAST HEREFORD	GL-276	44814.4	70252.2	63.8	1691295.2	6547624	3.87	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	12425.3	12427.9	100.0	464830.5	1957431	4.21	57985.8	96616.9	0.09	2170377.5	9579013	4.41
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198204.4	1098692	5.54	26334.0	25821.0	102.0	991350.2	5562614	5.61
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	726960.0	4253955	5.85	93200.0	90796.3	102.6	3614855.3	20686169	5.72
ENCOGEN NW		GL-190	8564.6	8419.6	101.7	330507.9	1281822	3.88	40065.8	41011.6	7.76	1518836.9	6257416	4.12
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0		•	1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	3 1.2	0.0	0.0	42.6	239	5.61	4.9	0.0	0.0	175.8	876	4.99
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	540047.9	2052695	3.80	64159.9	64159.9	100.0	2448707.2	12600006	5.15
	MONCHY	GL-251	3868.5	4340.0	89.1	145610.3	439961	3.02	19101.8	21140.0	90.4	718371.0	2248677	3.13
	NIAGARA FALLS	GL-252	5121.8	5580.0	91.8	210096.2	906464	4.31	26848.7	27180.0	98.8	1023409.6	4733282	4.63
		GL-253	788.5	868.0	90.8	32344 3	130502	4 23	4133.0	43300	020	1 CAMOO C	4 4 4 4 4	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

LONG TERM	MONTH: MOIS:		MONTH: MOIS:	Mar	March 2002 Mars 2002				MONTH: November 2001 TO AOIS: November 2001 À	MONTH: MOIS:	Noven	November 2001 Novembre 2001	TO Å	March 2002 Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2232.4	2458.3	8.06	91573.0	262821	2.87	11702.2	11974.3	7.79	446060.5	1968542	4.41
		GL-292	16271.3	20553.0	79.2	667448.7	2308230	3.46	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY	NERGY		41454.4			1687120.5	6109673	3.62	212407.8			8089288.9	33159587	4.10
IMPERIAL/BOSTON ST STEPHEN GAS	N ST STEPHEN	GL-294	35580,9	37355.0	95.3	1412917.5	5829538	4.13	169971.9	181955.0	93.4	6761951.4	28903946	4.27
INDECK/YERKES	NIAGARA FALLS	GL-215	5189.9	5611.0	92.5	196074.4	531220	2.71	25959.3	27331.0	95.0	980376.4	1 2641480	2.69
MEAD CORPORATION	CORNWALL	GO-16-00	586.0	0.0	0.0	22150.8	75840	3.42	3096.0	0.0	0.0	117028.8	462224	3.95
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	826400.3	4025589	4.87	104943.2	106938.2	98.1	3908084.9	19717922	5.05
NEXEN INC.	EMERSON	GL-177	6605.7	6587.5	100.3	248968.8	918197	3.69	29406.1	32087.5	91.6	1105537.5	4800018	4.34
NEXEN/ROCK	PHILIPSBURG	GL-290	1912.4	1897.2	8.001	71485.5	413907	5.79	9456.7	9241.2	102.3	355502.6	2001862	5.63
NYSEG	CHIPPAWA	GL-195	1028.4	6975.0	14.7	38842.7	130343	3.36	5100.6	20250.0	25.2	192623.3	001819	3.52
		GL-220	8738.5	8782.3	99.5	327080.9	2015227	91.9	37207.4	42778.3	87.0	1392601.6	8807416	6.32
	IROQUOIS	GL-195	1985.9	6975.0	28.5	74828.7	253627	3.39	10291.4	33975.0	30.3	387851.1	1400633	3.61
	NAPIERVILLE		4050.4	6975.0	58.1	152619.1	935644	6.13	18897.2	33975.0	55.6	712113.4	4625040	6.49
TOTAL NYSEG			15803.2			593371.4	3334841	5.62	71496.6			2685189.3	15511789	5.78
PAN-ALBERTA	KINGSGATE	GL-106	117596.5	231836.6	50.7	4454555.5	10165277	2.28	602122.5	1129268.6	53.3	22815778.0	52652785	2.31
PANCANADIAN		GL-285	84537.0	84537.0	100.0	3202261.7	8443154	2.64	408619.0	411777.0	99.2	15467027.4	46316377	2.99
	MONCHY	GL-284	132587.0	132602.5	100.0	4978641.7	14187779	2.85	603023.0	645902.5	93.4	22650774.7	74224926	3.28
TOTAL PANCANADIAN	ADIAN		217124.0			8180903.4	22630933	2.77	1011642.0			38117802.1	120541303	3.16
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	988466	4.03	30660.5	32087.5	92.6	1156623.3	4900863	4.24
		GL-234	2630.1	2628.8	100.0	99102.2	384430	3,88	11112.1	12804.8	8.98	418703.9	1736364	4.15
		GL-236	9416.2	9424.0	6.66	354802.4	1367070	3.85	37992.2	45904.0	82.8	1431546.1	5816923	4.06
		GL-240	5675.1	5809.4	7.76	213837.8	827951	3.87	22438.6	28297.4	79.3	845486.5	3450344	4.08
		GL270	6658.2	6975.0	95.5	250881.0	958246	3.82	32108.9	33975.0	94.5	1209863.4	5083795	4.20
		GL-271	2247.3	2077.0	108.2	84678.3	529429	6.25	10653.7	10117.0	105.3	401431.4	2654747	19.9
		GL-295	5421.9	5313.4	102.0	204351.4	963103	4.71	26474.9	25881.4	102.3	997838.9	4794772	4.81
	IROQUOIS	GL-161	21944.4	21954.2	100.0	826865.0	4116253	4.98	94534.1	106938.2	88.4	3562044.9	19909165	5.59
	NIAGARA FALLS	GL-101	43804.3	44020.0	99.5	1653612.3	5793501	3.50	213415.4	214420.0	99.5	8056431.4	30121942	3.74
		GL-109	21944.2	21954.2	100.0	828393.6	2899976	3.50	106758.7	106938.2	8.66	4030140.9	15063233	3.74

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	TERM		MONTH: MOIS:	Mar	March 2002 Mars 2002					MONTH: MOIS:	Nove	November 2001 Novembre 2001	T.A	March 2002 Mars 2002	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY I ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	
PROGAS	NIAGARA FALLS	GL-129	55071.5	156308.2	35.2	2078949.1	15660011	7.53	262425.8	685739.2	38.3	9906573.9	70155959	7.08	
		GL-178	0.0	0.0	0.0	0.0	0	0.00	22762.7	40788.0	55.8	859291.9	6771195	7.88	
TOTAL PROGAS			181323.3			6840773.6	34488436	5.04	871337.6			32875976.5	170459302	5.18	
SARANAC/SHELL	NAPIERVILLE	GL-197	40626.8	44795.0	200.7	1532036.6	9391611	6.13	200437.1	218195.0	91.9	7558482.9	46402472	6.14	
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	62.9	498361.7	2386489	4.79	60886.5	98376.5	61.9	2279128.2	8503806	3.73	
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	6.66	623673.6	2425827	3.89	73079.9	81268.2	89.9	2735562.2	11053948	4.04	
SELKIRK/PANCDN		GL-194	16662.4	16684.2	6.66	623673.6	2449263	3.93	73079.9	81268.2	6.68	2735562.2	11160309	4.08	
SELKRK/PROMARK	V	GL-192	14833.7	14849.0	6.66	555225.4	2120726	3.82	65059.4	72329.0	89.9	2435335.0	6692996	3.97	
ST.LAWRENCE	CORNWALL	GL-264	11418.5	16485.8	69.3	430363.2	2930038	6.81	48579.0	80301.8	60.5	1831209.0	13694356	7.48	
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89409.2	304398	3.40	11279.7	11279.7	100.0	434232.6	1459345	3.36	
		GL-266	2159.6	2445.9	88.3	83382.2	283873	3.40	10548.9	11913.9	88.5	406095.8	1364685	3.36	
TOTAL TALISMAN	Z		4475.3			172791.3	588271	3.40	21828.6			840328.4	2824030	3.36	
TCPL	EMERSON	GL-187	28901.4	86335.0	33.5	1080623.3	3302384	3.06	122647.2	420535.0	29.2	4593938.9	14906458	3.24	
TRANSCANADA ENGY LTD		GL-122	13326.9	26343.8	50.6	496293.8	1188991	2.40	64764.7	128319.8	50.5	2417446.1	5809929	2.40	
		GL-141	13342.4	13171.9	101.3	497004.4	1653054	3.33	64849.1	64159.9	101.1	2420730,3	8715814	3.60	
		GL-242	1705.0	78523.0	2.2	63460.1	241571	3.81	9561.1	382483.0	. 2.5	356906.5	1468704	4.12	
	IROQUOIS	GL-175	45309,6	89590.0	9.09	1687329.6	929999	3.92	219148.0	436390.0	50.2	8237560.5	34038090	4.13	
	KINGSGATE	GL-248	23405.5	26086.5	89.7	884727.9	3838385	4.34	118248.7	127066.5	93.1	4469800.8	19439744	4.35	
		GL-249	13041.7	13041.7	100.0	492976.3	2138774	4.34	63525.7	63525.7	100.0	2401271.4	10447371	4.35	
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	2919123	3.48	107963.0	106938.2	101.0	4075603.3	15093780	3.70	
		GL-137	15152.2	42504.1	35.6	572753.1	2546878	4.45	127440.9	207036.1	61.6	4817265.9	23981657	4.98	
		GL-163	6890.4	8773.0	78.5	260112.6	2043921	7.86	12919.5	17263.0	74.8	487711.1	4849721	9.94	
		GL-83	71693.7	81229.3	88.3	2706437.2	10875159	4.02	332473.8	395665.3	84.0	12550885.9	53409189	4.26	
TOTAL TRANSCA	TRANSCANADA ENGY LTD		226119.2			8501100.4	34061532	4.01	1120894.5			42235181.8	177253999	4.20	
TRSCDA GAS MKT PHILIPSBURG	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	1510541	4.11	41775.2	136806.0	30.5	1574089.5	7105756	4.51	
VERMONT GAS		GL-289	7831.1	7024.6	111.5	292726.5	1530289	5.23	34494.2	34216.6	100.8	1295303.5	7259882	5.60	
*TOTAL LENGTH LONG TERM	LONG TERM		1644134.7			62225781.0	238372032	3.83	8063706.4			304729070.7	1217035078	3.99	

SHORT TERM

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

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EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VO LIC/OR 10	VOLUME 1000 M3 AI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AN RECETTES PH	AVG. PRIX MOYEN	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ACT	IROQUOIS	GO-31-01	0.0	0:0	0.0	0.0			8980.2	0.0	0.0	335320.7		
	MONCHY		571.0	0.0	0.0	21441.0			4238.6	0.0	0.0	159176.2	2	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		
TOTAL ACT			571.0			21441.0			13940.0			\$21680.8	00	
AEC MARKETING	ELMORE	GO-12-02	64059.1	0.0	0.0	2600799.4			119526.5	0.0	0.0	4841682.4	**	
		66-86-09	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9	6	
	KINGSGATE	GO-12-02	60268.6	0.0	0.0	2282974.6			114811.7	0.0	0.0	4349067.3	3	
		66-86-OD	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7	7	
	MONCHY	GO-12-02	71741.7	0.0	0.0	2703227.3			136810.4	0.0	0.0	5145906.3	3	
		66-86-09	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2	2	
TOTAL AEC MAI	AEC MARKETING		196069.4			7587001.3			877687.1			33644037.9	6	
ALCOA	CORNWALL	GO-28-00	6827.3	0.0	0.0	255204.5			31605.9	0.0	0.0	1180238.9	6	
	MONCHY		8172.9	0.0	0.0	307628.0			38853.4	0.0	0.0	1460908.8	00	
TOTAL ALCOA			15000.2			562832.4			70459.3			2641147.8	00	
ALLIANCE CANADA	ELMORE	GO-74-00	84054.2	0.0	0.0	3573143.9			393552.9	0.0	0.0	16758735.5	Ş	
ALTAGAS	CARDSTON	GO-98-00	1457.5	0.0	0.0	53883.8			7355.5	0.0	0.0	271932.8	00	
AMERICAN CRYSTAL	EMERSON	GO-81-01	6120.2	0:0	0.0	228895.5			34267.5	0.0	0.0	1280246.3	C	
ANADARKO CDA	ELMORE	GO-63-01	8280.5	0.0	0.0	322856.7			33522.1	0.0	0.0	1307026.7	7	
	EMERSON		8572.5	0.0	0.0	320525.8			42118.3	0.0	0.0	1573188.5	2	
TOTAL ANADARKO CDA	ZKO CDA		16853.0			643382.5			75640.4			2880215.2	2	
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4	4	
ANDROSCOGGIN	IROQUOIS	GO-13-02	560.0	0.0	0.0	20938.4			1679.4	0.0	0.0	62748.0	0	
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8			43628.2	0.0	0.0	1646964.5	\$	
APACHE	ELMORE	GO-48-01	5118.6	0.0	0.0	202082.3			25697.7	0.0	0.0	1014956.8	Q.C.	
	KINGSGATE		10350.9	0.0	0.0	392092.1			50573.7	0.0	0.0	1916167.4	**	
TOTAL APACHE			15469.5			594174.4			76271.4			2931124.2	2	
AVISTA CORP	KINGSGATE	GO-41-00	98972.2	0.0	0.0	3751046.5			460045.6	0.0	0.0	17435728.9		
AVISTA ENERGY	HUNTINGDON	GO-74-01	41157.7	0.0	0.0	1563992.6			168224.1	0.0	0.0	6392515.8	8	
	KINGSGATE		27059.7	0.0	0.0	1033680.6			128330.6	0.0	0.0	4902229.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

March 2002 Mars 2002	AVG. PRIX MOYEN																													
TO W A	EXP VALUE RECETTES																													
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	11294744.8	921150.8	113519.8	46441.1	37451403.9	25450690.3	7466437.3	3556802.3	9715204.6	23463824.1	13706782.5	6139106.0	126996692.0	12062247.8	5554252.7	633025.2	724621.3	9479146.5	2477860.0	18868905.8	4033866.0	9851061.1	10319028.0	5889261.2	2496915.6	7696004.2	16082181.0	1238335.6	232500.3
Novemb	% OF AUTH. RÉEL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0'0	0.0	0.0	0.0		0.0	0.0
MC	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	296554.7	23988.3	2131.5	1228.6	990777.9	673298.7	197524.8	94095.3	257016.0	620736.1	362613.3	157656.8	3354947.5	319008.1	126849.6	16746.7	19164.0	252106.6	67939.6	482806.5	106535.5	258967.1	272614.0	145055.7	66003.8	204839.1	415898.6	32859.4	6160.6
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													1
	ENERGY ÉNERGIE GJ	2597673.2	319292.2	6394.8	0.0	7680786.0	5681702.8	1345929.5	1032397.4	1233183.4	4782954.9	3520846.9	1372901.7	26650702.5	2473435.3	1107726.7	0.0	148489.6	1868199.5	503007.6	3627423.4	828246.2	1963347.2	2147640.8	1789810.3	490599.0	2343116.2	4623525.6	0.0	42682.4
March 2002 Mars 2002	% OF AUTH RÉEL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Marc	AUŤHŌRIZED VOLUME AUTHORISÉ		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	VOLUME VOI 1000 M3 AUTI	68217.4	8314.9	122.6	0.0	203195.4	150309.6	35606.6	27312.1	32623.9	126533.2	93144.1	34573.2	703298.1	65296.6	26230.8	0.0	3920.0	49633.5	13879.9	93664.2	21865.0	51612.7	56695.9	44084.0	12951.4	62399.9	119435.3	0.0	1131.0
MC	VOI LIC/OR 100		GO-53-01	GO-47-00	GO-94-01										GO-30-01	00-06-OD						GO-12-01	GO-71-01	GO-77-01	GO-4-02				GO-5-00	00-99-OD
SHORT TERM	EXPORT POINT DEXPORTATION	SNERGY	HUNTINGDON	NORTH PORTAL	CHIPPAWA	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN	DA	KINGSGATE	ELMORE	HUNTINGDON	KINGSGATE	MONCHY	NIAGARA FALLS	TON MARKETING	KINGSGATE	ELMORE	KINGSGATE	ELMORE	KINGSGATE	MONCHY		KINGSGATE	CHIPPAWA
SHORT	EXPORTER EXPORTATEUR	TOTAL AVISTA ENERGY	B.C. GAS	BEAR PAW	BP CANADA									TOTAL BP CANADA	BURLINGTON	BURLINGTON					TOTAL BURLINGTON MARKETING	CALPINE ENERGY	CDN HUNTER	CHEVRON CAN.	CNR LTD.			TOTAL CNR LTD.	COAST ENERGY	COENERGY II

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	SHORT TERM MOIS: Mars 2002 MOIS: Novembre 2001	24	MONTH: MOIS:	2	March 2002 Mars 2002					MONTH: MOIS:	Nove	November 2001 Novembre 2001	0 A	March 2002 Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VC LIC/OR 16	VOLUME 1000 M3	AUTHÖRIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
CONOCO CANADA ELMORE ENERGY	A ELMORE	GO-7-00	0	0.0 0.0	0.0	0.0			203414.2	0.0	0.0	8176281.6	9	
	IROQUOIS		0	0.0 0.0	0.0	0.0			17180.0	0.0	0.0	643108.8	00	
	NIAGARA FALLS		0	0.0 0.0	0.0	0.0			6730.4	0.0	0.0	252162.7	7	
TOTAL CONOCO	CONOCO CANADA ENERGY		0	0.0		0.0			227324.6			0,	2	
CONOCO	ELMORE	GO-11-00	51544.3	.3 0.0	0.0	2077235.3			256325.5	0.0	0.0	10317173.2	2	
	KINGSGATE		8806.7	.7 0.0	0.0	333597.8			43051.3	0.0	0.0	1628587.3	3	
	MONCHY		35566.4	.4 0.0	0.0	1338363.7			173658.2	0.0	0.0	6529368.6	9	
TOTAL CONOCO WESTERN	WESTERN		95917.4	4		3749196.7			473035.0			18475129.1	-	
CORAL ENERGY	CHIPPAWA	00-91-05	62.0	0.0 0.0	0.0	2342.4			830.9	0.0	0.0	31402.8	00	
	CORNWALL		40.8	.8 0.0	0.0	1525.5			71.9	0.0	0.0	2687.1		
	EAST HEREFORD		3522.6	0.0 9.	0.0	131710.0			7502.3	0.0	0.0	280391.6	9	
	EMERSON		135275.3	.3 0.0	0.0	5057943.4			501098.4	0.0	0.0	18802835.9	6	
	HUNTINGDON		0.0	0.0 0.0	0.0	0.0			31985.8	0.0	0.0	1205698.1		
	KINGSGATE		139.3	.3 0.0	0.0	5265.5			11331.1	0.0	0.0	428628.1	-	
	NAPIERVILLE		1834.4	.4 0.0	0.0	6.69589			4293.8	0.0	0.0	160428.5	2	
	NIAGARA FALLS		16620.1	.1 0.0	0.0	627907.4			62129.4	0.0	0.0	2346757.2	2	
	PHILIPSBURG		107.0	0.0 0.0	0.0	3999.7			5281.5	0.0	0.0	197267.2	2	
	ST STEPHEN		41187.1	.1 0.0	0.0	1639658.5			194689.8	0.0	0.0	7750601.2	~	
TOTAL CORAL ENERGY	NERGY		198788.6	9		7538922.2			819214.9			31206697.7	7	
CORAL RESOURCES	EMERSON	00-11-00	13274.3	.3 0.0	0.0	504290.7			64579.0	0.0	0.0	2425427.2	2	
	IROQUOIS		17798.8	.8 0.0	0.0	665497.1			126692.9	0.0	0.0	4743142.2	61	
	MONCHY		25026.6	0.0 9.	0.0	939498.6			127986.2	0.0	0.0	4825092.2	~	
TOTAL CORAL RESOURCES	ESOURCES		56099.7	7		2109286.4			319258.1			11993661.6	16	
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	214.0	0.0	0.0	8082.8			754.0	0.0	0.0	28478.6	10	
DOMINION EXPLORATION	ELMORE	GO-44-00	19778.7	7 0.0	0.0	789763.5			93363.3	0.0	0.0	3735355.2	6.	
DUKE ENERGY	CORNWALL	GO-71-00	5691.5	5 0.0	0.0	214511.5			26110.9	0.0	0.0	984117.9		
	ELMORE		103769.5	5 0.0	0.0	4150780.4			514506.0	0.0	0.0	20580240.0		
	EMERSON		11725.4	4 0.0	0.0	441811.9			47444.5	0.0	0.0	1787710.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	EM CATALLONS NET LES DE CAEINAI ONEL "LICENCES/ONDOINNAINCES A LONG/COURT TENN (UNITES SI / 3CAIN)	TO THE TOTAL CO.		***************************************			TO TOTAL		T T T	TWO OO IS	1	OLULIES SI	I (SCAIN)	
SHOR	SHORT TERM	2 2	MONTH: MOIS:	Ma M	March 2002 Mars 2002					MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO	March 2002 Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VC LIC/OR 16	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG, PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-71-00	66491.7	7 0.0	0.0	2567244.6			357016.5	6.5 0.0	0.0	13743479.1		
	IROQUOIS		20227.5	5 0.0	0.0	762171.1			96064.3	4.3 0.0	0.0	3619701.7	7	
	KINGSGATE		143593.6	5 0.0	0.0	5439325.7			667407.9	0.0 0.0	0.0	25261484.3	~	
	MONCHY		66935.3	3 0.0	0.0	2539525.9			322196.4	5.4 0.0	0.0	12224129.8	~	
	NIAGARA FALLS		11386.0	0.0	0.0	429821.1			65137.9	0.0 0.0	0.0	2458954.6	ν,	
	ST STEPHEN		180439.7	0.0	0.0	7158044.2			851959.6	9.6 0.0	0.0	33901364.7	1	
TOTAL DUKE ENERGY	JERGY		610260.2	6)		23703236.4			2947843.9	3.9		114561182.4	-	
DYNEGY	CHIPPAWA	GO-22-01	68049.1	0.0	0.0	2570894.9	,		474555.5	5.5 0.0	0.0	17927692.1		
	ELMORE		40291.6	0.0	0.0	1628989.4			174443.1	3.1 0.0	0.0	6871518.6	,	
	HUNTINGDON		1240.1	0.0	0.0	47880.3			3295.8	5.8 0.0	0.0	126898.8	20	
	IROQUOIS		0.0	0.0	0:0	0.0			6985.7	5.7 0.0	0.0	260819.7	7	
	KINGSGATE		22017.6	0.0	0.0	834026.7			107762.4	2.4 0.0	0.0	4078979.2		
	NIAGARA FALLS		12904.6	0.0	0.0	487535.8			43996.5	5.5 0.0	0.0	1661248.3		
	ST CLAIR		0.0	0.0	0.0	0.0			2106.2	5.2 0.0	0.0	79129.9		
TOTAL DYNEGY			144503.0			5569327.1			813145.2	5.2		31006286.6		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			7980.9	0.0 6.0	0.0	306466.6	,,	
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	150141.0	0:0	0.0	5965101.9			737162.0	0.0 0.3	0.0	29362948.5		
ENBRIDGE GAS SERVICE		GO-99-01	29497.0	0.0	0.0	1199348.0			144250.8	0.0 8.0	0.0	5887301.6	• •	
ENCO GAS	HUNTINGDON	00-59-0D	5809.0	0.0	0.0	226551.0			26476.0	0.0 0.0	0.0	1026687.1		
ENERGETIX, INC	CHIPPAWA	GO-87-01	13609.5	0.0	0.0	514165.8			42932.6	0.0 0.0	0.0	1621544.2		
ENGAGE ENERGY	CORNWALL	GO-94-00	687.3	0.0	0.0	25904.3			3345.0	0.0 0.0	0.0	126073.0		
	EMERSON		45852.8	0.0	0.0	1727733.5			213357.0	0.0 0.0	0.0	8039291.8		
	HUNTINGDON		52771.1	0.0	0.0	2037492.2			229338.9	0.0 6.3	0.0	8830108.4		
	IROQUOIS		21076.2	0.0	0.0	794151.2			102661.5	5 0.0	0.0	3868285.4		
	KINGSGATE		150484.1	0.0	0.0	5700275.9			722714.3	1.3 0.0	0.0	27366379.5		
	MONCHY		92777.5	0.0	0.0	3491217.4			499644.0	0.0 0.0	0.0	18792251.9		
	NIAGARA FALLS		22312.5	0.0	0.0	842296,9			87064.3	.3 0.0	0.0	3286677.3		
	STCLAIR		8031.2	0.0	0.0	304382.5			40879.8	.8 0.0	0.0	1549344.5		
	ST STEPHEN		9670.0	0.0	0.0	383995.7			31389.8	.8 0.0	0.0	1248062.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHOR	MONTH: March 2002 MOIS: Mars 2002	W	MONTH: MOIS:	Ma			MONTH: November 2001 TO A Overmbre 2001 A			MONTH: MOIS:		November 2001 Novembre 2001	TO	March 2002 Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VC LIC/OR 10	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	~ % OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	Y EXP VALUE	AVG. PRIX MOYEN
TOTAL ENGAGE ENERGY	ENERGY		403662.7			15307449.7			1930394.6	4.6		73106474.	74.5	
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0 0.7	0	0.0 180502.3	02.3	
	IROQUOIS		0.0	0.0	0.0	0.0			1051.0	0.0 0.1	0	0.0	39601.7	
	KINGSGATE		0.0	0.0	0.0	0.0			87569.0	0.0 0.0	0	0.0 3310108.1	08.1	
	MONCHY		0.0	0.0	0.0	0.0			17827.0	0.0 0.7	0	0.0 668869.0	0.69.0	
	STCLAIR		0.0	0.0	0.0	0.0			17142.0	0.0 0.0	0	0.0 646596.3	96.3	
TOTAL ENRON			0.0			0.0			128196.0	0.9		4845677.4	77.4	
ENRON CANADA	HUNTINGDON	00-68-OD	0.0	0.0	0.0	0.0			67749.4	0.0 0.0	0	0.0 2654421.5	21.5	
HUNT OIL	ELMORE	GO-7-01	7236.5	0.0	0.0	288302.2			32546.0	0.0 0.0	0	0.0 1299970.5	70.5	
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	3.3 0.0	0	0.0 643	64349.8	
	EAST HEREFORD		4655.7	0.0	0.0	190976.8			21395.4	5.4 0.0	0	0.0 817571.2	71.2	
	ELMORE		10168.0	0.0	0.0	429598.0			50450.4	0.0	0	0.0 2081404.5	04.5	
	EMERSON		9971.4	0.0	0.0	409026.8			75521.2	2 0.0	0	0.0 2862387.6	87.6	
	HUNTINGDON		9083.2	0.0	0.0	353245.6			35820.9	0.0 0.0		0.0 1392622.8	22.8	
	KINGSGATE		28134.8	0.0	0.0	1065746.3			135048.2	3.2 0.0	0	0.0 \$111889.3	89.3	
	MONCHY		123082.7	0.0	0.0	4632832.8			576342.2	2.2 0.0	0	0.0 21675298.8	8.8	
TOTAL HUSKY ENERGY	NERGY		185095.8			7081426.3			896296.6	9:9		34005524.0	24.0	
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	13121.4	0.0	0.0	490609.1			63972.6	0.0 9	0	0.0 2389738.1	38.1	
	ST STEPHEN		36902.6	0.0	0.0	1465402.2			181345.3	3 0.0	0	0.0 7213931.3	31.3	
TOTAL HYDRO-QUEBEC	NEBEC		50024.0			1956011.4			245317.9	6;		9603669.4	69.4	
IGI RESOURCES	HUNTINGDON	10-92-05	204435.7	0.0	0.0	7768556.6			1007632.1	1.1 0.0		0.0 38290019.8	8'61	
	KINGSGATE		20867.8	0.0	0.0	790472.3			95154.3	.3 0.0		0.0 3598501.9	01.9	
TOTAL IGIRESOURCES	URCES		225303.5			8559028.9			1102786.4	4.		41888521.7	7.12	
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3		}	\$1567.6	0.0 9.		0.0 1946676.9	6.9	
INDECK/YERKES		GO-39-00	10571.0	0.0	0.0	399055.3			47123.3	.3 0.0		0.0 1762783.3	83.3	
MARATHON	ELMORE	GO-63-00	12047.0	0.0	0.0	493083.7			61201.1	.1 0.0		0.0 2507050.6	50.6	
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	32777.9	0.0	0.0	1275638.5			87169.3	:3 0.0		0.0 3389413.9	13.9	
	EAST HEREFORD		2955.3	0.0	0.0	115256.7			11545.1	.1 0.0		0.0 450258.9	58.9	
	ELMORE		236.0	0.0	0.0	9204.0			36053.2	.2 0.0		0.0 1406074.8	74.8	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VC LIC/OR 16	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH.	1	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EMERSON	GO-37-00	231320.0	0.0	0.0	8979209.1			952409.3		0.0	0.0	36982700.9		
	HUNTINGDON		54629.9	0.0	0.0	2130566.1			325840.0		0.0	0.0	12707760.0		
	IROQUOIS		73749.6	0.0	0.0	2829925.2			196776.2		0.0	0.0	7494440.7		
	KINGSGATE		86030.1	0.0	0.0	3355173.9			464182.8		0.0	0.0	18103129.2		
	MONCHY		824106.3	0.0	0.0	32140145.7			3229240.3		0.0	0.0	125940371.7		
	NIAGARA FALLS		72624.1	0.0	0.0	2801399.0			303585.6		0.0	0.0	11716922.9		
	SPRAGUE		5160.3	0.0	0.0	194440.1			9585.0		0.0	0.0	361162.8		
TOTAL MIRANT CDA ENERGY	CDA ENERGY		1383589.5			53830958.3			5616386.8	80.			218552235.9		
MONTANA- DAKOTA	MONCHY	GO-19-01	8846.2	0.0	0.0	331909,4			39743.0		. 0:0	0.0	1492999.8		
N. AMERICAN	CHIPPAWA	GO-27-00	173.6	0.0	0.0	6555.1			845.3		0.0	0.0	31918.6		
	NIAGARA FALLS		6928.5	0.0	0.0	261620.1			37131.9		0.0	0.0	1402120.0		
TOTAL N. AMERICAN	CAN		7102.1			268175.3			37977.2	.2			1434038.6		
NATIONAL FUEL	CHIPPAWA	GO-97-01	535.7	0.0	0.0	20217.3			3654.4		0.0	0.0	138048.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	0.0	0.0	0.0	0.0			1817.0		0.0	0.0	68573.6		
NEXEN CANADA LTD.	ELMORE	00-98-05	112840.7	0.0	0.0	4589231.1			559092.3		0.0	0.0	22738282.8		
	EMERSON		112278.2	0.0	0.0	4198081.8			433861.4		0.0	0.0	16269255.6		
	IROQUOIS		2408.1	0.0	0.0	90761.3			3475.9		0.0	0.0	130643.6.		
	MONCHY		43444.4	0.0	0.0	1635247.2			195073.8		0.0	0.0	7337597.6		
	NIAGARA FALLS		2383.2	0.0	0.0	9'68668			39510.0		0.0	0.0	1477297.4		
	ST CLAIR		589.7	0.0	0.0	22166.8			778.2		0.0	0.0	29243.1		
TOTAL NEXENCA	NEXEN CANADA LTD.		273944.3			10625477.8			1231791.6	9.			47982320.1		
NUMAC ENERGY	MONCHY	GO-45-00	17998.8	0.0	0.0	677294.9			84979.2		0.0	0.0	3194929.4		
NW NATURAL GAS KINGSGATE	KINGSGATE	GO-59-01	62975.7	0.0	0.0	2416377.5			298274.3		0.0	0.0	11444784.6		
PACIFIC GAS & ELEC		GO-64-01	505667.2	0.0	0.0	19154674.1			2391290.7		0.0	0.0	90517795.8		
PANCANADIAN	ADEN	GO-117-01	27146.7	0.0	0.0	988954.3			81602.5		0.0	0.0	2959998.9		
		66-66-OD	0.0	0.0	0.0	0.0			58860.6		0.0	0.0	2133108.2		
	EMERSON	GO-117-01	39251.0	0.0	0.0	1469164.9			123435.0		0.0	0.0	4618337.5		
		66-66-OD	0.0	0.0	0.0	0.0			87737.0		0.0	0.0	3287767.8		

2148680.8 319516.0

0.0 0.0

0.0 0.0

\$6951.3 8464.0

255707.0 65413.2

0.0 0.0

0.0 0.0

6783.4 1732.8

NIAGARA FALLS EMERSON

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

	EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	IS NETTE	S DE G	AZ NAT	UREL-	LICENCE	S/ORDONN	ANCES	À LONG/COUF	RT TE	RM (U	NITÉS SI	/\$CAN)	
SHOR	SHORT TERM	Σ×	MONTH: MOIS:	Ma	March 2002 Mars 2002				MONTH: MOIS:	±	Novem	November 2001 Novembre 2001	TOĀ	March 2002 Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VO LIC/OR 10	VOLUME AL	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AŬTHOŘIZED VOĽUME VOĽUME 1000 M3 AŬTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PANCANADIAN	IROQUOIS	GO-117-01	0.0	0:0	0.0	0.0			31.0	0.0	0.0	1158.8		
	KINGSGATE		8219.0	0.0	0.0	311335.7			27879.0	0.0	0.0	1056243.7		
		66-66-OD	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
	MONCHY	GO-117-01	27505.9	0.0	0.0	1032135.5			80276.5	0.0	0.0	3013800.8		
		66-66-OD	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS	GO-117-01	884.0	0.0	0.0	33088.1			2566.0	0.0	0.0	96014.3		
		66-66-09	0.0	0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01	304.4	0.0	0.0	14346.4			858.6	0.0	0.0	40423.1		
		66-66-09	0.0	0.0	0.0	0.0			624.8	0.0	0.0	29426.9		
TOTAL PANCANADIAN	ADIAN		103311.0			3849025.0			530006.9			19721239.2		
PETRO-CANADA	ELMORE	GO-84-01	87846.8	0.0	0.0	3556038.4			432136.2	0.0	0.0	17580320.7		
	HUNTINGDON		4235.5	0.0	0.0	163532.7			28945.7	0.0	0.0	1112936.2		
	KINGSGATE		24357.8	0.0	0.0	922673.5			119003.7	0.0	0.0	4504491.3		
	MONCHY		53709.7	0.0	0.0	2021633.1			260834.7	0.0	0.0	9805486.5		
TOTAL PETRO-CANADA	ANADA		170149.8			6663877.6			840920.3			33003234.7		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3852.9	0.0	0.0	144793.1		
		GO-113-01	4792.5	0.0	0.0	180869.0			15461.8	0.0	0.0	582471.0		
TOTAL PETROCOM	MC		4792.5			180869.0			19314.7			727264.1		
PG&E ENERGY	ELMORE	GO-46-01	20589.1	0.0	0.0	823564.0			101575.3	0.0	0.0	4083834.3		
	IROQUOIS		30978.5	0.0	0.0	1160764.4			181469,4	0.0	0.0	6792046.4		
	KINGSGATE		13156.8	0.0	0.0	498379.6			103466.5	0.0	0.0	3918064.0		
	NIAGARA FALLS		2909.5	0.0	0.0	0.610601			217412.6	0.0	0.0	8150682.1		
TOTAL PG&E ENERGY	ERGY		67633.9			2591727.0			603923.8			22944626.9		
PIONEER	ELMORE	GO-61-00	81291.9	0.0	0.0	3381325.9			387932.8	0.0	0.0	16076087.2		
PITTSFIELD	NIAGARA FALLS	00-09-OD	27928.0	0.0	0.0	1045345.0			126365.0	0.0	0.0	4729969.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	34205.1	0.0	0.0	1296373.3			164387.3	0.0	0.0	6222747.3		
POWER CITY	CORNWALL	GO-40-00	35.1	0.0	0.0	1326.8			176.4	0.0	0.0	6.6999		
PROGAS	ELMORE	GO-4-01	87616.5	0.0	0.0	3337359.3			409171.9	0.0	0.0	15587332.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHORT TERM	MONTH: March 2002 TERM MOIS: Mars 2002	Ž Ž	MONTH: MOIS:	Ma			MONTH: MOIS:		W.		Nove	November 2001 Novembre 2001	November 2001 TO Novembre 2001 Å	March 2002 Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VC LIC/OR 10	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	~ OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISE	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL PROGAS			96132.7	7		3658479.5			474587.2			18055528.9		
PUGET SOUND	HUNTINGDON	GO-15-02	163343.0	0.0 0	0.0	6303406.4			368066.8	0.0	0.0	14191414.2	0)	
RELIANT	ELMORE	GO-64-00	19989.3	3 0.0	0.0	803369.9			112612.9	0.0	0.0	4550150.8	~	
	HUNTINGDON		17820.5	5 0.0	0.0	688049.5			61724.4	0.0	0.0	2373563.8	~	
	IROQUOIS		141.1	1 0.0	0.0	5275.7			3567.4	0.0	0.0	133316.6	ĵ.	
	KINGSGATE		28046.9	0.0 6	0.0	1062416.6			84039.5	0.0	0.0	3180526.8	~	
	NIAGARA FALLS		6112.9	0.0 6	0.0	230945.4			28989.5	0.0	0.0	1093758.1	_	
TOTAL RELIANT			72110.7	7		2790057.1			290933.7			11331316.0	0	
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1337.7	7 0.0	0.0	50003.2			6522.5	0.0	0.0	243560.7	1	
RG&E	CHIPPAWA	GO-92-01	63490.6	0.0	0.0	2398040.0			235791.0	0.0	0.0	8905826.2	2	
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	946.0	0.0	0.0	34169.5			4847.0	0.0	0.0	173757.6	5	
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			43418.6	0.0	0.0	1636012.9	•	
		GO-62-98	0.0	0.0 0	0.0	0.0			168072.0	0.0	0.0	6332953.0	0	
TOTAL RUMFORD			43418.6	9		1636012.9			211490.6			7968965.9	0	
SDG&E	KINGSGATE	GO-30-00	2068.0	0.0 0	0.0	78377.2			93880.9	0.0	0.0	3557449.3		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	54.0	0.0	0.0	2067.7			260.9	0.0	0.0	6.6866	6	
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0 0	0.0	0.0			12311.8	0.0	0.0	460255.1	ı.	
SETC	HUNTINGDON	GO-57-01	23257.2	2 0.0	0.0	870982.2			145239.1	0.0	0.0	5436270.2	2	
	IROQUOIS		21025.6	0.0 9	0.0	786147.2			98360.6	0.0	0.0	3673398.5	S	
	KINGSGATE		50188.4	4 0.0	0.0	1879555.6			252171.7	0.0	0.0	9440361.1		
	ST STEPHEN		21947.6	0.0 9	0.0	871539.2			102655.0	0.0	0.0	4082869.0	0	
TOTAL SETC			116418.8	00		4408224.1			598426.4			22632898.8	~	
SITHE/INDEPEND	CHIPPAWA	60-116-01	42570.7	7 0.0	0.0	1607895.4			62378.1	0.0	0.0	2356020.9	6	
		00-6-OD	0.0	0.0 0	0.0	0.0			206729.1	0.0	0.0	7808158.2	2	
TOTAL SITHE/INDEPEND	EPEND		42570.7	7		1607895.4			269107.2			10164179.1	_	
SMUD	KINGSGATE	GO-10-00	0.0	0.0 0	0.0	0.0			41905.7	0.0	0.0	1585902.2	2	
		GO-18-02	25733.8	8 0.0	0.0	974796.4			25733.8	0.0	0.0	974796.4	₹	
TOTAL SMUD			25733.8	00		974796.4			67639.5			2560698.5	30	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

SHORT	SHORT TERM	-	MONTH: MOIS:	N	March 2002 Mars 2002					MONTH: MOIS:	Nov	November 2001 Novembre 2001	TO.	March 2002 Mars 2002
EXPORTER	EXPORT POINT DEXPORTATION	V LIC/OR 1	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
SPRAGUE ENERGY CHIPPAWA	CHIPPAWA	GO-22-00	5684.0	0.0 0.0	0.0	214741.5			28715.0	5.0 0.0	0.0	1085307.1		
	CORNWALL		219.0	0.0 0.0	0.0	8186.2			2917.8	0.0 8.7	0.0	108880.2	2	
	EAST HEREFORD		0.	0.0 0.0	0.0	0.0			5962.1	2.1 0.0	0.0	222744.1	_	
	IROQUOIS		10348.0	0.0 0.0	0.0	386911.7			25613.5	3.5 0.0	0.0	956488.6	2	
	NIAGARA FALLS		65285.0	0.0 0.0	0.0	2466467.2			283725.6	5.6 0.0	0.0	10719849.3		
TOTAL SPRAGUE ENERGY	ENERGY		81536.0	0		3076306.7			346934.0	0.1		13093269.3		
ST.LAWRENCE	CORNWALL	GO-83-00	4299.0	0.0 0.0	0.0	162029.3			19122.9	0.0 6.2	0.0	720688.5	10	
	IROQUOIS		867.8	.8 0.0	0.0	32707.4			1965.1	5.1 0.0	0.0	74050.7	7	
TOTAL ST.LAWRENCE	ENCE		5166.8	00		194736.7			21088.0	3.0		794739.2	2	
SUMMIT	ELMORE	GO-49-99	15018.8	.8 0.0	0.0	614268.9			75585.9	5.9 0.0	0.0	3100267.8	~	
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0 0.0	0.0	0.0	•		136436.4	5.4 0.0	0.0	5163013.9		
	MONCHY		13465.9	0,0 6.	0.0	505644.5			68888.9	9.9 0.0	0.0	2593845.5	10	
TOTAL SUNCOR			13465.9	6		505644.5			205525.3	5,3		7756859.4	•	
TALISMAN	ELMORE	GO-37-01	24957.0	0.0 0.0	0.0	935887.5			135413.2	3.2 0.0	0.0	5130779.7	4	
	HUNTINGDON		16941.3	.3 0.0	0.0	654103.6			82762.0	0.0 0.2	0.0	3186055.7	4	
	MONCHY		1708.6	0.0 9.	0.0	64106.7			8438,4	3.4 0.0	0.0	317137.8	23	
TOTAL TALISMAN	Z		43606.9	6		. 1654097.8			226613.6	9.1		8633973.2	61	
TENASKA MARKETING	ELMORE	GO-78-01	618.7	.7 0.0	0.0	25527.6			1593.0	3.0 0.0	0.0	65495.5	10	
	EMERSON		0.0	0.0 0.0	0.0	0.0			115936.1	5.1 0.0	0.0	4328201.7	~	
	MONCHY		86734.7	7 0.0	0.0	3263826.9			410770.7	0.0 7.0	0.0	15440970.9		
	NORTH PORTAL		0.0	0.0 0.0	0.0	0.0			1610.9	0.0 6.0	0.0	59989.9		
TOTAL TENASKA MARKETING	MARKETING		87353.4	4		3289354.4			529910.7	7.1		19894658.0		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	9802.7	7 0.0	0.0	376521.7			24334.2	1.2 0.0	0.0	934676.6	10	
		GO-2-00	0.0	0.0 0.0	0.0	0.0			41932.4	2.4 0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY	ENERGY		9802.7	7		376521.7			66266.6	9"		2545300.1		
TRANSALTA	HUNTINGDON	GO-24-01	9603.0	0.0 0.0	0.0	369811.5			12580.8	0.0 8.0	0.0	483938.3		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	5.7 0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0 0.0	0.0	0.0			11890.8	0.0 8.9	0.0	442813.4		
	EMERSON		0.0	0.0 0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOF	SHORT TERM		MONTH: MOIS:	2	March 2002 Mars 2002					MONTH: MOIS:	~ Z	November 2001 Novembre 2001	001	70 A	March 2002 Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	V LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	 	EXP VALUE RECETTES	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	IROQUOIS	GO-94-99		0.0 0.0	0.0	0.0			148180.6	0.6 0.0		0.0 558	5583445.1		
	KINGSGATE		0	0.0 0.0	0.0	0.0			10674.5	4.5 0.0		0.0 40	404563.6		
	MONCHY		5	0.0 0.0	0.0	0.0			190349.5	9.5 0.0		0.0 717	7172369.2		
	NIAGARA FALLS		5	0.0 0.0	0.0	0.0			74589.3	9.3 0.0		0.0 281	2815536.5		
	PHILIPSBURG		9	0.0 0.0	0.0	0.0			1858.2	8.2 0.0		0.0	70017.0		
TOTAL TRANSC	TOTAL TRANSCANADA ENGY LTD		9	0.0		0.0			681138.8	00.00		2566	25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	27872.6	0.0 9.3	0.0	1055814.1			129396.4	6.4 0.0		0.0 490	4901535.8		
	NIAGARA FALLS		13503.2	3.2 0.0	0.0	511501.2			57447.5	7.5 0.0		0.0 217	2176111.4		
TOTAL TXU ENERGY	ERGY		41375.8	00		1567315.3			186843.9	3.9		707	7077647.1		
U.S. GYPSUM	CHIPPAWA	GO-105-01	1 693.3	3.3 0.0	0.0	26165.1			4118.5	8.5 0.0		0.0	155432.2		
		GO-95-99		0.0 0.0	0.0	0.0			2515.9	5.9 0.0		0.0	94950.1		
	EMERSON	GO-105-01	1 10773.6	0.0 9.1	0.0	406595.7			43257.1	7.1 0.0		0.0 163	1632523.0		
		GO-95-99		0.0 0.0	0.0	0.0			11267.1	7.1 0.0		0.0 42	425220.4		
	KINGSGATE	GO-105-01	1 7573.3	1.3 0.0	0.0	290057.4			26892.8	2.8 0.0		0.0 102	1027712.7		
		GO-95-99		0.0 0.0	0.0	0.0			857.4	7.4 0.0		0.0	32838.4		
	NIAGARA FALLS	GO-105-01	1 11154.5	1.5 0.0	0.0	420970.8			42124.4	4.4 0.0		0.0 158	1589774.9		
		GO-95-99		0.0 0.0	0.0	0.0			9247.4	7.4 0.0		0.0 34	348996.9		
TOTAL U.S. GYPSUM	SUM		30194.7	.7		1143789.1			140280.6	9.6		530	5307448.6		
WILLIAMS	HUNTINGDON	GO-70-01	9285.0	0.0 0.0	0.0	358772.4			24428.0	8.0 0.0		0.0	941637.3		
WPS ENERGY SERVICES	ST STEPHEN	00-69-05	2226.3	.3 0.0	0.0	88406.4			9437.4				375566.3		
*TOTAL LENGTH SHORT TERM	SHORT TERM		7588959.4	4.		292020538.5	1080848015	3.70	36390821.9	6.		139850	1398509098.0	5242669955	3.75
*TOTAL			9233094.1	-		354246319,5	1319220047	3.72	44454528.3	3.3		170323		6459705033	3.79

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	
ENCE	
IMPC	

-	SHORT TERM		MOIS:	M	Mars 2002					MONTH: MOIS:	£, £	Novembre 2001	0.4	March 2002 Mars 2002
IMPORTATEUR	IMPORT POINT D1MPORTATION	LIC/ORD	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG, PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AU'	** OF AUTH ÉNERGIE RÉEL GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
SHORT TERM	 - - -													:
	HUNTINGDON	GO-54-01	2765.4	0.0	0.0	106191.4			2765.4	.4 0.0		0.0 106191.4	4	
BP CANADA	COURTRIGHT	GO-95-01	54648.4	0.0	0.0	2065709.5			279411.8	8.		2	00	
	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			15206.0	0.0 0.0		0.0 569464.7	7	
COENERGY II	COURTRIGHT	GO-27-01	85083.0	0.0	0.0	3211032.6			627987.4			23	· · · · · ·	
	STCLAIR		0.0	0.0	0.0	0.0			84489.7	.7 0.0			₹	
TOTAL COENERGY II	ΥП		85083.0			3211032.6			712477.1	- :		26888886.9	0	
CORAL ENERGY	ST CLAIR	GO-9-02	80720.0	0.0	0.0	3034264.8			253382.2	.2 0.0		0.0 9516004.0		
DYNEGY	COURTRIGHT	GO-23-01	3272.3	0.0	0.0	122973.0			58762.2					
	LOOMIS		4754.1	0.0	0.0	172526.3			11181.0	0.0 0.0		0.0 410514.4		
	OJBWAY (WINDSOR)		2030.3	0.0	0.0	76298.7			94933.0	0.0 0.0		c		
	SARNIA		1935.7	0.0	0.0	72763.0			62620.2	.2 0.0		0.0 2351956.0		
TOTAL DYNEGY			11992.4			444561.0			227496.4	4.		8528162.5	100	
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0		0.0 4928712.1		
		GO-106-01	69845.9	0.0	0.0	2658335.0			201650.0	0.0 0.0		0.0 7705630.9		
NBRIDGE	TOTAL ENBRIDGE CONSUMERS		69845.9			2658335.0			326798.0	0		12634343.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	120575.7	0.0	0.0	4589111.3			633359.3	3 0.0		0.0 24222041.1		
ENGAGE ENERGY		GO-95-00	41448.3	0:0	0.0	1577522.4			233344.8	0.0		0.0 8922301 7		
NEXEN CANADA LTD.		GO-87-00	43528.1	0.0	0.0	1656679.5			240021.6					
	SARNIA		79749.3	0.0	0.0	2993788.8			288982.6	0.0	O.	0.0 10843611.5		
EXEN CA	TOTAL NEXEN CANADA LTD.		123277.4			4650468.3			529004.2	2		19934587.7		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	27194.7	0.0	0.0	1007019.7			140020.4	4 0.0	Ó	0.0, 5184955.2		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	990.4	0.0	0.0	37229.1			3087.1		0.0			
	STCLAIR		3521.5	0.0	0.0	131880.2			43021.0	0.0	0.0	_		
TOTAL PREMSTAR			4511.9			169109.3			46108.1	_		1728242.8		
	COURTRIGHT	GO-36-01	12274.2	0.0	0.0	463228.3			54960.4	4 0.0	0.0			
TENASKA		GO-79-01	831.6	0.0	0.0	31650.7			7,6083	00	0			

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOR	SHORT TERM		MONTH: MOIS:	Mai M	Mars 2002 Mars 2002					MONTH: MOIS:	Nov	November 2001 Novembre 2001	TO	March 2002 Mars 2002
IMPORTER IMPORTATEUR	IMPORT POINT D1MPORTATION	LIC/ORD	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	% OF AUTH ÉNERGIE RÉEL GJ	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
TENASKA MARKETING	SARNIA	GO-79-01	0.0	0.0	0.0	0.0			4656.4	6.4 0.0	0.0	174568.4	4	
TOTAL TENASKA MARKETING	A MARKETING		831.6			31650.7			30739.7	7.6		1105620.6	.5	
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	698.2	0.0	0.0	27872.1			1982.2	2.2 0.0	0.0	79241.2	2	
UNION GAS	OJIBWAY (WINDSOR) GO-42-01	GO-42-01	34828.5	0.0	0.0	1314427.6			231879.3	9.3 0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10570.0	0.0	0.0	402294.2			49444.4	4.4 0.0	0.0	1890871.9		
*TOTAL LENGTH	SHORT TERM		681265.6			25752798.3	98088674	3.81	3768379.7	7.0		142697761.6	5 555957616	3.90
*TOTAL			681265.6			25752798.3	98088674	3.81	3768379.7	7.0		142697761.6		



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2002

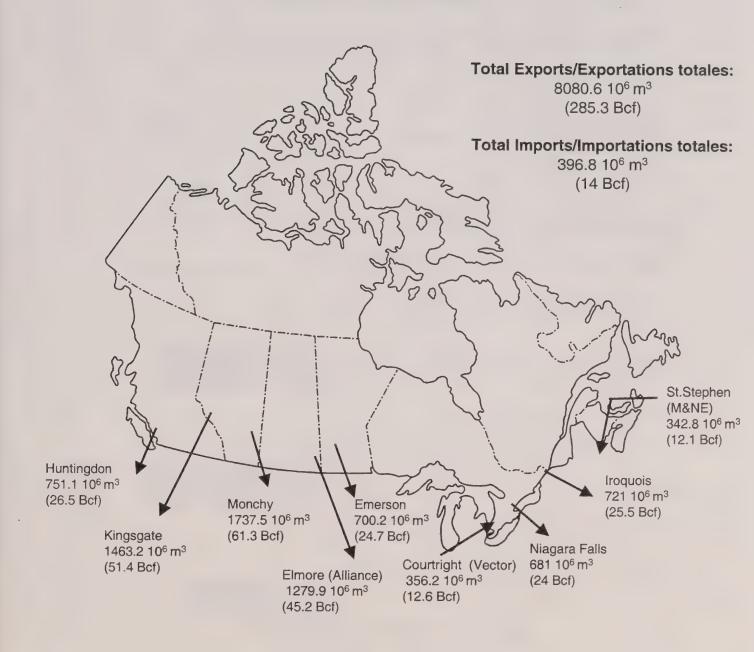


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Conversion Factors / Facteurs de conversion

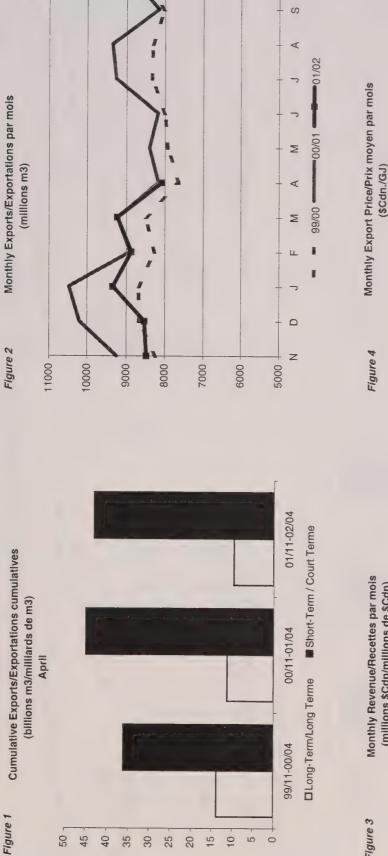
1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

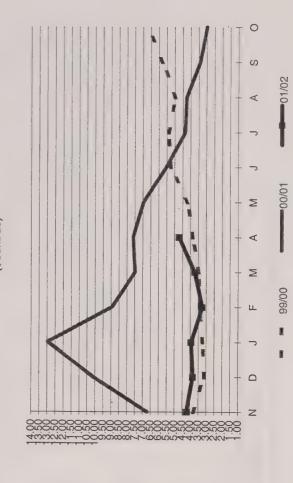
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel April 2002/avril 2002

SI Units & \$Cdn./Unité SI \$Cdn.



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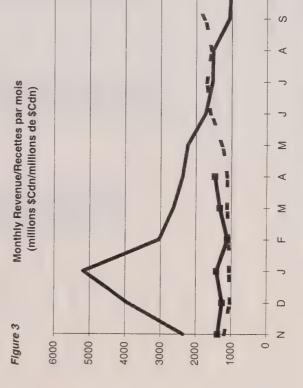


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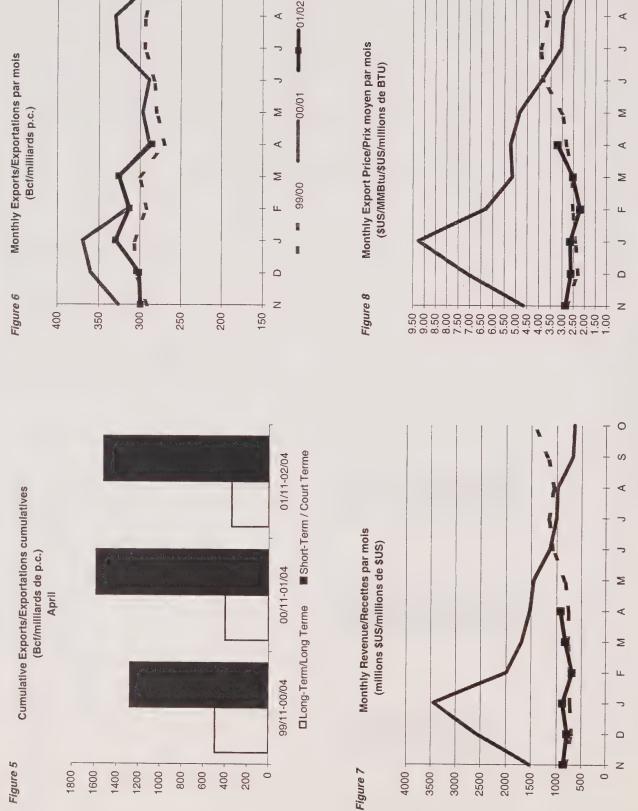
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel April 2002/avril 2002





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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois	ois	Variation	Cumulative to date	to date	Variation	
		2001/04	2002/04	% Change	2000/11-2001/04	2001/11-2002/04	% Change	
Volume (Millions M3)	Long-term / Long terme	1810.8	1567.1	-13.5%	11253.6	9630.8	-14.48	
	Short-term / Court terme	6357.7	6513.5	2.5%	44953.9	42954.4	-4.48	
	Total	8168.5	8080.6	1.18	56207.5	52585.2	-6.48	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	485.6	280.5	-42.2%	3337.5	1497.6	-55.1%	
	Short-term / Court terme	1,888.3	1181.1	-37.5%	16166.3	6430.5	-60.2%	
	Total	2374.0	1461.6	-38.4%	19503.8	7928.1	-59.4%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.07	4.74	-33.0%	7.82	4.11	-47.4%	
	Short-term / Court terme	7.75	4.71	-39.3%	9.42	3.89	-58.7%	
	Total	7.60	4.71	-38.0%	9.10	3.93	-56.8%	
Volume (BCF)	Long-term / Long terme	63.9	55.3	-13.5%	397.3	340.0	-14.48	
	Short-term / Court terme	224.4	229.9	2.5%	1586.9	1516.3	-4.48	
	Total	288.4	285.3	-1.1%	1984.2	1856.3	-6.4%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	311.8	177.4	-43.1%	2179.9	942.5	-56.8%	
	Short-term / Court terme	1212.4	746.9	-38.4%	10580.5	4047.0	-61.8%	
	Total	1524.2	924.3	-39.4%	12760.4	4989.5	-60.9%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	4.87	3.21	-34.0%	5.48	2.78	-49.3%	
	Short-term / Court terme	5.34	3.19	-40.2%	6.61	2.63	-60.3%	
	Total	5.23	3.20	-38.9%	6.39	2.65	-58.4%	

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NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

RICE EN VOLUME (MILLIONS M3)	% CHANGE 2000/11 2001/11 2001/11 2001/04 EN %	4.74 -33.0 11253.6 9630.8	4.68 -38.2 27239.6 23981.2	4.74 -40.7 17714.3 18973.2	4.72 -37.9 56207.5 52585.2	4.23 -52.4 8627.9 7274.6	4.60 -38.1 21605.9 15377.4	3.07 -30.4 209.8 182.9	5.18 -31.0 17255.0 15089.0	4.62 -35.7 8509.1 14661.4	4.72 -37.9 · 56207.5 52585.2		77 -23.3 3715.8 4922.1	33 -35.8 11607.2 10040.5	58 -40.4 38577.8 36495.6	99 -20.7 2306.8 1127.0	72 -37.92 56207.5 52585.2
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	% CHANGE VARIATION EN % 2001/04 2002/04	-13.5 7.07 4.	-8.0 7.57 4.	18.3 8.00 4.	-1.1 7.60 4.	1.4 8.89 4.2	-28.6 7.44 4.0	-11.7 4.41 3.0	2.5 7.51 5.1	55.7 7.18 4.0	-1.1 7.60 4.7		13.6 6.22 4.77	-5.8 7.53 4.83	2.0 7.85 4.68	-62.3 6.29 4.99	-1.1 7.60 4.72
VOLUME (MILLIONS M3)	2001/04 2002/04	1810.8 1567.1	3829.4 3521.7	2528.3 2991.8	8168.5 8080.6	1102.6 1118.6	3337.5 2383.3	29.5 26.0	2265.1 2320.8	1433.8 2231.9	8168.5 8080.6		667.2 758.2	1513.2 1424.6	5663.7 5775.4	324.3 122.3	8168.5 8080.6
		LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME					PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGIONÆÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES		MARKETING CO./COMMERCIALISATEURS		TOTAL - CUSTOMER TYPE/CLIENT

NOTE:

	VOLUME (BCF)	JME		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	S PRICE OYEN (BTU)		VOLUME (BCF)	UME		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE OYEN (BTU)	
	2001/04	2002/04	% CHANGE VARIATION EN %	2001/04 2002/04		% CHANGE VARIATION EN %	2000/11	2001/11	% CHANGE VARIATION EN %	2000/11 2001/11		% CHANGE VARIATION EN %
TERM/TERME											No.	!
LONG-TERM (FIRM)/LONG TERME (GARANTI)	63.9	55.3	-13.5	4.87	3.21	-34.0	397.3	340.0	-14.4	5.48	2.78	-49.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	135.2	124.3	-8.0	5.22	3.18	-39.1	9.196	846.6	-12.0	6.40	2.66	-58.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	89.3	105.6	18.3	5.51	3.22	-41.6	625.3	8.699	7.1	6.93	2.60	-62.5
TOTAL - TERM/TERME	288.4	285.3	-1.1	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	38.9	39.5	1.4	6.13	2.87	-53.1	304.6	256.8	-15.7	7.02	2.42	-65.6
MIDWEST/MIDWEST	117.8	84.1	-28.6	5.12	3.12	-39.1	762.7	542.8	-28.8	60.9	2.54	-58.3
MOUNTAIN/ROCHEUSES	1.0	6.0	-11.7	3.04	2.08	-31.5	7.4	6.5	-12.8	4.24	1.95	-54.0
NORTHEAST/NORD-EST	80.0	81.9	2.5	5.17	3.51	-32.1	609.1	532.7	-12.6	61.9	2.96	-52.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9.09	78.8	55.7	4.95	3.13	-36.6	300.4	517.6	72.3	6.93	2.60	-62.5
TOTAL - REGION/RÉGION	288.4	285.3	-1.1	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.6	26.8	13.6	4.28	3.23	-24.46	131.2	173.8	32.5	4.68	2.86	-38.8
LDC/SDL	53.4	50.3	-5.8	5.18	3.28	-36.79	409.7	354.4	-13.5	6.16	2.87	-53.5
MARKETING CO./COMMERCIALISATEURS	199.9	203.9	2.0	5.41	3.17	-41.34	1361.8	1288.3	-5.4	6.70	2.59	-61.4
PIPELINE/PIPELINES	11.4	4.3	-62.3	4.33	3.38	-21.88	81.4	39.8	-51.1	5.02	2.21	-55.9
TOTAL - CUSTOMER TYPE/CLIENT	288.4	285.3	1.1-	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4
						-						

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

(1)	%CHANGE VARIATION EN %					0.8	-46.9		-33.2	-33.9		-41.6			0.65-			-59.6				-56.9	-65.7	-64.5	7.77	-549	7.40-
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-					6.47	4.93	4.97	7.20	90.9	6.48	4.03			3 84	3.84	4	3.76	3.80			4.18	3.77	3.83	4 06	4.53	1
AVER PRI	2001/04					6.42	9.28	8.31	10.78	9.20	9.71	6.90			0 37	9.37	07.7	9.31	8.79			9.70	10.98	10.80	7 78	10.05	20.04
	%CHANGE VARIATION EN %	6.2	6.2	0.0	0.0	-75.4	321.1	185.2	0.4	-15.0	-10.1	134.9	4.1-	32.1	28.2	28.2		2.00-	-12.3	1000	-100.0	-0.3	9.8-	-7.4	0	-34.7	
VOLUME (MILLIONS M3)	2001/11-	171.2	171.2	8.4	8.4	46.3	1518.6	1564.9	58.5	105.4	164.0	307.3	396.9	704.2	8094.0	8094.0	700.4	4276.3	5066.6	o	0.0	707.4	3861.0	4568.3	29867	1316.6	
(MILL)	2000/11-	161.2	161.2	0:0	0.0	188.1	360.6	548.8	58.3	124.1	182.4	130.8	402.5	533.3	6315.1	6315.1	1133.1	4642.4	5775.5	356.2	356.2	709.3	4223.7	4933.0	2956.9	2015.8	
	%CHANGE VARIATION EN%					101.1	-31.0	-21.2	-29.9	-28.3	-29.4	-42.7			-39.4	-39.4	-303	-36.7	-34.9			-32.4	-39.2	-38.2	-36.6	-32.4	
PRICE DYEN //GJ)	2002/04					11.67	5.58	5.71	6.71	5.63	5.96	3.84			4.75	4.75	4 70	4.81	4.79			4.46	4.35	4.37	4.88	5.40	
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/04					5.80	8.10	7.25	9.58	7.85	8.45	6.69			7.84	7.84	6.74	7.61	7.37			09.9	7.16	7.06	7.70	7.98	
	%CHANGE VARIATION EN %	-4.7	-4.7	0.0	0.0	-84.7	314.0	166.4	3.7	25.1	17.7	63.1	-13.6	-0.2	2.4	2.4	-23.7	16.9	5.5	0:0		0.8	6.6	8.3	14.3	10.1	
VOLUME (MILLIONS M3)	2002/04	25.9	25.9	1.1	=======================================	4.0	183.4	187.4	6.8	15.6	22.4	25.2	63.2	88.4	1279.9	1279.9	142.2	557.9	700.2	0:0		118.1	633.0	751.1	523.6	197.4	
(MI	2001/04	27.2	27.2	0:0	0.0	26.0	44.3	70.3	9.9	12.5	19.1	15.5	73.1	88.6	1249.9	1249.9	186.5	477.5	664.0	0.0		117.2	576.1	693.3	458.0	179.3	
	EXPORT POINT/ POINT DEXPORTATION	SHORT-TERM/COURT TERM	TOTAL ADEN	SHORT-TERM/COURT TERM	TOTAL CARDSTON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL CORNWALL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL EAST HEREFORD	SHORT-TERM/COURT TERM	AL ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL EMERSON	SHORT-TERM/COURT TERM	AL HIGHWATER	LONG-TERMLONG TERME	SHORT-TERM/COURT TERM	AL HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	
	EXPORT POINT/ POINT DEXPOR'	ADEN	TOT	CARDSTON	TOJ	CHIPPAWA		TOTAL	CORNWALL		TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HIGHWATER	TOTAL	HUNTINGDON		TOTAL	IROQUOIS		

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

Œ	%CHANGE I- VARIATION 4 EN %	21 -51.6	.62.4	·		-59.5			9			32.2		.248.0	00					2 -47.0						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/04	4.21	3.05		3.67	3.48	3.71	3.69	6.19			4.80	4.48	4.62	3.59	3				5.22						
AVEI PR	2000/1	8.70	9.11	96.6	99.6	8.59	8.21	8.26	5.86			7.08	9.68	8.89	0.00					9.85			-			
	%CHANGE VARIATION EN %	-13.5	-28.6	-6.3	-10.1	-40.5	-2.0	-6.7	-3.9	-94.9	-34.8	-6.1	-45.4	-33.4	0.0	-29.2	62.7	0.0	0.0	-1.7	-29.3	-4.2	18.6	18.6		
VOLUME (MILLIONS M3)	2001/11-	4303.3	1491.2		10845.3	797.2	6	10197.7	256.2		263.1	1879.3	2503.6	4382.9	4.9	3.7	8.6	3,4	3.4	101.1	7.1	108.2	1.9	1.9		
(MILI	2000/11-2001/04	4972.7	2088.3	9978.5	12066.8	1339.1	9594.9	10934.1	266.6	136.8	403.4	2001.1	4581.5	6582.7	0.0	5.3	5.3	0.0	0.0	102.9	10.1	113.0	1.6	1.6		< = 1
	%CHANGE VARIATION EN%	-35.4	-48.1	-49.1	-48.5	-43.4	-37.7	-38.2	5.2			-16.1	-32.9	-25.6	0.0					-29.4						
PRICE DYEN I/GJ)	2002/04	5.02	3.65	4.39	4.28	4.23	4.56	4.53	6.29			5.24	5.41	5.33	2.66					6.01						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/04	7.78	7.03	8.62	8.31	7.47	7.32	7.34	5.98			6.24	8.06	7.17	0.00					8.51						
	%CHANGE VARIATION EN %	13.1	-36.2	-13.0	-17.6	-41.5	0.0	-5.1	-13.1	-93.7	-53.0	4.4-	14.2	5.1	0.0	-100.0	-25.4	0.0	0.0	-3.3	-100.0	-7.9	41.1	41.1	;	
VOLUME (MILLIONS M3)	2002/04	721.0	223.9	1239.2	1463.2	132.7	1604.8	1737.5	36.9	2.6	39.5	303.2	377.8	681.0	9.0	0.0	9.0	1.6	1.6	15.4	0.0	15.4	0.4	0.4		
N (MII	2001/04	637.3	350.8	1424.9	1775.7	226.6	1605.1	1831.6	42.5	41.6	84.1	317.2	330.7	648.0	0.0	0.8	0.8	0.0	0.0	15.9	8.0	16.7	0.3	0.3		UU
	JRTATION	TOTAL IROQUOIS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	KINGSGATE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NORTH PORTAL	SHORT-TERM/COURT TERM	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	PHILIPSBURG	SHORT-TERM/COURT TERM	REAGAN FIELD		THE LEGISTA TOWNS TO STATE OF THE PARTY.
	EXPORT POINT/ POINT DEXPORTATION	TOTAL	KINGSGATE		TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG I		TOTAL F	REAGAN HELD S	TOTAL F	List of Gall	

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-100.0			-52.4	-57.6	-57.1	-56.8
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/04	0.00			4.49	3.94	4.00	3.93
AVERAC PRIX I (\$CI	2000/11-	9.23			9.43	9.30	9.31	9.10
	%CHANGE VARIATION EN %	-100.0	-19.2	-56.7	6.2	-2.4	-1.6	-6.4
VOLUME (MILLIONS M3)	2002/04	0.0	80.9	80.9	204.4	1833.0	2037.4	52585.2
(MILLIC	2000/11-	86.7	100.2	186.8	192.4	1877.6	2070.0	\$6207.5
	%CHANGE VARIATION EN%	-100.0			-33.8	-36.1	-35.8	-38.0
YEN GJ)	2002/04	0.00			5.57	4.92	4.98	4.71
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/04	8.38			8.42	69.7	7.76	7.60
	%CHANGE VARIATION EN %	-100.0	794.7	3.9	10.8	-0.9	0.1	-1.1
(MILLIONS M3)	2002/04	0.0	20.0	20.0	34.4	308.4	342.8	9.0808
(MIL.	2001/04	17.0	2.2	19.2	31.0	311.4	342.4	8168.5
	EXPORT POINT/ POINT DEXPORTATION	LONG-TERMLONG TERME	SHORT-TERM/COURT TERM	TOTAL ST CLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	TOTAL ST STEPHEN	
	EXPORT POINT/ POINT DEXPOR'	STCLAIR		TOTAL	ST STEPHEN		TOTAI	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

EXPORT POINT/	1171000	6H 1000	10000			9							
OTHER DESIGNATION OF THE PROPERTY OF THE PROPE	71/1007	71/1007	10/7007	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	0.0	0.0	0.0	0.0	0.0	0.0	171187.8
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	0.0	0.0	0.0	0.0	0.0	0.0	8437.6
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187392.2	0.0	0.0	0.0	0.0	0.0	0.0	1564878.6
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	0.0	0.0	0.0	0.0	0.0	0.0	163969.0
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	0.0	0.0	0.0	0.0	0.0	0.0	704234.2
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1412461.8	1279916.2	0.0	0.0	0.0	0.0	0.0	0.0	8094017.9
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	0.0	0.0	0.0	0.0	0:0	0.0	5066638.2
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	0.0	0.0	0.0	0.0	0:0	0.0	4568347.8
ROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	0.0	0.0	0.0	0.0	0.0	0.0	4303320.3
KINGSGATE	1780671.8	2048442.3	1982327.2	1705158.1	1865498.0	1463169.2	0.0	0.0	0.0	0.0	0.0	0.0	10845266.6
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	0.0	0.0	0.0	0.0	0.0	0.0	10197723.7
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	0.0	0.0	0.0	0.0	0.0	0.0	263145.1
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	680954.9	0.0	0.0	0.0	0.0	0.0	0.0	4382883.9
NORTH PORTAL	3043.1	1511.5	1635.6	9.687	9:066	631.9	0.0	0.0	0.0	0.0	0.0	0.0	8602.3
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	0.0	0.0	0.0	0.0	0.0	0.0	3403.4
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	0.0	0.0	0.0	0.0	0.0	0.0	108244.1
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	0.0	0.0	0.0	0.0	0.0	0.0	1896.7
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	0.0	0:0	0.0	0.0	0.0	0.0	10761.0
STCLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	0.0	0.0	0.0	0.0	0.0	0.0	80888.2
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	0.0	0.0	0.0	0.0	0.0	0.0	2037379.0
TOTAL	8476703.3	8526176.0	9344665.5	8870980.2	9286148.1	8080552.3	0.0	0.0	0.0	0.0	0.0	0.0	52585225.4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04 TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS

	% CHANGE VARIATION EN %	1530.6	35.7	-53.0	28.7	-3.6	-18.4	-18.7	-3.6	-2.6	15.5	20.5	58.8	-15.7	-5.1	283.6	-27.2	
	2001/04	2712.2	15987.2	38911.3	14257.0	17021.7	14829.7	13633.5	10028.3	7638.0	6149.3	4779.4	4153.4	6260.9	5355.5	1273.2	125063.9	1
	2002/04	44225.1	21700.7	18304.2	18348.9	16413.7	12094.1	11089.7	9662.6	7443.0	7100.1	5758.7	6596.7	5531.0	5083.2	4884.4	91015.2	0
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	1203.0	53.2	-55.0	-33.4	2.2	-12.9	-21.8	-4.7	11.1	34.1	95.0	36.7	5.2	-61.2	472.8	-22.0	
Million C Millions	2000/11	18610.7	92702.3	285557.3	183706.5	98695.2	92089.8	87897.6	67264.3	49176.3	34479.7	22917.3	27495.2	33490.1	87561.7	5864.2	796672.2	7 0017 001
	2001/11	242489.0	142000.9	128531.9	122410.6	100828.6	80238.8	68765.9	64084.3	54631.0	46238.4	44688.1	37579.9	35216.3	34002.2	33589.3	621013.7	0 0000301
	% CHANGE VARIATION EN %	1530.6	35.7	-53.0	28.7	-3.6	-18.4	-18.7	-3.6	-2.6	15.5	20.5	58.8	-15.7	-5.1	283.6	-27.2	Ξ
	2001/04	76.8	452.9	1102.3	403.9	482.2	420.1	386.2	284.1	216.4	174.2	135.4	117.7	185.9	151.7	36.1	3542.8	9169 5
es cubés	2002/04	1252.8	614.7	518.5	519.8	465.0	342.6	314.1	273.7	210.8	201.1	163.1	186.9	156.7	144.0	138.4	2578.3	9 0808
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	1203.0	53.2	-55.0	-33.4	2.2	-12.9	-21.8	-4.7	11.1	34.1	95.0	36.7	5.2	-61.2	472.8	-22.0	49-
Mill	2000/11	527.2	2626.1	8089.2	5204.0	2795.8	2608.7	2489.9	1905.5	1393.1	976.7	649.2	778.9	948.7	2480.4	166.1	22568.0	\$ 2009\$
	2001/11	6869.2	4022.6	3641.0	3467.6	2856.3	2273.0	1948.0	1815.4	1547.6	1309.8	1265.9	1064.6	9.766	963.2	951.5	17592.0	525852
	EXPORTER EXPORTATEUR	MIRANT CDA ENE	BP CANADA	TCGS	DUKE ENERGY	PACIFIC GAS & EL	ENGAGE ENERGY	PROGAS	PANCANADIAN	NEXEN CANADA	HUSKY	IGI RESOURCES	AEC MARKETING	PETRO-CANADA	CORAL ENERGY	DYNEGY	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04 TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS

Table 5

	Million	Million Cubic Metres Millions de mètres cubés	Š	Average P. Prix moyer	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	/GJ)	Million C Millions	Million Cubic Feet Millions de pieds cubés		Average Pr Prix Moyer	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	ru)
EXPORTER EXPORTATEUR	0111	0011	% CHANGE VARIATIO	0111	0011	% CHANGE VARIATION EN %	0111	0011	% CHANGE VARIATION EN %	0111	0011	% CHANGE VARIATION EN %
LONG TERM ************************************	2959.9	2628.9	12.6	3,99	7.43	-46.3	104487	92803 1	20		v	0,
PROGAS	1394.4	1936.5	-28.0	5.00	6.91	-27.5	49221.9	68359.5	-28.0	3.41	4.88	-30.1
PANCANADIAN	1221.9	1260.5	-3.1	3.34	9.38	-64.4	43135.3	44498.5	-3.1	2.28	6.64	-65.7
PAN-ALBERTA	700.5	1224.1	-42.8	2.39	7.82	-69.4	24729.7	43212.1	-42.8	1.63	5.54	-70.6
CANWEST	521.4	524.1	-0.5	3.99	11.44	-65.1	18405.1	18503.0	-0.5	2.72	8.12	-66.4
ENRON	49.9	431.7	-88.4	4.21	8.81	-52.2	1762.9	15238.1	-88.4	2.87	6.24	-54.0
SHELL CANADA	234.5	247.7	-5.3	6.13	5.70	7.6	8279.1	8745.4	-5.3	4.18	4.02	3.9
TCGS/CANSTATES	0.0	212.7	-100.0	0.00	3.93	-100.0	0:0	7509.4	-100.0	0.00	2.77	-100.0
TCGS/CNSTS/TMC	0.0	202.9	-100.0	0.00	9.25	-100.0	0.0	7163.1	-100.0	0.00	6.53	-100.0
IMPERIAL/BOSTO	204.4	192.4	6.2	4.49	9.43	-52.4	7214.5	6792.3	6.2	3.06	89.9	-54.1
ATCOR	195.5	190.2	2.8	4.24	8.58	-50.6	6900.3	6713.8	2.8	2.89	6.07	-52.4
SITHEANDEPEND	0.0	143.6	-100.0	0.00	5.34	-100.0	0.0	5069.4	-100.0	0.00	3.77	-100.0
BROOKLYN NAVY	112.1	133.0	-15.7	4.45	10.08	-55.9	3955.7	4694.2	-15.7	3.03	7.14	-57.6
NEXEN CANADA	126.1	127.8	-1.3	5.24	10.21	-48.7	4452.1	4512.2	-1.3	3.57	7.23	-50.6
RENAISSANCE	0.0	127.4	-100.0	0.00	9.75	-100.0	0.0	4497.2	-100.0	0.00	6.93	-100.0
OTHERS	1910.2	1670.0	14.4	4.43	86.9	-36.6	67432.9	58952.8	14.4	3.02	4.94	-38.9
TOTAL LONG-TERM	9630.8	11253.6	-14.4	4.11	7.82	-47.4	339976.6	397264.3	-14.4	5.54	2.81	-49.3

, Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04 TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS

MMBTU) MBTU)	% CHANGE 1 VARIATION 4 EN %																		-60.2
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011														•				6.67
Aver	0111																		2.66
	% CHANGE VARIATION EN %		-87.5	-33.4	-100.0	2.2	50.6	-12.9	-61.2	12.3	-100.0	-49.5	5.2	17.71	-84.2	36.7	32.4	77.5	4.4
Million Cubic Feet Millions de pieds cubés	0011		192754.1	183706.5	126547.1	98695.2	92702.3	92089.8	87561.7	44664.1	36958.7	34687.1	33490.1	32143.1	28665.3	27495.2	23371.3	451384.4	1586916.2
Million	0111		24044.9	122410.6	0.0	100828.6	139566.2	80238.8	34002.2	50178.8	0.0	17520.4	35216.3	37837.9	4525.4	37579.9	30950.3	801432.1	1516332.4
(GJ)	% CHANGE VARIATION EN %								~	_									-58.6
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011 0104																		9.41
Ave	JE 0111																		3.89
s Jbés	% CHANGE VARIATIO		8 -87.5	-33.4	-100.0	2.2	9.09	-12.9	-61.2	12.3	-100.0	-49.5	5.2	17.7	-84.2	36.7	32.4	77.5	4.4
Million Cubic Metres Millions de mètres cubés	0011 0104		5460.3	5204.0	3584.8	2795.8	2626.1	2608.7	2480.4	1265.2	1047.0	982.6	948.7	910.5	812.0	778.9	662.1	12786.7	44953.9
Million	0111		681.1	3467.6	0.0	2856.3	3953.6	2273.0	963.2	1421.5	0.0	496.3	9.766	1071.9	128.2	1064.6	876.8	22702.8	42954.4
	EXPORTER EXPORTATEUR	**************************************	TCGS	DUKE ENERGY	PAN-ALBERTA	PACIFIC GAS & EL	BP CANADA	ENGAGE ENERGY	CORAL ENERGY	NEXEN CANADA	POCO	PUGET SOUND	PETRO-CANADA	HUSKY	ENRON	AEC MARKETING	EL PASO PROD OI	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VEN	INTERRI TES - SERV	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TOT	TOTAL SALES TOTAL DES VENTES	ES
PERIOD/ MPÉRIODE	VOLUME m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.3	3 4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	00
2001/12	5521.4	4 3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6036.5	5 4.05	0.39	3.66	3308.2	3.74	0.26	3.48	9344.7	3.94	0.34	3.60
2002/02	5519.0	0 3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8871.0	3.25	0.34	2.91
2002/03	5742.0	0 3.72	0.38	3.34	3544.1	3.73	0.25	3,48	9286.1	3.72	0.33	3.39
2002/04	5088.8	8 4.70	0.41	4.29	2991.8	4.74	0.27	4.48	8080.6	4.72	0.35	4.36
2001/11 2001/11	5704.3	3 4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11 2001/12	11225.7	7 4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11 2002/01	17262.1	1 4.07	0.39	3.68	9085.4	3.88	0.27	3.61	26347.5	4.00	0.35	3.65
2001/11 2002/02	22781.2	2 3.89	0.39	3.50	12437.3	3.66	0.27	3.40	35218.5	3.81	0.35	3.46
2001/11 2002/03	28523.2	3.86	0.38	3.48	15981.4	3.68	0.27	3.41	44504.7	3.79	0.35	3.45
2001/11 2002/04	33612.0	3.98	0.41	3.58	18973.2	3.85	0.27	3.58	52585.2	3.93	0.35	3.59
NOTE: * TOTAL C PRICE FOR ALBER CANADA.	CANADA AN	VERAGES ARE THI ND FLOWBACK PR	NOTE: • TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES O PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. CANADA.	NOTE: • TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	A BORDER ORT OUT OF	NOTA: FRONT PRIX SI	* LE TOTAL DES MI TÈRE DE L'ALBERTA ELON LES RENTRÉE	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	OA EQUIVAUT, SAZ PROVENAN GAZ DE LA C-B	À LA MOYENNE NT DE L'ALBERT, S. ET DES T.NO.I	PONDÉRÉE DU PRIX A ET À LA MOYENNE DESTINÉ À L'EXPORT	A LA PONDÉRÉE DU PATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	CE/ CE/ X A RE													DE	
	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	3.91	3.44	3,58	2.94	3.43	4.38	3.91	3.67	3.64	3.46	3.46	3.59	S LES COÛTS	S ONT ÉTÉ
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GI)	0.35	0.37	0.34	0.34	0.33	0.36	0.35	0.36	0.35	0.35	0.35	0.35	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
TOTA TOTAL	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.25	3.81	3.92	3.28	3.76	4.74	4.25	4.03	3.99	3.81	3.80	3.94	RONTIÈRE DI	NDRE AU TO
	VOLUME MILLIONS m3	7192.2	7083.1	7862.3	7333.2	7587.4	6457.5	7192.2	14275.3	22137.6	29470.8	37058.2	43515.8	YEN À LA F YTA.	S CORRESPC
PTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	4.02	3.42	3.45	2.85	3.49	4.56	4.02	3.71	3.61	3.41	3.43	3.59	NOTA: * IL S'AGIT DU PRIX MOYE! TRANSPORT HORS DE L'ALBERTA	PEUVENT NE PA
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GI)	0.25	0.25	0.22	0.22	0.22	0.23	0.25	0.25	0.24	0.23	0.23	0.23	NOTA: * IL S'/ TRANSPORT I	LES CHIFFRES ARRONDIS.
INTERRI	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	4.27	3.66	3.67	3.07	3.71	4.79	4.27	3.96	3.85	3.64	3.66	3.82		
VE	VOLUME MILLIONS m3	2232.6	2376.6	2721.3	2734.8	2900.9	2184.7	2232.6	4609.2	7330.5	10065.3	12966.1	15150.9		
RANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	3.85	3.45	3.64	2.99	3.39	4.29	3.85	3.66	3.65	3.50	3.47	3.60	-ALBERTA	
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY DES COÛTS DE TRANSP. (\$CDN/GJ)	0.39	0.44	0.41	0.41	0.41	0.43	0.39	0.41	0.41	0.41	0.41	0.41	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	NDING.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.25	3.89	4.05	3.40	3.80	4.72	4.25	4.07	4.06	3.91	3.89	4.01	TA BORDER PR	DUE TO ROUI
	VOLUME MILLIONS m3	4959.6	4706.5	5141.0	4598.5	4686.6	4272.8	4959.6	9666.1	14807.1	19405.5	24092.1	28364.9	AGE ALBERTION COSTS.	NOT TOTAL
	PERIOD/ PÉRIODE	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	2001/11 2002/03	2001/11 2002/04	NOTE: *AVERAGE ALBERT TRANSPORTATION COSTS.	HGURES MAY NOT TOTAL DUE TO ROUNDING.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	PRICE/ PRIX =S =S S													8			
	AVG. FLOWBACK PRICES MOY. DES PRIX SELON LES RENTRÉES (\$CDN(G1)	3.80	3.79	3.78	2.80	3.22	4.24	3.80	3.79	3.79	3,51	3.45	3.59	EN CB. MAR	ARRONDIS.		
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	0.29	0.28	0.29	0.26	0.23	0.27	0.29	0.28	0.28	0.28	0.27	0.27	ÛTS DE TRANSPORT EMENT.	CE QU'ILS ONT ÉTÉ	VENANT DU YUKON	N DE L'ATLANTIQUE
TOTA	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.09	4.07	4.06	3.07	3.45	4.51	4.09	4.08	4.07	3.79	3.71	3.86	SS SANS LES CC E ET DE TRAITI	AU TOTAL PAR	NATUREL PRO	IT DE LA RÉGIC
	VOLUME MILLIONS m3	984.2	1068.0	1153.5	1230.9	1336.0	1278.6	984.2	2052.1	3205.6	4436.5	5772.5	7051.1	LES RENTRÉE S DE COLLECT	RRESPONDRE	NNENT LE GAZ	EL PROVENAN
ALES RRUPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDNGI)	3.64	3.69	3.64	2.79	3,43	4.16	3.64	3.67	3.66	3.42	3.42	3.60	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLÈCTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.28	0.29	0.31	0.29	0.28	0.24	0.28	0.29	0.30	0.29	0.29	0.28	NOTA: * IL S'A POUVANT CO	LES CHIFFRES	** LES DONÉE	NE COMPRENI
INTE VENTES - S	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	3.93	3.98	3.95	3.08	3.72	4.40	3.93	3.95	3.95	3.71	3.71	3.88	HERING			
	VOLUME MILLIONS m3	344.4	367.1	362.6	412.5	440.8	616.8	344.4	711.4	1074.0	1486.5	1927.4	2544.1	NCLUDE GATI			
SARANTI	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.88	3,85	3.84	2.81	3.11	4.32	3.88	3.86	3.86	3.56	3.46	3.59	FS IN B.C. AND MAY INCLUDE GATHERING			
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COOT'S DE TRANSP. (\$CDN/GJ)	0.29	0.27	0.27	0.25	0.21	0:30	0.29	0.28	0.28	0.27	0.26	0.26	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN AND PROCESSING COSTS.			
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX Å L'EXP (\$CDN/GJ)	4.18	4.12	4.12	3.06	3.32	4.61	4.18	4.14	4.13	3.84	3.72	3.85	RE NET OF TRAN	FIGURES MAY NOT TOTAL DUE TO ROUNDING	RODUCTION	AST GAS
	VOLUME PRILLIONS PRILLIONS	639.8	700.9	6.067	818.4	895.1	8.199	639.8	1340.7	2131.6	2950.0	3845.1	4506.9	K PRICES A	TOTAL DU	YUKON PE	E EAST CO
		11	12	01	02	03	04	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	NOTE: *FLOWBACK PRICAND PROCESSING COSTS.	S MAY NOT	** N.W.T. INCLUDE YUKON PRODUCTION	DOES NOT INCLUDE EAST COAST GAS
	PERIOD/ PÉRIODE	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	2001/11 2002/03	2001/11 2002/04	NOTE: AND PR	FIGURE	** N.W.	DOES N

. Table 9

		% CHANGE VARIATION EN %	34.0	-98.3	-84.6	0.0	3.3	6.8	0.0	-23.6	-3.3	7.7-	-2.7	0.0	-5.2	0.0	37.3	-1.1
2002/04		0104	13617.2	16740.6	22487.5	11372.7	11913.0	9048.1	0.0	8232.6	8480.6	7222.4	19788.2	5188.3	9.9809	6260.9	141616.0	288354.5
ET 200	et s Cubes	0204	18249.1	280.5	3474.2	0.0	12310.1	9662.6	602.1	6289.6	8201.2	6664.8	19249.8	0.0	5771.8	0.0	194495.5	285251.3
2001/11	Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-41.5	-85.5	-93.8	-89.3	2.8	-13.5	-94.4	-28.8	-31.1	-13.4	170.2	-54.8	-38.6	-29.3	48.2	-2.2
NTRE		0011 0104	159408.6	137797.1	126547.1	73406.0	71477.8	69822.2	64544.4	60878.7	58487.9	55409.5	53421.0	45831.6	45448.7	33490.1	829029.7	1885000.3
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE		0111	93308.8	19991.5	7863.4	7881.4	73463.3	60413.6	3638.5	43356.7	40293.1	47982.3	144337.7	20722.4	27914.2	23685.6	1228547.9	1843400.6
(IPARA)		% CHANGE VARIATION EN %	34.0	-98.3	-84.6	0.0	3.3	8.9	0.0	-23.6	-3.3	L.T	-2.7	0:0	-5.2	0:0	37.3	-1.1
S: CON		0104	385.7	474.2	637.0	322.2	337.5	256.3	0.0	233.2	240.2	204.6	560.6	147.0	172.4	185.9	4011.7	8168.5
TEURS	Metres res cubés	0204	517.0	7.9	98.4	0.0	348.7	273.7	17.1	178.2	232.3	188.8	545.3	0.0	163.5	0.0	5509.6	9.0808
ACHE	Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-41.5	-85.5	-93.8	-89.3	2.8	-13.5	-94.4	-28.8	-31.1	-13.4	170.2	-54.8	-38.6	-29.3	48.2	-2.2
GROS	~ ~	0011	4515.7	3903.5	3584.8	2079.4	2024.8	1977.9	1828.4	1724.6	1656.8	1569.6	1513.3	1298.3	1287.5	948.7	23484.6	53398.0
S PLUS		0111	2643.2	566.3	222.8	223.3	2081.1	1711.4	103.1	1228.2	1141.4	1359.2	4088.8	587.0	790.7	671.0	34802.1	52219.6
-		PURCHASER ACHETEUR	DUKE ENERGY	TRANSCDA GAS S	PAN ALBERTA	ENRON	ANE	PANCANADIAN	PACIFIC GAS & E	CORAL ENERGY	PUGET	TENASKA	PG & E TRADING	COASTAL GAS	BP ENERGY	PETROCAN	OTHERS	TOTAL

END-USER/UTILISATEURS ULTIMES 2632.8 3274.8 24.4 6.85 4.24 -38.1 92.9 115.6 24.4 4.79 2.86 -40.3 END-USER/UTILISATEURS ULTIMES 263.8 227.8 2.44 6.85 4.24 -38.1 9.29 115.6 24.4 4.79 2.86 -40.3 LDC/SDL 7246.6 6736.1 -7.0 9.02 4.17 -53.8 237.8 -7.0 6.34 2.81 -55.6 MARKETING CO./DISTRIBUTEURS 1120.6 675.5 -39.7 7.29 3.42 -53.2 39.6 23.8 -3.4 6.94 2.55 -63.3 PIPELINE/PIPELINES 1120.6 675.5 -39.7 7.29 3.42 -53.2 39.6 23.8 -39.7 5.09 2.30 -54.8 TOTAL - CUSTOMER TYPE/CLIENT 36763.6 35582.3 -32.7 9.41 3.89 -58.7 1297.8 1256.1 -3.2 6.61 2.62 -60.3	TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI) SHORT-TERM (FIRM)/COURT TERME (INTERRUPTIBLE) TOTAL - TERM/TERME MIDWEST/MIDWEST MOUNTAIN/ROCHEUSES NORTHEAST/NORD-EST PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE TOTAL - REGION/RÉGION	VO) (MILLI) 2001/04 2001/04 7264.6 18193.1 11305.8 36763.6 122.6 11081.6 5906.1	VOLUME (MILLIONS M3) 1/01 2002/01 1/04 2002/04 1/04 2002/04 64.6 6456.1 93.1 15930.2 53.6 35582.3 53.6 35582.3 65.1 10192.6 52.6 115.8 11.6 10146.7 16.1 10287.1 13.6 35582.3	% CHANGE VARIATION EN % -11.1 -12.4 16.7 -3.2 -28.6 -5.5 -8.4 74.2	AVERAGE PRIC \$CDN/GJ) 2001/01 2002/01 2001/04 2002/04 8.19 4.07 9.32 3.89 10.34 3.89 10.67 3.53 9.18 3.74 6.07 2.88 9.20 4.34 9.20 4.34 9.29 3.76 3.89	m	% CHANGE VARIATION EN % -50.3 -58.3 -63.3 -66.9 -66.9 -59.2 -52.5 -52.5 -52.5 -59.5	VOLUME (BCF) 2001/01 20 2001/04 20 256.4 642.2 399.1 1190.2 503.6 4.3 391.2 208.5 11297.8	227.9 562.4 465.8 170.9 359.8 4.1 358.2 363.1 1256.1	% CHANGE VARIATION EN % -11.1 -12.4 16.7 -3.2 -28.6 -5.5 -8.4 74.2 -3.2		H C	% CHANGE VARIATION EN % -52.1 -59.9 -64.8 -60.3 -60.9 -54.5 -54.7 -61.1
7246.6 6736.1 -7.0 9.02 4.17 -53.8 255.8 237.8 -7.0 6.34 2.81 25763.6 24895.8 -3.4 9.87 3.78 -61.7 909.5 878.8 -3.4 6.94 2.55 1120.6 675.5 -39.7 7.29 3.42 -53.2 39.6 23.8 -39.7 5.09 2.30 1ENT 36763.6 35582.3 -3.2 9.41 3.89 -58.7 1297.8 1256.1 -3.2 6.61 2.62	EM LYPE/CLIENI VITILISATEURS ULTIMES	2632.8	3274.8	24.4	6.85		-38.1	92.9	115.6	24.4	4.79	2.86	-40.3
7246.6 6736.1 -7.0 9.02 4.17 -53.8 255.8 237.8 -7.0 6.34 2.81 2.81 25763.6 24895.8 -3.4 9.87 3.78 -61.7 909.5 878.8 -3.4 6.94 2.55 2120.6 675.5 -39.7 7.29 3.42 -53.2 39.6 23.8 1256.1 -3.2 6.61 2.62 2.52 2.52 2.52 2.52 2.52 2.52 2.52	<u>CUSTOMER TYPE/CLIENT</u> END-USER/UTILISATEURS ULTIMES	2632.8	3274.8	24.4	6.85		-38.1	92.9	115.6	24.4	4.79	2.86	-40.3
25763.6 24895.8 -3.4 9.87 3.78 -61.7 909.5 878.8 -3.4 6.94 2.55 1120.6 675.5 -39.7 7.29 3.42 -53.2 39.6 23.8 -39.7 5.09 2.30 IENT 36763.6 35582.3 -3.2 9.41 3.89 -58.7 1297.8 1256.1 -3.2 6.61 2.62		7246.6	6736.1	-7.0	9.02		-53.8	255.8	237.8	-7.0	6.34	2.81	-40.3
1120.6 675.5 -39.7 7.29 3.42 -53.2 39.6 23.8 -39.7 5.09 2.30 ER TYPE/CLIENT 36763.6 35582.3 -3.2 9.41 3.89 -58.7 1297.8 1256.1 -3.2 6.61 2.62	IG CO./DISTRIBUTEURS	25763.6	24895.8	-3.4	9.87		.61.7	909.5	878.8	-3.4	6.94	2.55	-63.3
36763.6 35582.3 -3.2 9.41 3.89 -58.7 1297.8 1256.1 -3.2 6.61 2.62	PPELINES	1120.6	675.5	-39.7	7.29		-53.2	39.6	23.8	-39.7	5.09	2.30	-54.8
	CUSTOMER TYPE/CLIENT	36763.6	35582.3	-3.2	9.41		58.7	1297.8	1256.1	-3.2	6.61	2.62	-60.3

THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA:

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

LON	MONTH: MOIS:		MONTH: MOIS:		April 2002 Avril 2002				MONTH: November 2001 TO MOIS: November 2001 À	MONTH: MOIS:	Nove	November 2001	TO TO	April 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION		VOLUME AL	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH PÉET	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG.	VOLUME VC	AUTHORIZED VOLUME	% OF AUTH.	ENERGIE	EXP VALUE RECETTES	AVG. PRIX
· · · · · · · · · · · · · · · · · · ·						3)	MOLEN			KEEL	3	A	MOYEN
LONG TERM														
· · · · · · · · · · · · · · · · · · ·														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	4042944	4.12	151301.7	158013.0	95.8	5719204.1	23693963	4.14
ANDROSCOGGIN	I EAST HEREFORD	GL-283	20077.1	37260.0	53.9	750682.8	2568467	3.42	116448.2	224802.0	51.8	4350720.4	15401094	3.54
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	3351622	5.39	98531.0	96473.0	102.1	3712648.1	16008451	4.31
ANE & ATCOR		GL-104	32754.6	31710.0	103.3	1234193.3	6632816	5.37	195471.0	191317.0	102.2	7365347.3	31197528	4.24
ANE & PROGAS		GL-103	57957.6	56100.0	103.3	2183842.4	12064066	5.52	345876.0	338470.0	102.2	13032607.8	56585596	4.34
ANE & TCPL		GL-102	232712.7	225210.0	103.3	8768614.6	41318493	4.71	1388769.3	1358767.0	102.2	52328827.6	194749734	3.72
BEAR PAW	NORTH PORTAL	96-65-09	631.9	0.0	0.0	32637.6	86758	2.66	4859.9	0.0	0.0	255555.4	916893	3.59
BP CANADA	EMERSON	GL-176	11501.3	25494.0	45.1	434749.1	3252753	7.48	68971.3	102825.8	67.1	2607115.1	10703763	4.11
BROOKLYN NAVY	Y IROQUOIS	GL-232	22347.9	22500.0	99.3	835588.0	3545515	4.24	112055.2	112500.0	9.66	4184814.1	18602434	4.45
BURLINGTON	EMERSON	GL-118	13258.4	12747.0	104.0	480484.4	2031386	4.23	74132.1	76906.9	96.4	2702072.8	11400564	4.22
CANWEST	HUNTINGDON	GL-189	79024.3	78180.0	101.1	3042435.6	14915769	4.90	473883.9	471686.0	100.5	18236835.3	73038268	4.00
		GL-218	8230.5	8196.0	100.4	316874.3	1235213	3.90	47492.5	49449.2	96.0	1827638.8	7077792	3.87
TOTAL CANWEST	TS		87254.8			3359309.8	16150982	4.81	521376.4			20064474.1	80116060	3.99
CHEVRON CAN.	KINGSGATE	GL-250	12267.5	17574.0	8.69	465551.6	2091820	4.49	87050.2	106029.8	82.1	3296114.6	14488183	4.40
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	11997.0	12027.0	8.66	448927.7	1823731	4.06	69982.8	108643.9	64.4	2619305.2	11402744	4.35
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	191964.6	1049408	5.47	31464.0	30951.0	101.7	1183314.8	6612022	5.59
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	726960.0	2305040	3.17	111840.0	108835.3	102.8	4341815.3	22991209	5.30
ENCOGEN NW		GL-190	7885.1	8148.0	8.96	303182.1	1236096	4.08	47950.9	49159.6	97.5	1822019.0	7493512	4.11
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0		•	1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	23.7	128	5.39	5.6	0.0	0.0	199.5	1004	5.03
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	492671.6	2781609	5.65	76906.9	76906.9	100.0	2941378.8	15381615	5.23
	MONCHY	GL-251	4172.9	4200.0	99.4	156692.4	672726	4.29	23274.7	25340.0	91.8	875063.4	2921403	3.34
	NIAGARA FALLS	GL-252	5435.2	5400.0	100.7	203330.8	1217719	5.99	32283.9	32580.0	99.1	1226740.4	5951001	4.85
		GL-253	836.8	840.0	9.66	31304.7	187336	5.98	4969.8	5068.0	98 1	1801043	010464	707

APPENDIX A

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EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2369.0	2379.0	9.66	88624.3	546691	6.17	14071.2	14353.3	98.0	534684.8	2515233	4.70
		GL-292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
KY E	TOTAL HUSKY ENERGY		25560.9			972623.8	5406081	5.56	237968.7			9061912.7	38565668	4.26
STON	IMPERIAL/BOSTON ST STEPHEN GAS	GL-294	34398.5	36150.0	95.2	1367340.4	7620684	5.57	204370.4	218105.0	93.7	8129291.8	36524630	4.49
INDECK/Y ERKES	NIAGARA FALLS	GL-215	5191.3	5430.0	92.6	196075.4	541778	2.76	31150.6	32761.0	95.1	1176451.8	3183258	2.71
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	3096.0	0.0	0.0	117028.8	462224	3.95
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21176.3	21246.0	7.66	799828.9	4966799	6.21	126119.5	128184.2	98.4	4707913.8	24684721	5.24
	EMERSON	GL-177	6388.1	6375.0	100.2	238914.9	1217198	5.09	35794.2	38462.5	93.1	1344452.5	6017216	4.48
NEXEN/ROCK	PHILIPSBURG	GL-290	1602.6	1836.0	87.3	59953.3	325241	5.42	11059.3	11077.2	8.66	415455.9	2327103	5.60
	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	5100.6	20250.0	25.2	192623.3	678700	3.52
		GL-220	3978.6	8499.0	46.8	149077.0	1739452	11.67	41186.0	51277.3	80.3	1541678.6	10546868	6.84
	IROQUOIS	GL-195	3226.1	6750.0	47.8	121559.4	553577	4.55	13517.5	40725.0	33.2	509410.5	1954210	3.84
	NAPIERVILLE		2810.4	6750.0	41.6	105895.9	902291	8.52	21707.6	40725.0	53.3	818009.3	5527331	92.9
	NIAGARA FALLS		2705.9	13500.0	20.0	101610.7	269574	2.65	2705.9	13500.0	20.0	101610.7	269574	2.65
NYSEG			12721.0			478143.1	3464894	7.25	84217.6			3163332.4	18976683	6.00
PAN-ALBERTA	KINGSGATE	GL-106	98415.7	224358.0	43.9	3729955.2	10800704	2.90	700538.2	1353626.6	51.8	26545733.2	63453489	2.39
PANCANADIAN		GL-285	81810.0	81810.0	100.0	3098962.9	12803561	4.13	490429.0	493587.0	99.4	18565990.3	59119938	3.18
	MONCHY	GL-284	128479.0	128325.0	100.1	4824386.4	20382461	4.22	731502.0	774227.5	94.5	27475161.1	94607387	3.44
TOTAL PANCANADIAN	DIAN		210289.0			7923349.2	33186022	4.19	1221931.0			46041151.3	153727325	3.34
PAWTUCKET	IROQUOIS	GL 149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
	EMERSON	GL-179	6300.1	6375.0	98.8	237387.8	1296864	5.46	36960.6	38462.5	96.1	1394011.0	6197727	4.45
		GL-234	2545.2	2544.0	100.0	95903.1	515374	5.37	13657.3	15348.8	89.0	514607.1	2251738	4.38
		GL-236	9112.5	9120.0	6'66	343359.0	1845925	5.38	47104.7	55024.0	85.6	1774905.1	7662848	4.32
		GL-240	5492.0	5622.0	1.76	206938.6	1116694	5.40	27930.6	33919.4	82.3	1052425.0	4567038	4.34
		GL-270	4809.0	6750.0	71.2	181203.1	1023275	5.65	36917.9	40725.0	90.7	1391066.5	6107070	4.39
		GL-271	2026.4	2010.0	8.001	76354.8	497997	6.52	12680.1	12127.0	104.6	477786.2	3152744	09.9
		GL-295	5174.8	5142.0	9.001	195038.2	958282	4.91	31649.7	31023.4	102.0	1192877.1	5753054	4.82
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	3867508	4.83	115780.0	128184.2	90.3	4362590.4	23776673	5.45
	NIAGARA FALLS	GL-101	42491.5	42600.0	7.66	1604054.1	6109401	3.81	255906.9	257020.0	9.66	9660485.5	36231343	3.75

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	MONTH:		MONTH:		April 2002				MONTH: Naviender 2001	MONTH.	Now	I (UNITES SI	TO	A recil 2000
TONC	LONG TERM		MOIS:	A	Avril 2002					MOIS:	Noven	Novembre 2001	2~4	Avril 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	21245.7	21246.0	100.0	802025.2	3054701	3.81	128004.4	128184.2	6'66	4832166.1	18117934	3.75
		GL-129	46502.4	151266.0	30.7	1755465.6	13380269	7.62	308928.2	837005.2	36.9	11662039.6	83536228	7.16
		GL-178	10192.3	10197.0	100.0	384759.3	2470524	6.42	32955.0	50985.0	64.6	1244051.3	9241719	7.43
TOTAL PROGAS			177137.8			6683034.3	36136814	5.41	1048475.4			39559010.8	206596116	5.22
SARANAC/SHELL	NAPIERVILLE	GL-197	34090.8	43350.0	78.6	1285564.0	7852354	6.11	234527.9	261545.0	89.7	8844046.9	54254826	6.13
SELKIRK	IROQUOIS	GL-157	12885.1	19545.0	62.9	482032.0	3031278	6.29	73771.6	117921.5	62.6	2761160.2	11535084	4.18
SELKIRK/IM.OIL		GL-193	16115.7	16146.0	8.66	602888.3	2720841	4.51	89195.6	97414.2	91.6	3338450.5	13774789	4.13
SELKIRK/PANCDN		GL-194	16115.7	16146.0	8.66	602888.3	2744470	4.55	89195.6	97414.2	91.6	3338450.5	13904779	4.17
SELKRK/PROMARK	K	GL-192	14346.9	14370.0 ·	8.66	536717.5	2376433	4.43	79406.3	86699.0	91.6	2972052.5	12042132	4.05
ST.LAWRENCE	CORNWALL	GL-264	6847.7	15954.0	42.9	258226.8	1733799	6.71	55426.7	96255.8	57.6	2089435.7	15428155	7.38
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	9.60098	332701	3.87	13520.7	13520.7	100.0	520242.2	1792046	3.44
		GL-266	2115.8	2367.0	89.4	81204.4	314121	3.87	12664.7	14280.9	88.7	487300.3	1678806	3.45
TOTAL TALISMAN	N		4356.8			167214.0	646822	3.87	26185.4			1007542.4	3470852	3.44
TCPL	EMERSON	GL-187	35476.6	83550.0	42.5	1326824.9	4702268	3.54	158123.8	504085.0	31.4	5920763.8	19608726	3.31
TRANSCANADA ENGY LTD		GL-122	12897.0	25494.0	9.09	480284.3	1163305	2.42	77661.7	153813.8	50.5	2897730.4	6973234	2.41
		GL-141	12912.0	12747.0	101.3	480842.9	2341638	4.87	77761.1	6.90692	101.1	2901573.2	11057452	3.81
		GL-242	1606.1	75990.0	2.1	59811.2	308654	5.16	11167.2	458473.0	2.4	416717.6	1777358	4.27
	IROQUOIS	GL-110	21534.0	21246.0	101.4	812908.5	3059921	3.76	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	43848.0	86700.0	9.09	1652192.7	9127615	5.52	262996.0	523090.0	50.3	9889753.2	43165705	4.36
	KINGSGATE	GL-248	18823.4	25245.0	74.6	711524.5	3130734	4.40	137072.1	152311.5	0.06	5181325.3	22570478	4.36
		GL-249	12621.0	12621.0	0.001	477073.8	2099142	4.40	76146.7	76146.7	100.0	2878345.2	12546514	4.36
	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	107963.0	106938.2	101.0	4075603.3	15093780	3.70
		GL-137	41075.2	41133.0	6.66	1552642.5	9428433	6.07	168516.1	248169.1	6.79	6369908.5	33410090	5.24
		GL-163	8612.8	8490.0	101.4	325133.2	1875510	5.77	21532.3	25753.0	83.6	812844.3	6725231	8.27
		GL-83	69378.0	78609.0	88.3	2619019.5	11836940	4.52	401851.8	474274.3	84.7	15169905.4	65246129	4.30
TOTAL TRANSCANADA ENGY LTD	NADA ENGY LTD		243307.5			9171433.0	44371893	4.84	1364202.0			51406614.9	221625892	4.31
TRSCDA GAS MKT PHILIPSBURG	PHILIPSBURG	GL-172	7022.6	27180.0	25.8	264611.6	1490685	5.63	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	6753.1	0.8629	99.3	252633.5	1653197	6.54	41247.3	41014.6	100.6	1547937.0	8913079	5.76
*TOTAL LENGTH	LONG TERM		1567096.2			59220726.8	280542279	4.74	9630802.6			363949797.5	1497577357	4.11

APPENDIX A

Z NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)
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0.0 198793.6 0.0 0.0 17223657.4 1064558.4 0.0 0.0 0.0 224811.7 37615.3 0.0 0.0 0.0 2833573.8 84020.6 0.0 0.0 0.0 3389190.9 474305.6 0.0 0.0 0.0 41158.7 0.0 0.0 0.0 0.0 327129.9 447305.0 0.0 0.0 0.0 327461.4 50767.0 0.0 0.0 0.0 3273461.4 50767.0 0.0 0.0 0.0 331331.8 52410.5 0.0 0.0 0.0 331531.8 52410.5 0.0 0.0 0.0 380372.9 500.0 0.0 0.0 0.0 380372.9 52410.5 0.0 0.0 0.0 21373.8 21373.8 0.0 0.0 0.0 442485.4 11544.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	GO-12-02 68726.1	68726.1		0.0	0.0	2581352.4			205536.5	0.0	0.0	7727258.7	_	
0.0 224811.7 1064558.4 0.0 0.0 0.0 224811.7 37615.3 0.0 0.0 0.0 283573.8 84020.6 0.0 0.0 0.0 3389190.9 4474305.6 0.0 0.0 0.0 41158.7 23568.0 0.0 0.0 0.0 323461.4 35368.1 0.0 0.0 0.0 323461.4 36767.0 0.0 0.0 0.0 333451.8 2239.4 0.0 0.0 0.0 331531.8 22410.5 0.0 0.0 0.0 190106.3 26059.3 0.0 0.0 0.0 380372.9 26059.3 0.0 0.0 0.0 21373.8 21373.8 0.0 0.0 0.0 442485.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	O.0 66-89-00	0.0		0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2	6)	
0.0 224811.7 37615.3 0.0 0.0 0.0 283573.8 46405.3 0.0 0.0 0.0 283573.8 84020.6 0.0 0.0 0.0 41028.7 0.0 0.0 0.0 0.0 41158.7 0.0 0.0 0.0 0.0 367129.9 232461.4 0.0 0.0 0.0 323461.4 25767.0 0.0 0.0 0.0 323461.4 25767.0 0.0 0.0 0.0 323461.4 25767.0 0.0 0.0 0.0 331531.8 25767.0 0.0 0.0 0.0 331531.8 25410.5 0.0 0.0 0.0 380372.9 26059.3 0.0 0.0 0.0 21373.8 383372.9 0.0 0.0 0.0 0.0 442485.4 16022.5 0.0 0.0 0.0 0.0 609.1 696.1 0.0 0.0 0.0	186871.3	186871.3				7223657.4			1064558.4			40867695.3		
0.0 283373.8 46405.3 0.0 0.0 1 0.0 508385.5 84020.6 0.0 0.0 20 0.0 474305.6 0.0 0.0 0.0 1 0.0 440005.2 33368.0 0.0 0.0 1 0.0 441158.7 33368.0 0.0 0.0 1 0.0 323461.4 367129.9 0.0 0.0 0.0 1 0.0 323461.4 367129.9 0.0	GO-28-00 6009.4	6009.4		0.0	0.0	224811.7			37615.3	0.0	0.0	1405050.6		
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0.0 40005.2 8437.6 0.0 0.0 0.0 41158.7 35368.0 0.0 0.0 1.0 0.0 323461.4 690531.1 0.0 0.0 0.0 1.1 0.0 323461.4 8462.0 0.0 0.0 1.1 0.0 20938.4 8462.0 0.0 0.0 0.0 0.0 331531.8 33050.3 0.0 0.0 0.0 1.1 0.0 190106.3 380372.9 0.0 0.0 0.0 1.1 0.0 380372.9 91106.0 0.0 0.0 0.0 1.1 0.0 21373.8 882.0 0.0 0.0 0.0 0.0 0.0 442485.4 16022.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0	GO-74-00 80752.7	80752.7		0.0	0.0	3389190.9			474305.6	0.0	0.0	20147926.4		
0.0 41158.7 35368.0 0.0 0.0 11 0.0 367129.9 42938.1 0.0 0.0 11 0.0 323461.4 50767.0 0.0 0.0 11 0.0 323461.4 8462.0 0.0 0.0 13 0.0 0.0 8462.0 0.0 0.0 13 0.0 331531.8 2239.4 0.0 0.0 15 0.0 190106.3 36059.3 0.0 0.0 15 0.0 330372.9 60596.7 0.0 0.0 22 0.0 21373.8 582.0 0.0 0.0 4 0.0 442485.4 16022.5 0.0 0.0 6 0.0 0.0 0.0 0.0 0.0 0 0	GO-98-00 1082.1	1082.1		0.0	0.0	40005.2			8437.6	0.0	0.0	311938.1		
0.0 367129.9 42938.1 0.0 0.0 11 0.0 323461.4 50767.0 0.0 0.0 11 0.0 0.0 8462.0 0.0 0.0 33 0.0 20938.4 0.0 0.0 0.0 15 0.0 331531.8 52410.5 0.0 0.0 15 0.0 190106.3 36059.3 0.0 0.0 15 0.0 380372.9 60596.7 0.0 0.0 22 0.0 21373.8 582.0 0.0 0.0 4 0.0 442485.4 16022.5 0.0 0.0 6 0.0 0.0 0.0 0.0 0.0 0	GO-81-01 1100.5	1100.5		0.0	0.0	41158.7			35368.0	0.0	0.0	1321405.0		
0.0 323461.4 50767.0 0.0 0.0 13 690591.2 93705.1 3 0.0 0.0 8462.0 0.0 0.0 3 0.0 20938.4 0.0 0.0 0.0 12 0.0 331531.8 52410.5 0.0 0.0 15 0.0 190106.3 0.0 0.0 0.0 15 0.0 380372.9 0.0 0.0 0.0 15 0.0 380372.9 0.0 0.0 0.0 15 0.0 34738.8 11514.0 0.0 0.0 696.1 0.0 0.0 0.0 442485.4 16022.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	GO-63-01 9416.0	9416.0		0.0	0.0	367129.9			42938.1	0.0	0.0	1674156.6		
0.0 0.0 8462.0 0.0 0.0 0.0 20938.4 0.0 0.0 0.0 0.0 331531.8 52410.5 0.0 0.0 15 0.0 190106.3 3650.3 0.0 0.0 15 0.0 380372.9 60596.7 0.0 0.0 22 0.0 21373.8 582.0 0.0 0.0 44 0.0 442485.4 16022.5 0.0 0.0 69 0.0 0.0 696.1 0.0 0.0 69	8648.7			0.0	0.0	323461.4			50767.0	0.0	0.0	1896649.9		
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0.0 20938.4 0.0 0.0 0.0 331531.8 52410.5 0.0 0.0 11 0.0 190106.3 30509.3 0.0 0.0 12 0.0 380372.9 60396.7 0.0 0.0 22 0.0 21373.8 582.0 0.0 0.0 442485.4 0.0 442485.4 16022.5 0.0 0.0 696.1 0.0 0.0 696.1 0.0 0.0 0.0	GO-50-01 0.0		Ü	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		
0.0 331531.8 52410.5 0.0 0.0 0.0 190106.3 0.0 0.0 0.0 0.0 380372.9 60596.7 0.0 0.0 0.0 21373.8 582.0 0.0 0.0 0.0 94738.8 11514.0 0.0 0.0 0.0 442485.4 16022.5 0.0 0.0 0.0 696.1 0.0 0.0	GO-13-02 560.0			0.0	0.0	20938.4			2239.4	0.0	0.0	83686.4		
0.0 190106.3 30509.3 0.0 0.0 0.0 380372.9 60596.7 0.0 0.0 0.0 21373.8 582.0 0.0 0.0 0.0 94738.8 11514.0 0.0 0.0 0.0 442485.4 16022.5 0.0 0.0 0.0 696.1 0.0 0.0	GO-20-01 8782.3			0.0	0.0	331531.8			52410.5	0.0	0.0	1978496.4		
0.0 380372.9 60596.7 0.0 0.0 570479.2 91106.0 6.0 0.0 0.0 0.0 21373.8 582.0 0.0 0.0 0.0 94738.8 11514.0 0.0 0.0 0.0 442485.4 16022.5 0.0 0.0 0.0 696.1 0.0 0.0	GO-48-01 4811.6			0.0	0.0	190106.3			30509.3	0.0	0.0	1205063.1		
0.0 21373.8 91106.0 0.0 0.0 0.0 94738.8 11514.0 0.0 0.0 0.0 442485.4 16022.5 0.0 0.0 0.0 696.1 0.0 0.0	10023.0		Ü	0.0	0.0	380372.9			60596.7	0.0	0.0	2296540.2		
0.0 21373.8 582.0 0.0 0.0 0.0 94738.8 11514.0 0.0 0.0 442485.4 0.0 442485.4 16022.5 0.0 0.0 666.1 0.0 0.0	14834.6	14834.6				570479.2			91106.0			3501603.3		
0.0 94738.8 11514.0 0.0 0.0 0.0 442485.4 16022.5 0.0 0.0 0.0 0.0 696.1 0.0 0.0	GO-31-01 556.9	556.9		0.0	0.0	21373.8			582.0	0.0	0.0	22335.7		
0.0 442485.4 16022.5 0.0 0.0 0.0 0.0 696.1 0.0 0.0	2533.8	2533.8		0.0	0.0	94738.8			11514.0	0.0	0.0	430059.4		
0.0 0.0 696.1 0.0 0.0	11783.9	11783.9		0.0	0.0	442485.4			16022.5	0.0	0.0	601661.6		
	0.0	0.0		0.0	0.0	0.0			696.1	0.0	0.0	26222.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	EXPORTATIC	NS NETT	ES DE G	AZ NAT	UREL	LICENCE	SS/ORDON	NANCES	EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	IRT T	ERM (L	INITÉS SI	(/\$CAN)	
SHO	SHORT TERM		MONTH: MOIS:	V V	April 2002 Avril 2002				MONTH: MOIS:	TH:	Nove	November 2001 Novembre 2001	TOV	April 2002 Avril 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL AQUIL	AQUILA MERCHANT SRV		14874.6			558598.0			28814.6			1080278.8		-
AVISTA CORP	KINGSGATE	GO-41-00	53634.0	0.0	0.0	2032728.7			513679.6	0.0	0.0	19468457.6		
AVISTA ENERGY	r HUNTINGDON	GO-74-01	13173.6	0.0	0.0	500596.8			181397.7	0.0	0.0	6893112.6		
	KINGSGATE		17731.2	0.0	0.0	677331.9			146061.8	0.0	0.0	5579560.9		
TOTAL AVISTA	AVISTA ENERGY		30904.8			1177928.7			327459.5			12472673.5		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0			23991.4	0.0	0.0	921269.8		
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0			2131.5	0.0	0.0	113519.8		
BP CANADA	CHIPPAWA	GO-94-01	2176.8	0.0	0.0	82283.0			3405.4	0.0	0.0	128724.1		
	ELMORE		182230.0	0.0	0.0	6888293.9			1173007.9	0.0	0.0	44339697.7		
	EMERSON		113189.9	0.0	0.0	4278578.1			786488.6	0.0	0.0	29729268.5		
	HUNTINGDON		27908.8	0.0	0.0	1054952.6			225433.6	0.0	0.0	8521389.9		
	IROQUOIS		25269.2	0.0	0.0	955175.7			119364.5	0.0	0.0	4511978.0		
	KINGSGATE		12437.3	0.0	0.0	470129.9			269453.3	0.0	0.0	10185334.5		
	MONCHY		119743.0	0.0	0.0	4526285.3			740479.1	0.0	0.0	27990109.4		
	NIAGARA FALLS		87930.2	0.0	0.0	3323761.5			450543.5	0.0	0.0	17030544.0		
	ST STEPHEN		32347.7	0.0	0.0	1286144.5			185432.3	0.0	0.0	7243578.5		
TOTAL BP CANADA	ADA		603232.9			22865604.6			3953608.2			149680624.6		
BURLINGTON	KINGSGATE	GO-30-01	67042.3	0.0	0.0	2400114.3			386050.4	0.0	0.0	14462362.1		
BURLINGTON MARKETING	ELMORE	OO-90-00	24671.9	0.0	0.0	1044113.8			151521.5	0.0	0.0	6598366.5	,	
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3793.3	0.0	0.0	143955.7			22957.3	0.0	0.0	868577.1		
	MONCHY		48462.1	0.0	0.0	1819751.8			300568.7	0.0	0.0	11298898.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			67939.6	0.0	0.0	2477860.0		
TOTAL BURLING	BURLINGTON MARKETING		76927.3			3007821.3			559733.8			21876727.1		
CALPINE ENERGY KINGSGATE	KINGSGATE	GO-12-01	28499.7	0.0	0.0	1079568.7			135035.2	0.0	0.0	5113434.6		
CDN HUNTER	ELMORE	GO-71-01	49812.8	0.0	0.0	1893384.4			308779.9	0.0	0.0	11744445.6		
CHEVRON CAN.	KINGSGATE	GO-77-01	56534.1	0.0	0.0	2145469.1			329148.1	0.0	0.0	12464497.1		
CNR LTD.	ELMORE	GO-4-02	41449.5	0.0	0.0	1682849.6			186505.2	0.0	0.0	7572110.8		
	KINGSGATE		20677.1	0.0	0.0	784696.0			86680.9	0.0	0.0	3281611.6		

APPENDIX A

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SHOF	SHORT TERM		MONTH: MOIS:		April 2002 Avril 2002	1				MONTH: MOIS:	Nov	Novembre 2001 Novembre 2001	TO A	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE A RECETTES P	AVG. PRIX MOYEN	AUT VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL CNR LTD	Ć		123578.8	80		4775075.7			539477.4			20857256.7	7	
COAST ENERGY	KINGSGATE	GO-5-00	J	0.0 0.0	0.0	0.0			32859.4	0.0	0.0	1238335.6	9	
COENERGY II	CHIPPAWA	00-99-09	993.8	3.8 0.0	0.0	37507.1			7154.4	0.0	0.0		4	
CONOCO CANADA ELMORE ENERGY	A ELMORE	GO-10-02		0.0 0.0	0.0	0.0			50348.1	0.0	0.0	7	_	
		GO-7-00	9	0.0 0.0	0.0	0.0			203414.2	0.0	0.0	8176281.6	2	
	IROQUOIS	GO-10-02		0.0 0.0	0.0	0.0			4368.8	0.0	0.0		2	
		GO-7-00	0	0.0 0.0	0.0	0.0			17180.0	0.0	0.0	643108.8	~	
	NIAGARA FALLS		0	0.0 0.0	0.0	0.0			6730.4	0.0	0.0		-	
OTAL CONOCC	TOTAL CONOCO CANADA ENERGY		0	0.0		0.0			282041.5			11259071.0		
CONOCO	ELMORE	GO-11-00		0.0 0.0	0.0	0.0			256325.5	0.0	0.0	10317173.2	6)	
		GO-11-02	48090.7	0.0 7.0	0.0	1939017.0			48090.7	0.0	0.0	1939017.0		
	KINGSGATE	GO-11-00		0.0 0.0	0.0	0.0			43051.3	0.0	0.0			
		GO-11-02	8521.9	9.0 6.	0.0	323406.1			8521.9	0.0	0.0	323406.1		
	MONCHY	GO-11-00		0.0 0.0	0.0	0.0			173658.2	0.0	0.0	6529368.6		
		GO-11-02	34419.1	.1 0.0	0.0	1295190.8			34419.1	0.0	0.0	1295190.8		
TOTAL CONOCO WESTERN	WESTERN		91031.7	7.		3557613.9			564066.7			22032743.0		
CORAL ENERGY	CHIPPAWA	GO-76-00	9.09	0.0 9:	0.0	2288.9			891.5	0.0	0.0	33691.6		
	CORNWALL		292.2	.2 0.0	0.0	11074.4			364.1	0.0	0.0	13761.5		
	EAST HEREFORD		4139.4	.4 0.0	0.0	154896.3			11641.7	0.0	0.0	435287.9		
	EMERSON		54689.9	0.0 6.	0.0	2045402.3			555788.3	0.0	0.0	20848238.3		
	HUNTINGDON		0.0	0.0 0.0	0.0	0.0			31985.8	0.0	0.0	1205698.1		
	IROQUOIS		19247.0	0.0 0.0	0.0	719645.3			19247.0	0.0	0.0	719645.3		
	KINGSGATE		0.0	0.0 0.0	0.0	0.0			11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		2615.8	.8 0.0	0.0	97857.1	•		9.6069	0.0	0.0	. 258285.5		
	NIAGARA FALLS		22508.1	1 0.0	0.0	850130.9			84637.5	0.0	0.0	3196888.2		
	PHILIPSBURG		0.0	0.0 0.0	0.0	0.0			5281.5	0.0	0.0	197267.2		
	STCLAIR		124.3	3 0.0	0.0	4668.7			124.3	0.0	0.0	4668.7		
	ST STEPHEN		40317.9	0.0 6	0.0	1605055.7			235007.7	0.0	0.0	9355656.9		
TOTA! CORA! ENERGY	JEDGV		0 200001											

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	2002	AVG. PRIX MOYEN																											
	April 2002 Avril 2002	A A MO																											
/\$CAN)	ΤΟĀ	EXP VALUE RECETTES																											
NITÉS SI	November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	2905740.5	5850951.8	5796451.0	14553143.3	40111.7	4500005.6	1158639.2	24464123.6	1920056.4	16884241.2	4390838.8	27745822.0	14681728.5	2897794.6	40659684.8	134802929.1	19326137.7	8388333.9	126898.8	348177.7	4888088.4	2907080.5	349227.7	36333944.6	306466.6	34910334.8	7012304.6
ERM (U	Noven	% OF AUTH. RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0:0	0.0
URTI	MONTH: MOIS:	RIZED ME	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0.
EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	MO	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	77421.6	156321.4	153861.5	387604.5	1062.0	112403.4	30741.3	611603.1	50956.9	438849.8	116529.7	732888.6	386972.3	76762.8	1022323.1	3467627.6	511580.8	211950.9	3295.8	9322.1	129082.8	76981.2	9297.3	951510.9	7980.9	876754.0	171994.4
NANCE		AVG. PRIX MOYEN							,																				
ES/ORDON		EXP VALUE RECETTES																											
LICENC		ENERGY ÉNERGIE GJ	480313.3	1107809.6	971358.8	2559481.6	11633.2	764650.4	174521.3	3883883.6	132346.1	3140762.1	771137.0	2484337.7	2457598.7	438840.0	6758320.1	20241746.6	1398445.6	1516815.4	0.0	87358.0	809109.2	1245832.1	270097.7	5327658.0	0.0	5547386.3	1125003.0
REL.	April 2002 Avril 2002	% OF AUTH RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
NATU	Apr	10	0.0	0.0	0.0		0.0	0.0	0.0	. 0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
S DE GAZ	MONTH: MOIS:	UME 0 M3	12842.6	29628.5	25875.3	68346.4	308.0	19040.1	4630.4	97097.1	3512.4	81833.3	20465.4	65480.7	64775.9	11624.9	170363.5	519783.7	37025.3	37507.8	0.0	2336.4	21320.4	32984.7	7191.1	138365.7	0.0	139592.0	27743.6
ONS NETTE	MC	VOI LIC/OR 100	GO-77-00				GO-86-01	GO-44-00	GO-71-00										GO-22-01								GO-72-01	GO-78-00	GO-99-01
EXPORTATION	SHORT TERM	EXPORT POINT DEXPORTATION	EMERSON	IROQUOIS	MONCHY	CORAL RESOURCES	CHIPPAWA	ELMORE	CORNWALL	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN	ERGY	СНІРРАМА	ELMORE	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS	STCLAIR		HUNTINGDON	ELMORE	
	SHOR	EXPORTER EXPORTATEUR	CORAL RESOURCES			TOTAL CORALR	CROWN ENERGY SRVS	DOMINION EXPLORATION	DUKE ENERGY									TOTAL DUKE ENERGY	DYNEGY							TOTAL DYNEGY	E PRIME	EL PASO PROD OIL&GAS	ENBRIDGE GAS SERVICE

APPENDIX A

SHOR	SHORT TERM	2	MONTH: MOIS:		April 2002 Avril 2002					MONTH: MOIS:	Nov	November 2001 Novembre 2001	0 ₄	April 2002 Avril 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR 1	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH E RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ENERGETIX, INC	CHIPPAWA	GO-87-01	8039.2	.2 0.0	0.0	303721.0			50971.8	.8 0.0	0.0	1925265.1	_	
ENGAGE ENERGY	CORNWALL	GO-94-00	664.2	.2 0.0	0.0	25033.7			4009.2	.2 0.0	0.0	151106.7	7	
	EMERSON		44697.8	8. 0.0	0.0	1684213.1			258054.8	.8 0.0	0.0	9723504.9	6	
	HUNTINGDON		31043.9	0.0 6.	0.0	1191464.9			260382.8	8	0.0	10021573.3	3	
	IROQUOIS		20396.3	.3 0.0	0.0	768532.6			123057.8	.8 0.0	0.0	4636817.9	6	
	KINGSGATE		137641.4	.4 0.0	0.0	5210846.9			860355.7	.7 0.0	0.0	32577226.3		
	MONCHY		87879.7	.7 0.0	0.0	3305889.7			587523.7	.7 0.0	0.0	22098141.5	IC.	
	NIAGARA FALLS		11054.4	.4 0.0	0.0	417303.6			98118.7	.7 0.0	0.0	3703980.9		
	STCLAIR		2923.0	0.0 0.0	0.0	110781.7			43802.8	.8 0.0	0.0	1660126.2	62	
	ST STEPHEN		6298.0	0.0 0.0	0.0	250408.5			37687.8	.8 0.0	0.0	1498471.2	~	
TOTAL ENGAGE ENERGY	ENERGY		342598.7	7		12964474.6			2272993.3	3		86070949.2	~	
ENRON	HUNTINGDON	GO-79-00	0,	0.0 0.0	0.0	0.0			4607.0	0.0 0.0	0.0	180502.3	200	
	IROQUOIS		0.0	0.0 0.0	0.0	0.0			1051.0	0.0 0.0	0.0	39601.7	~	
	KINGSGATE		0.0	0.0 0.0	0.0	0.0			87569.0	0.0 0.0	0.0	3310108.1		
	MONCHY		0.0	0.0 0.0	0.0	0.0			17827.0	0.0 0.0	0.0	0.698869.0		
	STCLAIR		0.0	0.0 0.0	0.0	0.0			17142.0	0.0 0.0	0.0	646596.3		
TOTAL ENRON			0.0	0		0.0			128196.0	0		4845677.4		
ENRON CANADA	HUNTINGDON	CO-89-00	0.0	0.0	0.0	0.0			67749.4	4 0.0	0.0	2654421.5		
HUNT OIL	ELMORE	GO-7-01	7592.8	8 0.0	0.0	301358.2			40138.8	8 0.0	0.0	1601328.7		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0 0.0	0.0	0.0			1718.3	3 0.0	0.0	64349.8		
	EAST HEREFORD		4803.7	7 0.0	0.0	179658.4			26199.1	1 0.0	0.0	997229.6		
	ELMORE		9458.8	8 0.0	0.0	395945.4			59909.2	2 0.0	0.0	2477349.9		
	EMERSON	1	14141.1	1 0.0	0.0	529018.5			89662.3	3 0.0	0.0	3391406.2		
	HUNTINGDON		8868.1	1 0.0	0.0	345057.8			44689.0	0.0	0.0	1737680.6		
	KINGSGATE		23694.4	4 0.0	0.0	899202.5			158742.6	0.0 9	0.0	6011091.8		
	MONCHY		114602.7	7 0.0	0.0	4303331.3			690944.9	0.0	0.0	25978630.1		
TOTAL HUSKY ENERGY	NERGY		175568.8			6652213.9			1071865.4	*		40657737.9		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0 0.0	0.0	0.0			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		36779.7	0.0 7	0.0	1461993.1			218125.0	0.0	0.0	8675924.4		
TOTAL HYDRO-QUEBEC	UEBEC		36779.7	7		1461993.1			282097.6	10		11065662.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	April 2002 Avril 2002	AVG. PRIX MOYEN	y																											
/\$CAN)	D^A	EXP VALUE RECETTES																												
NITÉS SI	November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	44003103.2	4083798.9	48086902.1	2332859.4	2148965.8	3037656.1	4460997.9	561830.1	1419728.7	45827529.0	17749656.6	9112100.4	20121492.3	154009724.7	13609348.2	405474.5	267277882.3	1777869.1	33919.9	1558250.1	1592169.9	177139.1	128444.3	26982146.3	17417544.1	135919.3	8937407.8	1567235.3
FERM (U	Noven	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0:0	0.0	0.0	0.0	0.0	0.0	0.0
OURT 1	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
À LONG/C	~ ~	VOLUME VO	1157976.4	107942.1	1265918.5	61797.6	57353.3	74158.5	114712.8	14405.9	36403.3	1180113.5	455119.4	239786.8	515935.7	3948967.3	352984.0	10761.0	6869189.7	47329.4	898.3	41266.7	42165.0	4690.2	3403.4	663185.1	464564.3	3617.0	237678.6	41891.2
NANCES		AVG. PRIX MOYEN																												
ES/ORDON		EXP VALUE RECETTES																												
LICENCI		ENERGY ÉNERGIE GJ	5713083.4	485297.0	6198380.4	386182.5	386182.5	530605.5	1071584.0	111571.2	13653.9	8844828.1	5041896.6	1617659.7	2018363.1	28069353.0	1892425.3	44311.7	48725646.5	284869.3	2001.3	156130.0	158131.3	39091.1	59870.7	4243863.5	1148288.5	5275.7	1599810.2	89937.9
JREL -	April 2002 Avril 2002	% OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
ZNATI	Ap Av	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
S DE GA	MONTH: MOIS:	VOLUME VC	150344.3	12787.8	163132.1	10230.0	10230.0	12957.4	27543.5	2860.8	350.1	227704.2	129279.4	43010.6	51752.9	719727.0	49398.4	1176.0	1252802.9	7586.4	53.0	4134.8	4187.8	1035.8	1586.4	104092.8	30702.9	141.1	42604.8	2381.2
S NETTE	MC	VOI LIC/OR 100	GO-76-01			GO-38-00	GO-39-00	00-63-00	GO-37-00											GO-19-01	GO-27-00			GO-97-01	GO-92-00	00-98-05				
EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	SHORT TERM	EXPORT POINT DEXPORTATION	HUNTINGDON	KINGSGATE	JRCES	NIAGARA FALLS		ELMORE	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	SPRAGUE	DA ENERGY	MONCHY	CHIPPAWA	NIAGARA FALLS	JAN	CHIPPAWA	OJIBWAY (WINDSOR)	ELMORE	EMERSON	IROQUOIS	MONCHY	NIAGARA FALLS
	SHORT	EXPORTER EXPORTATEUR	IGI RESOURCES		TOTAL IGIRESOURCES	INDECK/OSWEGO NIAGARA FALLS	INDECK/YERKES	MARATHON	MIRANT CDA ENERGY										TOTAL MIRANT CDA ENERGY	MONTANA- DAKOTA	N. AMERICAN		TOTAL N. AMERICAN	NATIONAL FUEL	NATIONAL STEEL	NEXEN CANADA LTD.				

APPENDIX A

[/\$CAN)	TO April 2002	A Avril 2002
TERM (UNITÉS SI	November 2001	Novembre 2001
XPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	MONTH	MOIS:
SAZNATUREL	April 2002	Avril 2002
CPORTATIONS NETTES DE G	MONTH:	MOIS:
EX	and march	SHUKI IEKN

TO April 2002 À Avril 2002	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	4																													
Novembre 2001	ENERGY E ÉNERGIE R GJ	VIII JAMES A	55435465.6	3850439.7	11922207.1	108163229.3	3866187.0	2133108.2	4618337.5	3287767.8	1158.8	1451332.1	434284.2	4017527.6	1985065.5	128043.2	65609.5	59736.6	29426.9	22077585.0	20884908.5	1112936.2	5399693.8	11761732.6	39159271.1	144793.1	776231.2	921024.3	333741.6	4907398.3	76573507
Now	% OF AUTH. RÉEL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	
	VOLUME V		1421458.0	102436.2	310716.9	2856256.0	106593.9	58860.6	123435.0	87737.0	31.0	38309.0	11489.0	107026.0	52895.9	3414.0	1751.0	1271.9	624.8	593439.1	513131.0	28945.7	142592.7	312931.8	997601.2	3852.9	20595.9	24448.8	8906.9	122164.4	10000
	AVG. PRIX MOYEN																														
	EXP VALUE RECETTES																														
	ENERGY ÉNERGIE GJ		7453145.5	655510.3	477422.5	17645433.5	906188.1	0.0	0.0	0.0	0.0	395088.4	0.0	1003726.8	0.0	32029.0	0.0	19313.5	0.0	2356345.8	3304587.8	0:0	895202.6	1956246.1	6156036.4	0.0	193760.2	193760.2	333741.6	823564.0	2 202092
April 2002 Avril 2002	% OF AUTH RÉEL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0
₹ <	AUTHORIZED VOLUME AUTHORISÉ			0.0	0.0	0.0	0.0	0.0	0.0	0.0	. 0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0
MONTH: MOIS:	VOLUME V		189666.4	17457.0	12442.6	464965.3	24991.4	0.0	0.0	0.0	0.0	10430.0	0.0	26749.5	0.0	848.0	0.0	413.3	0.0	63432.2	80994.8	0.0	23589.0	52097.1	156680.9	0.0	5134.1	5134.1	8906.9	20589.1	0 10000
Σ×	VC LIC/OR 10			GO-45-00	GO-59-01	GO-64-01	GO-117-01	GO-99-99	GO-117-01	66-66-OD	GO-117-01		66-66-OD	GO-I17-01	66-66-09	GO-117-01	66-66-05	GO-117-01	GO-99-99		GO-84-01					GO-100-99	GO-113-01		GO-46-01		
SHORT TERM	EXPORT POINT DEXPORTATION		NEXEN CANADA LTD.	MONCHY	S KINGSGATE		ADEN		EMERSON		IROQUOIS	KINGSGATE		MONCHY		NIAGARA FALLS		REAGAN FIELD		ADIAN	ELMORE	HUNTINGDON	KINGSGATE	MONCHY	INADA	NIAGARA FALLS		M	EAST HEREFORD	ELMORE	IROOUOIS
SHOR	EXPORTER EXPORTATEUR		TOTAL NEXEN C	NUMAC ENERGY	NW NATURAL GAS KINGSGATE	PACIFIC GAS & ELEC	PANCANADIAN													TOTAL PANCANADIAN	PETRO-CANADA				TOTAL PETRO-CANADA	PETROCOM		TOTAL PETROCOM	PG&E ENERGY		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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XPORTATIONS NETTES DE GAZ NATUREL - L

SHOK	MONTH: April 2002 MONTH: November 2001 TO MOIS: Avril 2002 Avril	ŽΣ	MONTH: MOIS:	Ap	April 2002 Avril 2002					MONTH: MOIS:	Nove	Novembre 2001	TO	April 2002 Avril 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VO LIC/OR 10	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY I ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX
PG&E ENERGY	NIAGARA FALLS	GO-46-01	24255.0	0.0	0:0	908834.9			241667.6	0.0	0.0	9059517.0	t	
TOTAL PG&E ENERGY	NERGY		74042.0			2826444.2			677965.8			25771071.1		
PIONEER	ELMORE	GO-61-00	75918.7	0.0	0.0	3170783.8			463851.5	0.0	0.0	19246871.0		
PITTSFIELD	NIAGARA FALLS	00-09-05	27013.0	0.0	0.0	1010556.3			153378.0	0.0	0.0	5740526.2		
PORTLAND G.E.	KINGSGATE	GO-91-01	16027.6	0.0	0.0	607926.9			180414.9	0.0	0.0	6830674.1		
POWER CITY	CORNWALL	GO-40-00	265.0	0.0	0.0	10017.0			441.4	0.0	0.0	16684.9		
PROGAS	ELMORE	GO-4-01	70304.7	0.0	0.0	2676925.2			479476.6	0.0	0.0	18264257.3		
	EMERSON		8746.4	0.0	0.0	329850.4			65697.7	0:0	0.0	2478531.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8464.0	0.0	0.0	319516.0		
TOTAL PROGAS			79051.1			3006775.6			553638.3			21062304.5		
PUGET SOUND	HUNTINGDON	GO-15-02	128249.0	0.0	0.0	4931174.1			496315.8	0.0	0.0	19122588.3		
RELIANT	CHIPPAWA	GO-64-00	1776.3	0.0	0.0	6.06029			1776.3	0.0	0.0	67090.9		
	ELMORE		36388.5	0.0	0.0	1371846.5			149001.4	0.0	0.0	5921997.3		
	HUNTINGDON		14885.2	0.0	0.0	571294.0			76609.6	0.0	0.0	2944857.8		
	IROQUOIS		1213.3	0.0	0.0	45365.3			4780.7	0.0	0.0	178681.9		
	KINGSGATE		2345.4	0.0	0.0	89007.9			86384.9	0.0	0.0	3269534.7		
	NIAGARA FALLS		18152.1	0.0	0.0	685604.8			47141.6	0.0	0.0	1779362.9		
TOTAL RELIANT			74760.8			2830209.4			365694.5			14161525.3		
REYNOLDS METAL COMP.	CORNWALL	60-101-01	1293.5	0.0	0.0	48389.8			7816.0	0.0	0.0	291950.5	1	
RG&E	CHIPPAWA	GO-92-01	42571.0	0.0	0.0	1607906.7			278362.0	0.0	0.0	10513732.9		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	886.3	0.0	0.0	31782.7			5733.3	0.0	0.0	205540.3		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			85436.6	0.0	0.0	3219251.1		
		GO-62-98	0.0	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
TOTAL RUMFORD	Q		42018.0			1583238.3			253508.6			9552204.1		
SDG&E	KINGSGATE	GO-30-00	0.0	0:0	0.0	0.0			93880.9	0.0	0:0	3557449.3		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	153.0	0.0	0.0	5858.4			413.9	0:0	0.0	15848.2		
SELKIRK	NIAGARA FALLS	GO-115-01	1183.8	0.0	0.0	44286.0			13495.6	0.0	0.0	504541.1		
SETC	HUNTINGDON	GO-57-01	15988.0	0.0	0.0	599070.4			161227.1	0.0	0.0	6035340.6		

APPENDIX A

SHORT TERM	TERM		MONTH: MOIS:		April 2002 Avril 2002				MONT! MOIS:	MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO Y	April 2002 Avril 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	}	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
	KINGSGATE	GO-57-01	11 24625.1	5.1 0.0	0.0	922702.5			276796.8	0.0	0.0	10363063.6		1,
	ST STEPHEN		19914.8	0.0 8.1	0.0	791812.4			122569.8	0.0	0.0	4874681.4		
SETC			60527.9	6.7		2313585.3			658954.3			24946484.1		
SITHEANDEPEND	CHIPPAWA	GO-116-01	01 31955.4	6.4 0.0	0.0	1206955.5			94333.5	0.0	0.0	3562976.3		
		00-6-05		0.0 0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL SITHE/INDEPEND	DEPEND		31955.4	4.		1206955.5			301062.6			11371134.5		
	KINGSGATE	GO-10-00		0.0 0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
		GO-18-02	2 27346.6	9:0	0.0	1037803.5			53080.4	0.0	0.0	2012599.9		
SMUD			27346.6	9:		1037803.5			94986.1			3598502.0		
VERGY	SPRAGUE ENERGY CHIPPAWA	GO-22-00	0 3377.0	0.0 0.0	0.0	127583.1			32092.0	0.0	0.0	1212890.1		
	CORNWALL		15.0	0.0 0.0	0.0	561.1			2932.8	0.0	0.0	109441.4		
	EAST HEREFORD		451.0	0.0 0.0	0.0	16876.4			6413.1	0.0	0.0	239620.5		
	IROQUOIS		12354.0	0.0 0.0	0.0	461916.1			37967.5	0.0	0.0	1418404.6		
	NIAGARA FALLS		15831.0	0.0 0.0	0.0	597936.9			299556.6	0.0	0.0	11317786.2		
AGUE	SPRAGUE ENERGY		32028.0	0.		1204873.6			378962.0			14298142.9		
ST.LAWRENCE	CORNWALL	GO-83-00	0 2403.3	.3 0.0	0.0	90580.4			21526.2	0.0	0.0	811268.8		
	IROQUOIS		0.0	0.0 0.0	0.0	0.0			1965.1	0.0	0.0	74050.7		
TOTAL ST.LAWRENCE	NCE		2403.3	<i>E</i> 7		90580.4			23491.3			885319.6		
	ELMORE	GO-49-99	13994.4	.4 0.0	0.0	572371.0			89580.3	0.0	0.0	3672638.8		
	KINGSGATE	GO-16-01	0:0	0.0 0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		12963.2	2 0.0	0.0	486768.2			82052.1	0.0	0.0	3080613.7		
SUNCOR			12963.2	2		486768.2			218488.5			8243627.6		
	ELMORE	GO-37-01	24957.0	0.0 0.0	0.0	985801.5			160370.2	0.0	0.0	6116581.2		
	HUNTINGDON		16491.4	4 0.0	0.0	632939.9			99253.4	0.0	0.0	3818995.7		
	MONCHY		0.0	0.0 0.0	0.0	0.0			8438.4	0.0	0.0	317137.8		
TALISMAN			41448.4	4		1618741.4			268062.0			10252714.7		
	ELMORE	GO-78-01	216.5	5 0.0	0.0	8844.0			1809.5	0.0	0.0	74339.5		
	EMERSON		26675.1	1 0.0	0.0	997648.8			142611.2	0.0	0.0	5325850.5		
	MONCHY		80364.9	0.0 6	0.0	3017701.9			491135.6	0.0	0.0	18458672.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	EAT ONT ATTIONS THE LESS BE GREEN TO THE TOTAL ON THE PROPERTY OF A CALLY	NO TABLE	TO TO	O'ALL LAND	TOTAL TOTAL		ESI CINE CITE	NATION OF THE PERSON OF THE PE	O FOLIA		L ADMINIST LA	TATE AND DE		
SHOF	SHORT TERM	~ ~	MONTH: MOIS:		April 2002 Avril 2002				N	MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO	April 2002 Avril 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME 1000 M3	AÚTHORIZED VOLUME AUTHORISÉ	O % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTH VOLUME VOI 1000 M3 AUTI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TENASKA MARKETING	NORTH PORTAL	GO-78-01	0	0.0 0.0	0.0	0.0			1610.9	0.0	0.0	59989.9	6	
TOTAL TENASKA MARKETING	KA MARKETING		107256.5	5.		4024194.7			637167.2			23918852.8	00	
TEXACO ENERGY	Y NIAGARA FALLS	GO-1-02	18176.9	.9 0.0	0.0	698174.7			42511.1	0.0	0.0	1632851.3	3	
		GO-2-00	O	0.0 0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5	2	
TOTAL TEXACC	TEXACO ENERGY		18176.9	6:		698174.7			84443.5			3243474.8	∞	
TRANSALTA	HUNTINGDON	GO-24-01	Ó	0.0 0.0	0.0	0.0			12580.8	0.0	0:0	483938.3	3	
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	Ö	0.0 0.0	0.0	0.0			1795.7	0.0	0.0	67823.6	9	
	EAST HEREFORD		0	0.0 0.0	0.0	0.0			11890.8	0.0	0.0	442813.4	*	
	EMERSON		Ö	0.0 0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6	,9	
	IROQUOIS		0	0.0 0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1	_	
	KINGSGATE		0	0.0 0.0	0.0	0.0			10674.5	0.0	0.0	404563.6	9	
	MONCHY		0	0.0 0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2	2	
	NIAGARA FALLS		0	0.0 0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5	5	
	PHILIPSBURG		0	0.0 0.0	0:0	0.0			1858.2	0.0	0.0	70017.0	0	
TOTAL TRANSC	TRANSCANADA ENGY LTD		0	0.0		0.0			681138.8			25667600.0	0	
TXU ENERGY	CHIPPAWA	GO-14-01	17562.6	0.0 9.	0.0	665271.3			146959.0	0.0	0.0	5566807.1		
	NIAGARA FALLS		13237.5	.5 0.0	0.0	501436.5			70685.0	0:0	0.0	2677547.9		
TOTAL TXU ENERGY	ERGY		30800.1	1		1166707.8			217644.0			8244355.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01		0.0 0.0	0.0	0.0			4118.5	0.0	0.0	155432.2	2	
		GO-95-99	0.0	0.0 0.0	0.0	0.0			2515.9	0.0	0.0	94950.1	_	
	EMERSON	GO-105-01	11272.4	4 0.0	0.0	425420.4			54529.5	0.0	0.0	2057943.4	#	
		GO-95-99	0.0	0.0 0.0	0.0	0.0			11267.1	0.0	0.0	425220.4	4	
	KINGSGATE	GO-105-01	7628.1	1 0.0	0.0	292156.2			34520.9	0.0	0.0	1319868.9	6	
		GO-95-99	0.0	0.0 0.0	0.0	0.0			857.4	0.0	0.0	32838.4	4	
	NIAGARA FALLS	GO-105-01	11465.0	0.0 0.0	0.0	432689.1			53589.4	0.0	0.0	2022464.0	0	
		GO-95-99	0.0	0.0 0.0	0.0	0.0			9247.4	0.0	0.0	348996.9	6	
TOTAL U.S. GYPSUM	SUM		30365.5	5		1150265.7			170646.1			6457714.3	3	
WILLIAMS	HUNTINGDON	GO-70-01	8147.0	0.0 0.0	0.0	312763.3			32575.0	0.0	0.0	1254400.7	7	
WPS ENERGY	ST STEPHEN	GO-69-00	2425.5	5 0.0	0.0	96316.2			11862.9	0.0	0.0	471882.5	2	

APPENDIX A

April 2002 Avril 2002	AVG. PRIX MOYEN	3.89	3.93
TO Å	EXP VALUE RECETTES	6430532554	7928109911
November 2001 Jovembre 2001	ENERGY ÉNERGIE GJ	1651259556.0	2015209353.5
Nov	% OF AUTH. RÉEL		
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	2.6	5.3
	VOLUME 1000 M3	42954422.6	52585225.3
	AVG. PRIX MOYEN	4.71	4.72
	EXP VALUE RECETTES	1181064173	1461606452
	ENERGY ÉNERGIE GJ	250744612.2	309965339.1
April 2002 Avril 2002	% OF AUTH RÉEL		
₹ ₹	VOLUME VOLUME 1000 M3 AUTHORISÉ	5.1	2.3
MONTH: MOIS:		6513456.	8080552.3
	LIC/OR		
SHORT TERM	EXPORT POINT DEXPORTATION L	SHORT TERM	
SHORT	EXPORTER EXPORTATEUR	*TOTAL LENGTH SHORT TERM	*TOTAL

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

			*	C000 1:00		COOL III A Mill 1900						
SHORT TERM		MONTH: MOIS:	< <	April 2002 Avril 2002			~ ~	MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO	April 2002 Avril 2002
IMPORT POINT DIMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$	AUT VOLUME VC	AUTHORIZED VOLUME % AUTHORISÉ	~ OF AUTH RÉEL	ENERGY ÉNERGIE GJ	MP. VALUE RECETTES	AVG. PRIX MOYEN
											>	
HUNTINGDON	GO-54-01	0.0	0.0 0.0	0.0	0.0		2765.4	0.0	0.0	106191.4		
COURTRIGHT	GO-95-01	34712.7	7 0.0	0.0	1312140.0		314124.5	0.0	0.0	11873905.9		
OJIBWAY (WINDSOR)	SOR) GO-59-00	0.0	0.0 0.0	0.0	0.0		15206.0	0.0	0.0	569464.7		
COURTRIGHT	GO-27-01	51211.3	3 0.0	0.0	1932714.5		679198.7	0.0	0.0	25632960.1		
STCLAIR		0.0	0.0.	0.0	0.0		84489.7	0.0	0.0	3188641.4		
		51211.3	-		1932714.5		763688.4			28821601.5		
OJIBWAY (WINDSOR)	SOR) GO-9-02	1180.2	0.0	0.0	44611.6		1180.2	0.0	0.0	44611.6		
STCLAIR		0.0	0.0	0.0	0.0		253382.2	0.0	0.0	9516004.0		
		1180.2			44611.6		254562.4			9560615.5		
COURTRIGHT	GO-23-01	566.3	0.0	0.0	21264.6		59328.5	0.0	0.0	2225321.9		
LOOMIS		0.0	0.0	0.0	0.0		11181.0	0.0	0.0	410514.4		
OJIBWAY (WINDSOR)	SOR)	0.0	0.0	0.0	0.0		94933.0	0.0	0.0	3561634.8		
SARNIA		0.0	0.0	0.0	0.0		62620.2	0.0	0.0	2351956.0		
		566.3			21264.6		228062.7			8549427.1		
COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0		125148.0	0.0	0.0	4928712.1		
	GO-106-01	66655.9	0.0	0.0	2568251.7		268305.9	0.0	0.0	10273882.7		
TOTAL ENBRIDGE CONSUMERS		66655.9			2568251.7		393453.9			15202594.8		
COURTRIGHT	GO-100-01	111458.9	0.0	0.0	4294511.3		744818.2	0.0	0.0	28516552.4		
OJIBWAY (WINDSOR)	SOR) GO-5-02	485.1	0.0	0.0	18690.9		664.3	0.0	0.0	25511.3		
COURTRIGHT	GO-95-00	9.20909	0.0	0.0	2335210.8		293952.4	0.0	0.0	11257512.5		
	GO-87-00	10447.1	0.0	0.0	402526.8		250468.7	0.0	0.0	9493503.0		
SARNIA		12398.6	0.0	0.0	465691.4		301381.2	0.0	0.0	11309302.9		
TOTAL NEXEN CANADA LTD.		22845.7			868218.2		551849.9	٠		20802805.9		
WILLOW CREEK	GO-11-01	25509.3	0.0	0.0	944609.3		165529.7	0.0	0.0	6129564.6		
OJIBWAY (WINDSOR)	OR) GO-35-00	1029.0	0.0	0.0	38649.2		4116.1	0.0	0.0	154585.1		
STCLAIR		0.0	0.0	0.0	0.0		43021.0	0.0	0.0	1612307.0		

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

			MONTH:	Ap	April 2002					MONTH:	Nove	November 2001	TO	April 2002
SHOR	SHORT TERM		MOIS:		Avril 2002					MOIS:	Nov	Novembre 2001	×	Avril 2002
IMPORTER IMPORTATEUR		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
TOTAL PREMSTAR	R		1029.0			38649.2			47137.1	1.		1766892.1		1.
RELIANT	COURTRIGHT	GO-36-01	650.0	0.0 0.0	0.0	25044.5			55610.4	.4 0.0	0.0	2099250.1		
TENASKA MARKETING		GO-79-01	9039.4	0.0	0.0	348288.1			35122.7	.7 0.0	0.0	1279340.2		
	SARNIA		0.0	0.0	0.0	0.0			4656.4	.4 0.0	0.0	174568.4	_	
TOTAL TENASKA MARKETING	MARKETING		9039.4	**		348288.1			39779.1	-:		1453908.7		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	756.6	0.0	0.0	30188.3			2738.8	.8 0.0	0.0	109429.6		
UNION GAS	OJIBWAY (WINDSOR) GO-42-01	GO-42-01	0.0	0.0	0.0	0.0			231879.3	.3 0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10104.2	0.0	0.0	389314.8			59548.6	.6 0.0	0.0	2280186.7		
*TOTAL LENGTH	SHORT TERM		396812.2			15171707.9	77561164	5.11	4165371.1	med		157876289.8	633547241	4.01
*TOTAL			396812.2			15171707.9	77561164	5.11	4165371.1	==		157876289.8	633547241	4.01

,				
		,		

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2002

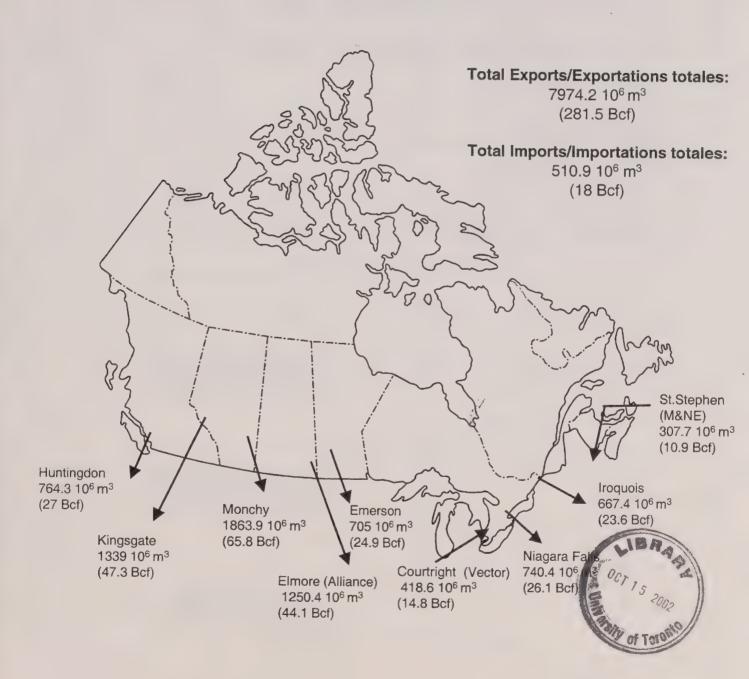




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8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la CB., de la Sask. et des T.NO.
9	Top 15 Purchasers / 15 plus gros acheteurs
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client
Appendic	ces / Annexes
Α	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)
В	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

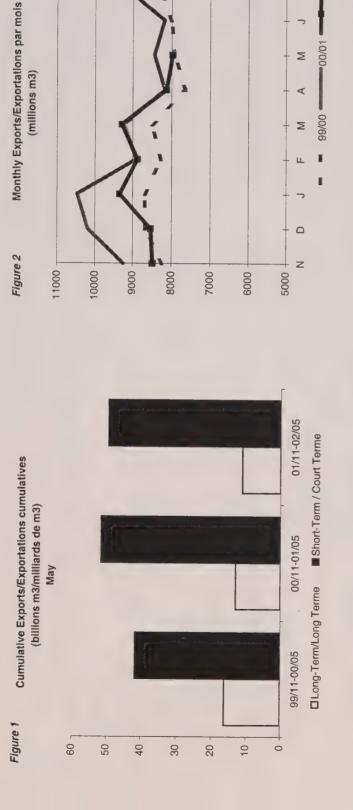
1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

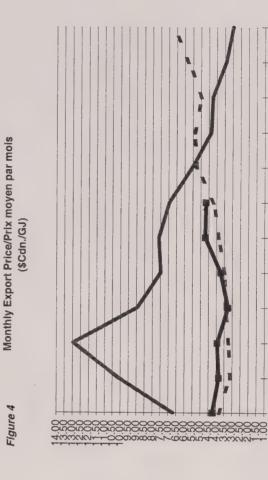
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2002/mai 2002

SI Units & \$Cdn./Unité SI \$Cdn.





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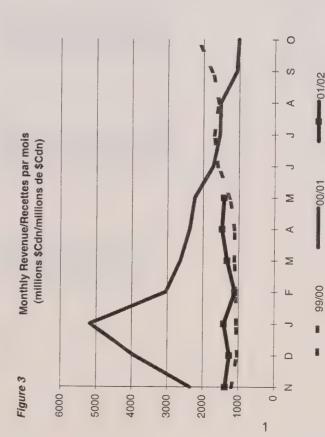
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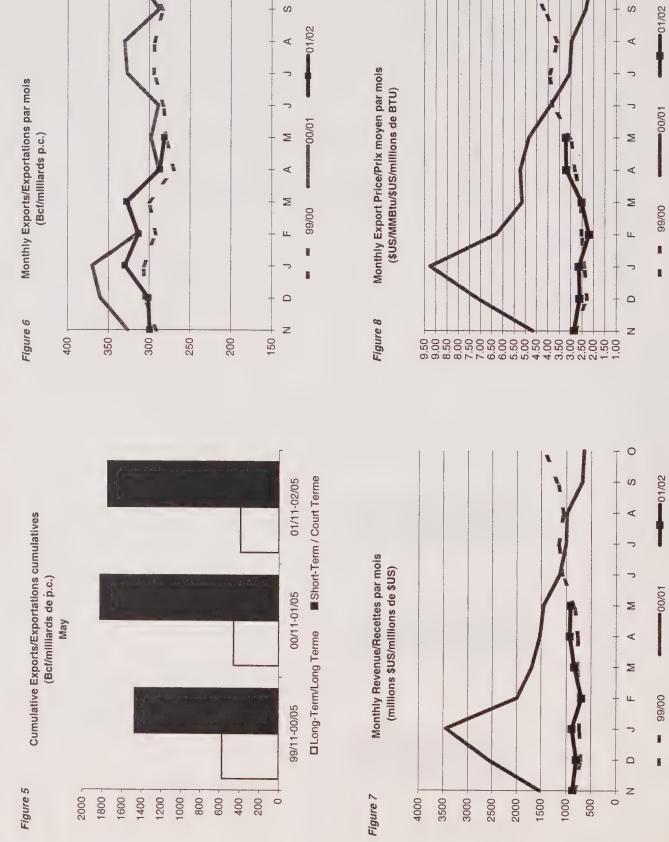
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel May 2002/mai 2002

Imperial Units & \$US /Unités impériales \$US



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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	[Ois	Variation	Cumulative to date	e to date	Variation
		2001/05	2002/05	% Change	2000/11-2001/05	2001/11-2002/05	% Change
Volume (Millions M3)	Long-term / Long terme	1796.1	1491.7	-17.08	13049.8	11122.5	-14.8%
	Short-term / Court terme	6644.1	6482.5	-2.4%	51598.0	49485.9	-4.18
	Total	8440.2	7974.2	-5.5%	64647.7	60608.3	-6.2%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	452.0	271.0	-40.0%	3789.5	1768.6	53.3%
	Short-term / Court terme	1,788.3	1143.5	-36.1%	17954.6	7582.5	-57.8%
	Total	. 2240.3	1414.6	-36.9%	21744.1	9351.1	-57.08
Avg. price/Prix moven (\$CDN/G1)	I one-term / I one terme	99.9	. 4	-27 8%	<i>C</i>	7 27	n 6
	Short-term / Court terme	7.03	4.62	-34.3%	9.11	3.99	-56.2%
	Total	6.95	4.66	-33.0%	8.82	4.03	-54.3%
Volume (BCF)	Long-term / Long terme	63.4	52.7	-17.0%	460.7	392.6	-14.8%
	Short-term / Court terme	234.5	228.8	-2.4%	1821.5	1746.9	-4.1%
	Total	297.9	281.5	-5.5%	2282.1	2139.5	-6.2%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	293.2	174.9	-40.48	2473.1	1117.5	-54.8%
	Short-term / Court terme	1160.1	737.9	-36.48	11740.6	4790.2	-59.2%
	Total	1453.4	912.8	-37.2%	14213.8	5.002	-58.4%
			,				
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	4.63	3.33	-28.2%	5.37	2.85	-46.8%
	Short-term / Court terme	4.89	3.20	-34.6%	6.39	2.70	-57.78
	Total	4.84	3.22	-33.4%	6.19	2.73	-55.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	% CHANGE 001/11 VARIATION 002/05 EN %	4.21 -45.1	4.02 -54.6	3.95 -58.3	4.03 -54.3		3.71 -62.5	3.87 -53.9	2.95 -49.0	4.47 -47.8	3.92 -58.2	4.03 -54.3		4.32 -34.3	4.31 -49.6	3.94 -57.3	3.3652.3	4.03 54.3
AVERA PRIX (\$CI	% CHANGE VARIATION 2000/11 2001/11 EN % 2001/05 2002/05	7.66	8.86	9.47	0.01		9.88	8.39	5.79	8.56	9.37	8.81		6.57	8.56	9.21	7.05	0 01
	% CHANGE VARIATION EN %	-14.8	-11.2	9.9	-6.2		-16.0	-28.5	-6.3	-11.3	68.5	-6.2		28.1	-12.4	-5.0	-54.2	63
VOLUME (MILLIONS M3)	2002/05	11122.5	27613.6	21872.2	60608.3		8307.1	17825.1	219.6	17375.6	16881.0	60608.3		5615.2	11399.6	42392.8	1200.8	6,0608
IOV (MILLI)	2000/11	13049.8	31088.2	20509.8	64647.7		9887.3	24931.7	234.2	19578.6	10015.9	64647.7		4383.1	13007.4	44635.5	2621.7	646477
[1]	% CHANGE VARIATION EN %	-27.8	-34.3	-34.4	-33.1		-49.0	-29.9	-19.1	-25.3	-32.6	-33.1		-18.6	-29.7	-35.6	-21.8	-33 06
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/05 2002/05	4.81	4.60	4.64	4.65		4.61	4.60	3.28	5.00	4.40	4.65		4.83	4.82	4.59	4.67	465
AVERA PRIX (\$C		99.9	7.00	7.07	6.95		9.05	6.56	4.06	69.9	6.54	6.95		5.94	98.9	7.13	5.98	6 95
	% CHANGE VARIATION EN %	-17.0	6.9-	3.7	-5.5		-18.0	-27.8	50.0	-1.7	47.3	-5.5		3.9	-3.1	-3.4	-76.6	ر در
JME NS M3)	2002/05	1491.7	3583.5	2899.0	7974.2		1032.5	2400.6	36.6	2284.8	2219.6	7974.2		693.0	1357.1	5850.2	73.8	7974.2
VOLUME (MILLIONS M3)	2001/05	1796.1	3848.5	2795.5	8440.2		1259.4	3325.9	24.4	2323.7	1506.9	8440.2		667.3	1400.2	6057.8	314.9	8440.2
4		TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CHETOMED TVDB/CHIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./COMMERCIALISATEURS	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

PRICE YEN BTU)	% CHANGE 001/11 VARIATION 002/05 EN %	2.85 -46.8	2.73 -56.1	2.68 -59.7	2.73 -55.8		2.51 -63.7	2.63 -55.4	2.00 -50.7	3.03 -49.6	2.66 -59.6	2.73 -55.8		2.92 -36.4	2.92 -51.4	2.67 -58.7	2.27 -53.8	273 558
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2001/05 2002/05	5.37	6.21	6.65	6.18		6.93	5.89	4.06	6.01	6.57	6.18		4.60	6.01	6.46	4.92	6.18
	% CHANGE VARIATION EN %	-14.8	-11.2	9.9	-6.2		-16.0	-28.5	-6.3	-11.3	68.5	-6.2		28.1	-12.4	-5.0	-54.2	63
VOLUME (BCP)	2001/11	392.6	974.8	772.1	2139.5		293.2	629.2	7.8	613.4	595.9	2139.5		198.2	402.4	1496.5	42.4	2120 €
TOA	2000/11	460.7	1097.4	724.0	2282.1		349.0	880.1	8.3	691.1	353.6	2282.1		154.7	459.2	1575.7	92.5	10000
	% CHANGE VARIATION EN %	-28.2	-34.6	-34.7	-33,4		-49.3	-30.3	-19.5	-25.7	-33.0	-33.4		-19.06	-30.09	-35.94	-22.24	22.4
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		3.33	3.19	3.21	3.22		3.19	3.18	2.27	3.46	3.05	3.22		3.35	3.34	3.18	3.24	6
AVERAC PRIX N (\$US/M	2001/05 2002/05	4.63	4.88	4.92	4.84		6.30	4.57	2.83	4.66	4.55	4.84		4.14	4.78	4.97	4.16	7 87
	% CHANGE VARIATION EN %	-17.0	6.9-	3.7	-5.5		-18.0	-27.8	50.0	-1.7	47.3	-5.5		3.9	-3.1	-3.4	-76.6	¥
JME F)	2002/05	52.7	126.5	102.3	281.5		36.4	84.7	1.3	80.7	78.4	281.5		24.5	47.9	206.5	2.6	281 5
VOLUME (BCF)	2001/05	63.4	135.9	98.7	297.9		44.5	117.4	6.0	82.0	53.2	297.9		23.6	49.4	213.8	11.1	207.0
		TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	<u>REGION/RÉGION</u>	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./COMMERCIALISATEURS	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

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TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

RICE EN U)	%CHANGE 2001/11- VARIATION 2002/05 EN %						6.51 1.4	4.9745.0	5.02 -38.3	7.09 -33.8				4.02 -40.0			3.97		4.1037.9	3.86 -57.3	3.90 -54.5			4.16 -55.1	3.81 -63.2		4.19 -44.7
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2000/11- 200 2001/0 5 200						6.42	9.04	8.14	10.70	9.08	09.6	,	69.9			8.96	8.96	09.9	9.05	8.56			9.26	10.36	10.20	7.58
	%CHANGE VARIATION 2 EN %	7.8	7.8	(0.0	0.0	-73.5	302.8	173.0	0.9	-12.7	-6.7		120.4	-3.6	26.8	24.8	24.8	-26.8	-7.2	-11.1	1000	-100.0	0.7	- 80 80 -	-7.4	6.0
JME NS M3)	2001/11-	197.6	197.6	ć	9.2	9.2	56.6	1631.0	1687.6	65.7	115.9	181.6		333.2	447.5	780.7	9391.4	9391.4	940.2	4831.5	5771.7	00	0.0	829.2	4503.4	5332.6	3486.3
VOLUME (MILLIONS M3)	2000/11-2001/05	183.3	183.3	Ć	0.0	0.0	213.3	405.0	618.3	62.0	132.8	194.8	1	151.2	464.4	615.5	7527.4	7527.4	1283.9	5206.0	6490.0	356.2	356.2	823.3	4937.4	5760.7	3453.6
	%CHANGE VARIATION EN%						4.4	-22.0	-17.8	-35.0	-17.4	-23.5	e e	-27.9			-30.0	-30.0	-25.0	-33.0	-31.5			-38.3	-38.7	-38.7	-22.5
PRICE YEN (GJ)	2002/05						6.67	5.50	5.60	6.14	60.9	6.11	(3.85			4.78	4.78	4.53	4.62	4.60			4.03	4.08	4.08	4.97
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/05						6.38	7.05	6.81	9.44	7.37	7.99	i i	5.34			6.83	6.83	6.04	68.9	6.71			6.54	99.9	6.65	6.41
	%CHANGE VARIATION EN %	19.4	19.4	c c	0.0	0.0	-59.1	153.6	9.92	94.0	20.3	42.3	t C	27.5	-18.4	-7.0	3.1	3.1	-0.7	-1.5	-1.3	0.0	}	6.8	-10.0	7.7-	9.0
VOLUME (MILLIONS M3)	2002/05	26.4	26.4	ţ	0.7	0.7	10.3	112.5	122.8	7.2	10.5	17.7	4	25.9	50.5	76.5	1250.4	1250.4	149.8	555.2	705.0	0.0		121.8	642.4	764.3	499.6
(MIL.)	2001/05	22.1	22.1	Ċ	0:0	0.0	25.2	44.3	69.5	3.7	8.7	12.4	,	20.3	61.9	82.3	1212.4	1212.4	150.8	563.7	714.5	0.0		114.1	713.7	827.7	496.7
	EXPORT POINT/ POINT DEXPORTATION	SHORT-TERM/COURT TERM	ADEN	Man Tallooman Taolio	SHORI-IERIMICOURI IERIM	CARDSTON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	CORNWALL	There out one to the t	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EAST HEREFORD	SHORT-TERM/COURT TERM		LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EMERSON	SHORT-TERM/COURT TERM	TOTAL HIGHWATER	LONG-TERMALONG TERME	SHORT-TERM/COURT TERM	HUNTINGDON	LONG-TERMILONG TERME
	EXPORT POINT/ POINT DEXPOR'		TOTAL	12		TOTAL	4		TOTAL	7		TOTAL	CEOBD	EFORD		TOTAL		TOTAL			TOTAL	3R		NOC		TOTAL	
5		ADEN		CABDETON	CANDSTO		CHIPPAWA			CORNWALL			EAST HEB	EAST HEKEFOKD			ELMORE		EMERSON			HIGHWATER		HUNTINGDON			IROQUOIS

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	(MI)	VC (MILI) 2001/05	VOLUME (MILLIONS M3) 55 2002/05	%CHANGE VARIATION EN %	A VERAGE PRICE PRIX MOYEN (\$CDN/GJ) 2001/05 2002/	PRICE YEN GJ) 2002/05	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2000/11- 2001/1 2001/05 2002/0	2001/11- 2002/05	%CHANGE VARIATION EN %	AVERA PRIX (\$C 2000/11- 2001/05	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ) 00/11- 2001/11-	%CHANGE VARIATION EN %
716.6			667.4	-6.9	6.64	5.05	-23.9	5689.3	4970.8	-12.6	8.44	4.32	-48.8
LONG-TERM/LONG TERME 346.9 11		11	110.7	-68.1	7.65	3.74	-51.1	2435.2	1601.9	-34.2	8.05	3.10	-61.5
		122	1228.3	-16.5	8.47	4.63	-45.4	11449.3	10582.3	-7.6	9.79	3.87	-60.5
1817.7 1339.0		133	0.6	5.02-	8.32	4.33	-43.2	13664.3	12164.3	-17.7	04.7	3.1.5	C:00:
LONG-TERM/LONG TERME 217.7 135.4		13.	5.4	-37.8	6.53	4.09	-37.4	1556.8	932.6	-40.1	8.31	3.57	-57.1
SHORT-TERM/COURT TERM 1730.4 1728.5		172	8.5	-0.1	6.36	4.47	-29.7	11325.4	11129.0	-1.7	7.93	3.83	-51.7
1948.1 1863.9		1863	6	-4.3	6.38	4.44	-30.4	12882.2	12061.6	-6.4	7.98	3.81	-52.3
LONG-TERM/LONG TERME 44.5 40.8		40.	00	-8.5	5.87	6.14	4.6	311.1	297.0	-4.5	5.86	6.18	5.4
SHORT-TERM/COURT TERM 1.2 0.1		0.1		-95.1				138.0	7.0	-95.0			
45.7 40.8		40.8		-10.7				449.1	304.0	-32.3			
LONG-TERM/LONG TERME 316.1 342.0		342.0		8.2	6:39	5.33	-16.6	2317.3	2221.3	-4.1	66.9	4.88	-30.1
SHORT-TERM/COURT TERM 221.0 398.4		398.4	_	80.3	6.71	5.22	-22.2	4802.5	2903.9	-39.5	9.54	4.59	-51.9
NIAGARA FALLS 537.1 740.4		740.4		37.8	6.52	5.27	-19.2	7119.8	5125.2	-28.0	8.71	4.71	-45.9
LONG-TERM/LONG TERME 0.0 0.0		0.0		0.0	0.00	2.42	0.0	0.0	5.7	0.0	0.00	3.41	0.0
SHORT-TERM/COURT TERM 0.9 0.5		0.5		-49.5				6.2	4.2	-32.3			
NORTH PORTAL 0.9 1.3		1.3		42.2				6.2	6.6	59.6			
SHORT-TERM/COURT TERM 0.0 6.1		6.1		0.0				0.0	9,6	0.0			
OJIBWAY (WINDSOR) 0.0 6.1		6.1		0.0				0.0	9.6	0.0			
LONG-TERMLONG TERME 11.1 13.5		13.5	10	21.8	7.28	91.9	-15.4	114.0	114.6	9.0	09.6	5.33	-44.4
SHORT-TERM/COURT TERM 1.0 0.0		0.0		-100.0				11.1	7.1	-35.9			
12.1 13.5		13.5		11.3				125.1	121.8	-2.7			
SHORT-TERM/COURT TERM 0.2 0.2		0.2		34.3				1.8	2.1	20.2			
REAGAN FIELD 0.2 0.2		0	2	34.3					2.1	20.2			
SHORT-TERM/COURT TERM 0.0 1.2		1.2	-	0.0				65.8	12.0	-81.8			
0.0		1.2		0.0				65.8	12.0	-81.8			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

		%CHANGE VARIATION EN %	-100.0			-49.7	-55.3	-54.7	5 72
	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-	0.00			4.62	3.96	4.03	403
	AVERA PRIX (\$CI	2000/11-	8.94			9.19	8.86	8.89	× ×
		%CHANGE VARIATION EN %	-100.0	6.3	-47.1	6.4	-6.2	-5.1	C 9-
	VOLUME (MILLIONS M3)	2001/11-	0.0	109.7	109.7	238.2	2106.9	2345.1	£ 80909
	VOI (MILLI	2000/11-2001/05	104.2	103.2	207.4	223.8	2246.4	2470.2	646477
		%CHANGE VARIATION EN%	-100.0			-29.4	-38.0	-36.7	-330
	PRICE YEN (GJ)	2002/05	00:00			5.39	4.09	4.23	4 66
	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/05	7.51			7.64	6.59	89.9	6 95
		%CHANGE VARIATION EN %	-100.0	849.8	40.0	7.7	-25.7	-23.1	٠,٠
	VOLUME ILLIONS M3)	2002/05	0.0	28.8	28.8	33.8	273.9	307.7	7974 2
	VO (MILL	2001/05	17.6	3.0	20.6	31.4	368.8	400.2	8440 2
		EXPORT POINT/ POINT DEXPORTATION	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	TOTAL ST CLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	TOTAL STSTEPHEN	
3		EXPORT POINT/ POINT DEXPOR?	STCLAIR		TOTA	ST STEPHEN		TOTA	TOTAL

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

1000 M3

EXPORT POINT/ POINT DEXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	0.0	0.0	0.0	0.0	0.0	197578.8
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	0.0	0.0	0.0	0.0	0.0	9156.2
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	0.0	0.0	0.0	0.0	0.0	1687598.3
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	0.0	0.0	0.0	0.0	0.0	181627.6
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	76487.3	0.0	0.0	0.0	0.0	0.0	780721.5
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1412461.8	1326967.8	1250379.3	0.0	0.0	0.0	0.0	0.0	9391448.8
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	0.0	0.0	0.0	0.0	0.0	5771681.4
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	764251.0	0.0	0.0	0.0	0.0	0.0	5332598.8
ROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	667431.0	0.0	0.0	0.0	0.0	0.0	4970751.3
KINGSGATE	1780671.8	2048442.3	1982327.2	1705158.1	1865498.0	1463169.2	1338993.3	0.0	0.0	0.0	0.0	0.0	12184259.9
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	0.0	0.0	0:0	0.0	0.0	12061631.7
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	0.0	0.0	0.0	0.0	0.0	303964.2
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	740416.1	0.0	0.0	0.0	0.0	0.0	5125215.1
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	9.066	631.9	1345.6	0.0	0:0	0.0	0.0	0.0	9947.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	0.0	0:0	0.0	0.0	0.0	9550.4
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	0.0	0:0	0.0	0.0	0.0	121755.1
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	0.0	0.0	0.0	0.0	0.0	2136.1
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	0.0	0.0	0.0	0.0	0.0	11956.6
STCLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	0.0	0.0	0.0	0.0	0.0	109711.4
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	0.0	0.0	0.0	0.0	0:0	2345053.8
TOTAL	8476703.3	8526176.0	9344665.5	8870980.2	9286148.1	8129477.9	7974193.9	0.0	0.0	0.0	0.0	0.0	60608344.9

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05 TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS

		Millic	Million Cubic Metres Millions de mètres cubés	ęs				Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés			
EXPORTER EXPORTATEUR	2002/05	2000/11	% CHANGE VARIATION EN %	2002/05	2001/05	% CHANGE VARIATION EN %	2001/11	2000/11	% CHANGE VARIATION EN %	2002/05	2001/05	% CHANGE VARIATION EN %
MIRANT CDA ENE	8220.2	0.709	1254.3	1351.0	79.8	1594.0	290182.2	21426.2	1254.3	47693.2	2815.5	1594.0
BP CANADA	4689.4	3072.0	52.7	8.999	445.9	49.5	165538.7	108443.0	52.7	23537.7	15740.8	49.5
TCGS	4146.8	9242.0	-55.1	505.8	1152.8	-56.1	146385.7	326251.7	-55.1	17853.8	40694.5	-56.1
DUKE ENERGY	3997.5	5836.4	-31.5	529.8	632.4	-16.2	141114.7	206031.0	-31.5	18704.2	22324.5	-16.2
PACIFIC GAS & EL	3318.9	3253.0	2.0	462.7	457.2	1.2	117161.7	114834.2	2.0	16333.1	16139.0	1.2
ENGAGE ENERGY	2641.3	3028.9	-12.8	368.3	420.2	-12.3	93240.0	106921.9	-12.8	13001.1	14832.1	-12.3
PROGAS	2276.7	2879.3	-20.9	328.7	389.3	-15.6	80368.6	101640.4	-20.9	11602.7	13742.8	-15.6
PANCANADIAN	2029.8	2200.0	7.7-	214.4	294.6	-27.2	71652.5	77663.7	7.7-	7568.2	10399.4	-27.2
NEXEN CANADA	1747.0	1622.1	7.7	199.4	229.1	-12.9	61671.6	57263.2	7.7	7040.6	8087.0	-12.9
HUSKY	1518.9	1190.7	27.6	209.1	214.0	-2.3	53619.5	42033.4	27.6	7381.1	7553.6	-2.3
IGI RESOURCES	1463.8	768.9	90.4	6.761	119.7	65.3	51672.6	27143.7	90.4	6984.5	4226.4	65.3
AEC MARKETING	1254.3	0.006	39.4	189.7	121.1	9.99	44277.3	31771.3	39.4	6697.4	4276.0	56.6
PETRO-CANADA	1154.2	1125.5	2.6	156.6	176.8	-11.4	40745.6	39731.7	2.6	5529.3	6241.6	-11.4
CORAL ENERGY	1081.4	2621.9	-58.8	118.2	141.4	-16.4	38173.5	92554.0	-58.8	4171.2	4992.3	-16.4
DYNEGY	1047.8	202.5	417.5	96.3	36.3	165.0	36988.5	7147.1	417.5	3399.2	1282.9	165.0
OTHERS (AUTRES)	20020.4	26097.6	-23.3	2379.5	3529.6	-32.6	706740.2	921271.1	-23.3	83999.4	124598.9	-32.6
TOTAL	60608.3	64647.7	-6.2	7974.2	8440.2	-5.5	2139532.9	2282127.7	-6.2	281496.7	297947.3	-5.5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05 TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS

Average Price (\$US/MIMBTU) Prx Moyen (\$US/MIMBTU)	% CHANGE 0011 VARIATION 0105 EN %	5.11 -45.2	4.8428.1	6.57 -64.3	5.31 -69.2	7.70 -64.2	6.09 -52.9	4.02	2.78 -100.0	6.48 -100.0	6.50 -51.3	5.9449.2	3.82 -100.0	6.93 -54.0	7.02 -47.7	3.646.3	5.1040.4	2.8846.8
Average Pr Prix Moyer	0111	2.80	3.48	2.34	1.63	2.76	2.87	4.18	0.00	0.00	3.16	3.02	0.00	3,19	3.67	3.41	3.04	5.42
	% CHANGE VARIATION EN %	13.1	-26.7	-2.9	-50.2	0.8	6.68-	-6.2	-100.0	-100.0	6.4	2.9	-100.0	-13.7	-1.2	0.0	6.9	-14.8
Million Cubic Feet Millions de pieds cubés	0011	108197.8	79159.7	52198.8	50483.4	21424.9	17418.8	10220.9	8539.4	8227.8	7900.5	7832.8	5937.7	5498.7	5295.6	4606.1	67727.1	460669.9
Million Cubic Feet Millions de pieds c	0111	122340.9	58052.3	50703.6	25131.3	21599.6	1762.9	9583.2	0.0	0.0	8407.6	8056.6	0.0	4744.6	5229.8	4606.1	72415.9	392634.4
(GJ)	% CHANGE VARIATION EN %	-43.4	-25.9	-63.2	-68.0	-62.9	-51.1	7.2	-100.0	-100.0	-49.7	-47.6	-100.0	-52.5	-45.9	-3.1	-38.4	-45.1
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011	7.24	98.9	9.29	7.50	10.86	8.60	5.70	3.94	9,18	9.19	8.41	5.41	9.79	9.92	5.15	7.21	7.66
Averag Prix mc	0111	4.10	5.08	3.42	2.40	4.03	4.21	6.11	0.00	00:00	4.62	4.41	00:00	4.65	5.36	4.99	4.45	4.21
es e	% CHANGE VARIATIO	13.1	-26.7	-2.9	-50.2	0.8	-89.9	-6.2	-100.0	-100.0	6.4	2.9	-100.0	-13.7	-1.2	0.0	6.9	-14.8
Million Cubic Metres Millions de mètres cubés	0011	3065.0	2242.4	1478.7	1430.1	6.909	493.4	289.5	241.9	233.1	223.8	221.9	168.2	155.8	150.0	130.5	1918.6	13049.8
Millions	0111	3465.7	1644.5	1436.3	711.9	611.9	49.9	271.5	0.0	0.0	238.2	228.2	0.0	134.4	148.1	130.5	2051.4	11122.5
	EXPORTER EXPORTATEUR	**************************************	PROGAS	PANCANADIAN	PAN-ALBERTA	CANWEST	ENRON	SHELL CANADA	TCGS/CANSTATES	TCGS/CNSTS/TMC	IMPERIAL/BOSTO	ATCOR	SITHE/INDEPEND	BROOKLYN NAVY	NEXEN CANADA	ENCO GAS	OTHERS	TOTAL LONG-TERM

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05 TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS

	Million C	Million Cubic Metres Millions de mètres cubés	S	Average Prix moy	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	//GJ)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average Pr Prix Moyer	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	TU) J)
EXPORTER EXPORTATEUR	0111	0011	% CHANGE VARIATIO	0111	0011	% CHANGE VARIATION EN %	0111	0011	% CHANGE VARIATION EN %	0111	0105	% CHANGE VARIATION EN %

TCGS	681.1	6177.0	-89.0				24044.9	218053.9	-89.0			
DUKE ENERGY	3997.5	5836.4	-31.5				141114.7	206031.0	-31.5			
PAN-ALBERTA	0.0	4293.8	-100.0				0.0	151576.0	-100.0			
PACIFIC GAS & EL	3318.9	3253.0	2.0				117161.7	114834.2	2.0			
BP CANADA	4606.3	3072.0	49.9				162608.5	108443.0	49.9			
ENGAGE ENERGY	2641.3	3028.9	-12.8				93240.0	106921.9	-12.8			
CORAL ENERGY	1081.4	2621.9	-58.8				38173.5	92554.0	-58.8			
NEXEN CANADA	1598.9	1472.1	8.6				56441.8	51967.7	8.6			
POCO	0.0	1150.7	-100.0				0.0	40620.1	-100.0			
PUGET SOUND	505.9	1127.9	-55.1				17859.4	39817.4	-55.1			
PETRO-CANADA	1154.2	1125.5	2.6				40745.6	39731.7	2.6			
HUSKY	1256.6	1090.6	15.2				44359.7	38499.3	15.2			
ENRON	128.2	915.4	-86.0				4525.4	32313.0	-86.0			
AEC MARKETING	1254.3	0.006	39.4				44277.3	31771.3	39.4			
EL PASO PROD OI	1011.5	810.1	24.9				35706.9	28598.3	24.9			
OTHERS	26249.7	14722.7	78.3				926639.1	519724.9	78.3			
TOTAL SHORT-TERM	49485.9	51598.0	-4.1	3.99	9.10	-56.2	1746898.5	1821457.8	-4.1	. 2.73	6.45	-57.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TOT	TOTAL SALES TOTAL DES VENTES	ES
V PERIOD/ MI	VOLUME m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G1)	AVG. HJOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G1)	AVG. MOY. DES PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.3	3 4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/12	5521.4	4 3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6036.5	5 4.05	0.39	3.66	3308.2	3.74	0.26	3,48	9344.7	3.94	0.34	3.60
2002/02	5519.0	0 3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8871.0	3.25	0.34	2.91
2002/03	5742.0	0 3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5137.7	7 4.70	0.41	4.29	2991.8	4.74	0.27	4.48	8129.5	4.71	0.36	4.36
2002/05	5075.2	2 4.66	0.41	4.25	2899.0	4.64	0.26	4.37	7974.2	4.65	0.36	4.30
2001/11 2001/11	5704.3	3 4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11 2001/12	11225.7	7 4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11 2002/01	17262.1	1 4.07	0.39	3.68	9085.4	3.88	0.27	3.61	26347.5	4.00	0.35	3.65
2001/11 2002/02	22781.2	2 3.89	0.39	3.50	12437.3	3.66	0.27	3.40	35218.5	3.81	0.35	3.46
2001/11 2002/03	28523.2	3.86	0.38	3.48	15981.4	3.68	0.27	3.41	44504.7	3.79	0.35	3.45
2001/11 2002/04	33660.9	9 3.99	0.41	3.57	18973.2	3.85	0.27	3.58	52634.2	3.93	0.35	3.59
2001/11 2002/05	38736.1	1 4.07	0.41	3.66	21872.2	3.95	0.27	3.68	60608.3	4.03	0.35	3.68
NOTE: * TOTAL CAPRICE FOR ALBER' CANADA.	ANADA A TA GAS A	VERAGES ARE TH ND FLOWBACK PR	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES C PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. CANADA.	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	A BORDER ORT OUT OF	NOTA: FRONT	* LE TOTAL DES M FIÈRE DE L'ALBERTA ELON LES RENTRÉE	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	A EQUIVAUT À AZ PROVENAN SAZ DE LA C-B.	A LA MOYENNE T DE L'ALBERT, ET DES T.NO.I	PONDÉRÉE DU PRIX A ET À LA MOYENNE DESTINÉ À L'EXPORT	À LA I PONDÉRÉE DU FATION.

LES CHIFFRES PEUVENT NE FAS CORRESPONDRE AU TOTAL FARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA?

Part			VENTES	FIRM SALES VENTES - SERVICE GARANT	RANTI	VE	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TOTA TOTAL I	TOTAL SALES TOTAL DES VENTES	
4959.6 4.25 0.39 3.85 2232.6 4.27 4706.5 3.89 0.44 3.45 2376.6 3.66 5141.0 4.05 0.41 3.64 2721.3 3.67 4598.5 3.40 0.41 2.99 2734.8 3.07 4686.6 3.80 0.41 3.39 2900.9 3.71 4316.0 4.71 0.43 4.29 2190.5 4.79 4318.4 4.72 0.43 4.29 2265.6 4.76 4959.6 4.72 0.43 3.85 2265.6 4.76 4959.6 4.29 3.85 2232.6 4.76 4959.7 0.41 3.66 4.29 3.96 14807.1 4.06 0.41 3.65 7330.5 3.85 14905.5 3.91 0.41 3.60 17422.3 3.94 AGE ALBERTA 4.11 0.42 3.69 17422.3 3.94 AGE ALBERTA AUI ORDING. 4.11 0.41 3.69 17422.3 3.94		VOLUME AILLIONS nu3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX ÀLA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)		AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
4706.5 3.89 0.44 3.45 2376.6 3.66 5141.0 4.05 0.41 3.64 2721.3 3.67 4598.5 3.40 0.41 2.99 2721.3 3.67 4686.6 3.80 0.41 2.99 2734.8 3.07 4316.0 4.71 0.43 4.29 2900.9 3.71 4318.4 4.72 0.43 4.29 2265.6 4.76 4950.6 4.72 0.43 4.29 2265.6 4.76 4950.6 4.25 0.36 4.76 4.76 4.76 4950.7 4.07 0.41 3.60 730.5 3.86 19405.5 3.91 0.41 3.47 1296.1 3.66 24092.1 3.89 0.41 3.60 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 17422.3 3.94 ANOT TOTAL DUE TO ROUNDING. 3.64 17422.3 3.94	2001/11	4959.6		0.39	3.85	2232.6	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
5141.0 405 0.41 3.64 2721.3 3.67 4598.5 3.40 0.41 2.99 2734.8 3.07 4686.6 3.80 0.41 3.39 2900.9 3.71 4316.0 4.71 0.43 4.29 2190.5 4.79 4318.4 4.72 0.43 4.29 2190.5 4.79 4959.6 4.72 0.43 3.85 4.79 4.76 9566.1 4.07 0.41 3.66 4.20 3.96 14807.1 4.06 0.41 3.60 10065.3 3.64 24092.1 3.89 0.41 3.47 12966.1 3.66 24092.1 3.89 0.41 3.69 17422.3 3.94 AGE ALBERTA HION COSTS. NOT TOTAL DUE TO ROUNDING.	2001/12	4706.5		0.44	3,45	2376.6	3.66	0.25	3.42	7083.1	3.81	0.37	3.44
4598.5 3.40 0.41 2.99 2734.8 3.07 4686.6 3.80 0.41 3.39 2900.9 3.71 4316.0 4.71 0.43 4.29 2190.5 4.79 4318.4 4.72 0.43 4.29 2265.6 4.76 4959.6 4.25 0.39 3.85 2232.6 4.76 9666.1 4.07 0.41 3.65 7330.5 3.85 19405.5 3.91 0.41 3.50 10065.3 3.64 24092.1 3.89 0.41 3.47 12966.1 3.65 24092.1 3.89 0.41 3.69 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TION COSTS. NOT TOTAL DUE TO ROUNDING.	2002/01	5141.0		0.41	3.64	2721.3	3.67	0.22	3.45	7862.3	3.92	0.34	3.58
4686.6 3.80 0.41 3.39 2900.9 3.71 4316.0 4.71 0.43 4.29 2190.5 4.79 4318.4 4.72 0.43 4.29 2265.6 4.76 4959.6 4.25 0.39 3.85 4.27 4.76 966.1 4.07 0.41 3.66 4609.2 3.96 14807.1 4.06 0.41 3.65 10065.3 3.85 24092.1 3.89 0.41 3.47 12966.1 3.66 28408.1 4.01 0.41 3.60 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TION COSTS.	2002/02	4598.5		0.41	2.99	2734.8	3.07	0.22	2.85	7333.2	3.28	0.34	2.94
4316.0 4.71 0.43 4.29 2190.5 4.79 4318.4 4.72 0.43 4.29 2265.6 4.76 4959.6 4.25 0.39 3.85 2232.6 4.76 9666.1 4.07 0.41 3.66 4609.2 3.96 14807.1 4.06 0.41 3.65 3.85 3.85 24092.1 3.89 0.41 3.47 12966.1 3.66 28408.1 4.01 0.41 3.69 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 17422.3 3.94 1000 COSTS.	2002/03	4686.6		0.41	3.39	2900.9	3.71	0.22	3.49	7587.4	3.76	0.33	3.43
4318.4 4.72 0.43 4.29 2265.6 4.76 4959.6 4.25 0.39 3.85 2232.6 4.27 966.1 4.07 0.41 3.65 7330.5 3.96 14807.1 4.06 0.41 3.65 7330.5 3.85 19405.5 3.91 0.41 3.50 10065.3 3.64 24092.1 3.89 0.41 3.47 12966.1 3.66 28408.1 4.01 0.41 3.69 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 17422.3 3.94 110N COSTS. 17422.3 3.94	2002/04	4316.0		0.43	4.29	2190.5	4.79	0.23	4.56	6506.4	4.74	0.36	4.38
4959.6 4.25 0.39 3.85 2232.6 4.27 9666.1 4.07 0.41 3.66 4609.2 3.96 14807.1 4.06 0.41 3.65 7330.5 3.85 19405.5 3.91 0.41 3.50 10065.3 3.64 24092.1 3.89 0.41 3.47 12966.1 3.66 28408.1 4.01 0.41 3.69 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 17422.3 3.94 TION COSTS. NOT TOTAL DUE TO ROUNDING. 1.039 1.7422.3 3.94	2002/05	4318.4		0.43	4.29	2265.6	4.76	0.24	4.52	6584.0	4.74	0.36	4.37
9666.1 4.07 0.41 3.66 4609.2 3.96 14807.1 4.06 0.41 3.65 7330.5 3.85 19405.5 3.91 0.41 3.50 10065.3 3.64 24092.1 3.89 0.41 3.47 12966.1 3.66 28408.1 4.01 0.41 3.60 15156.6 3.82 32726.4 4.11 0.42 3.69 17422.3 3.94 IION COSTS. NOT TOTAL DUE TO ROUNDING.	11/1000 11/1000	4050		02.0	200	20000	707	¥C C	7 03	7102 2	36 7	0.35	3 01
9666.1 4.07 0.41 3.66 4609.2 3.96 14807.1 4.06 0.41 3.65 7330.5 3.85 19405.5 3.91 0.41 3.50 10065.3 3.64 24092.1 3.89 0.41 3.47 12966.1 3.66 28408.1 4.01 0.41 3.60 15156.6 3.82 32726.4 4.11 0.42 3.69 17422.3 3.94 IION COSTS. NOT TOTAL DUE TO ROUNDING.	7001/11 7001/11	4939.		0.39	3.63	0.7577	17.4	0.43	4.02	1192.2	£ £	0.33	3.71
14807.1 4.06 0.41 3.65 7330.5 3.85 19405.5 3.91 0.41 3.50 10065.3 3.64 24092.1 3.89 0.41 3.47 12966.1 3.65 28408.1 4.01 0.41 3.69 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 17422.3 3.94 NOT TOTAL DUE TO ROUNDING. 10.41 1.05 1.05 1.05	2001/11 2001/12	9996		0.41	3.66	4609.2	3.96	0.25	3.71	14275.3	4.03	0.36	3.67
19405.5 3.91 0.41 3.50 10065.3 3.64 24092.1 3.89 0.41 3.47 12966.1 3.66 28408.1 4.01 0.41 3.60 15156.6 3.82 32726.4 4.11 0.42 3.69 17422.3 3.94 TION COSTS. NOT TOTAL DUE TO ROUNDING. A.01 A.02 A.	2001/11 2002/01	14807.		0.41	3.65	7330.5	3.85	0.24	3.61	22137.6	3.99	0.35	3.64
24092.1 3.89 0.41 3.47 12966.1 3.66 28408.1 4.01 0.41 3.60 15156.6 3.82 3726.4 4.11 0.42 3.69 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TION COSTS. NOT TOTAL DUE TO ROUNDING.	2001/11 2002/02	19405.		0.41	3.50	10065.3	3.64	0.23	3.41	29470.8	3.81	0.35	3.46
28408.1 4.01 0.41 3.60 15156.6 3.82 32726.4 4.11 0.42 3.69 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TION COSTS. NOT TOTAL DUE TO ROUNDING.	2001/11 2002/03	24092.		0.41	3.47	12966.1	3.66	0.23	3.43	37058.2	3.80	0.35	3.46
32726.4 4.11 0.42 3.69 17422.3 3.94 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA ITON COSTS. NOT TOTAL DUE TO ROUNDING.	2001/11 2002/04	28408.		0.41	3.60	15156.6	3.82	0.23	3.59	43564.7	3.94	0.35	3.60
	2001/11 2002/05	32726.		0.42	3.69	17422.3	3.94	0.23	3.71	50148.7	4.05	0.35	3.70
	NOTE: *AVER/ TRANSPORTAT	AGE ALBE	ERTA BORDER I	PRICE IS NET OF E	X-ALBERTA			NOTA: * IL S TRANSPORT	HORS DE L'ALBE	OYEN À LA I	FRONTIÈRE D	E L'ALBERTA SAN	S LES COÛTS DE
	FIGURES MAY	NOT TOT	AL DUE TO ROL	UNDING.				LES CHIFFRE ARRONDIS.	S PEUVENT NE P.	AS CORRESPO	ONDRE AU TO	OTAL PARCE QU'II	S ONT ÉTÉ

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

		VENTE	FIRM SALES VENTES - SERVICE GARANTI	S GARANTI		INTE VENTES - S	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SALES		TOTA	TOTAL SALES TOTAL DES VENTES	
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À LEXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G!)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80
2001/12	700.9	4.12	0.27	3.85	367.1	3.98	0.29	3.69	1068.0	4.07	0.28	3.79
2002/01	790.9	4.12	0.27	3.84	362.6	3.95	0.31	3.64	1153.5	4.06	0.29	3.78
2002/02	818.4	3.06	0.25	2.81	412.5	3.08	0.29	2.79	1230.9	3.07	0.26	2.80
2002/03	895.1	3.32	0.21	3.11	440.8	3.72	0.28	3.43	1336.0	3.45	0.23	3.22
2002/04	9.799	4.61	0.30	4.31	611.0	4.39	0.23	4.16	1278.6	4.50	0.27	4.24
2002/05	604.9	4.23	0.30	3.93	476.1	4.35	0.26	4.09	1081.0	4.29	0.28	4.00
2001/11 2001/11	11 639.8	8 4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80
2001/11 2001/12	12 1340.7	7 4.14	0.28	3.86	711.4	3.95	0.29	3.67	2052.1	4.08	0.28	3.79
2001/11 2002/01	01 2131.6	6 4.13	0.28	3.86	1074.0	3.95	0.30	3.66	3205.6	4.07	0.28	3.79
2001/11 2002/02	02 2950.0	0 3.84	0.27	3.56	1486.5	3.71	0.29	3.42	4436.5	3.79	0.28	3,51
2001/11 2002/03	03 3845.1	1 3.72	0.26	3.46	1927.4	3.71	0.29	3.42	5772.5	3.71	0.27	3.45
2001/11 2002/04	04 4512.7	7 3.85	0.26	3.59	2538.4	3.88	0.28	3.60	7051.1	3.86	0.27	3.59
2001/11 2002/05	05 5117.5	5 3.89	0.27	3.63	3014.5	3.95	0.27	3.68	8132.0	3.91	0.27	3.64
NOTE: *FLOWBACK PRICI AND PROCESSING COSTS.	VBACK PRICES SING COSTS.	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN AND PROCESSING COSTS.	NSPORTATION COS	ITS IN B.C. AND MAY INCLUDE GATHERING	VCLUDE GAT	HERING	NOTA: * IL S POUVANT CO	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	N LES RENTRÉI S DE COLLECT	ES SANS LES CO	OUTS DE TRANSPORT EMENT.	EN CB. MAIS
FIGURES MAY	NOT TOTAL	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	ri				LES CHIFFRE	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS	ORRESPONDRE	AU TOTAL PAR	CE QU'ILS ONT ÉTÉ /	RRONDIS.
** N.W.T. INC	** N.W.T. INCLUDE YUKON PRODUCTION	PRODUCTION					** LES DONÉ	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	ENNENT LE GA	Z NATUREL PRO	OVENANT DU YUKON	

^{**} LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05 TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/05 COMPARISONS

	% CHANGE VARIATION EN %	-18.1	-99.2	-98.4	3.3	0.0	-0.8	-12.1	-35.1	.45.9	0.0	-11.0	-4.3	0.0	0.0	2.6	47.5	-5.5
	0105	22752.1	19186.7	25038.9	11913.0	8969.2	9592.8	19578.6	8385.5	8629.2	0.0	7514.8	9644:3	5233.1	6241.6	6356.2	128911.5	297947.3
eet 1s Cubes	0202	18625.1	154.2	401.7	12310.1	0.0	9516.5	17215.6	5441.6	4666.6	621.9	0.9899	9232.3	0:0	0.0	6521.8	190103.5	281496.7
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-38.6	-87.2	-94.5	2.9	-90.4	-11.9	121.3	-29.5	-33.0	-93.4	-13.1	-32.6	-59.4	-40.4	15.2	53.0	-1.7
	0011	182160.6	156983.7	151585.9	83390.8	82375.2	79414.9	72999.6	69264.1	67117.1	64544.4	62924.3	55093.1	51064.7	39731.7	38499.3	901092.9	2158242.4
	0111	111933.9	20145.7	8265.1	85773.4	7881.4	69930.1	161553.3	48798.3	44959.7	4260.4	54668.3	37146.5	20722.4	23685.6	44359.7	1378328.8	2122412.6
	% CHANGE VARIATION EN %	-18.1	-99.2	-98.4	3.3	0.0	8.0-	-12.1	-35.1	-45.9	0:0	-11.0	-4.3	0.0	0.0	2.6	47.5	-5.5
	0105	644.5	543.5	709.3	337.5	254.1	271.7	554.6	237.5	244.4	0.0	212.9	273.2	148.2	176.8	180.1	3651.8	8440.2
Metres ires cubés	0205	527.6	4.4	11.4	348.7	0.0	269.6	487.7	154.1	132.2	17.6	189.4	261.5	0.0	0.0	184.7	5385.2	7974.2
Million Cubic Metres Million de metres cub	% CHANGE VARIATION EN %	-38.6	-87.2	-94.5	2.9	-90.4	-11.9	121.3	-29.5	-33.0	-93.4	-13.1	-32.6	-59.4	-40.4	15.2	53.0	-1.7
First Stan	0011	5160.2	4447.0	4294.1	2362.3	2333.5	2249.7	2067.9	1962.1	1901.3	1828.4	1782.5	1560.7	1446.6	1125.5	1090.6	25526.0	61138.3
	0111	3170.8	570.7	234.1	2429.8	223.3	1981.0	4576.5	1382.4	1273.6	120.7	1548.6	1052.3	587.0	671.0	1256.6	39045.1	60123.4
	PURCHASER ACHETEUR	DUKE ENERGY	TRANSCDA GAS S	PAN ALBERTA	ANE	ENRON	PANCANADIAN	PG & E TRADING	CORAL ENERGY	PUGET	PACIFIC GAS & E	TENASKA	BP ENERGY	COASTAL GAS	PETROCAN	HUSKY GAS MRK	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

AVERAGE PRICE VOLUME PRIX MOYEN (BCF) (\$US/MMBTU)	% CHANGE 2001/01 2002/01 VARIATION 2001/01 2002/01 2001/05 2002/05 EN % 2001/05 2002/05		319.9 280.6 -12.3 5.52 2.86	778.1 690.6 -11.2 6.25 2.73	497.8 568.2 14.1 6.81 2.68	1595.7 1539.3 -3.5 6.28 2.73		234.6 207.3 -11.6 7.26 2.52	621.0 446.2 -28.1 6.09 2.65	5.2 5.4 3.7 3.98 2.02	473.2 438.9 -7.2 6.15 3.03
m	% CHANGE VARIATION EN %		-46.6	-54.9	-59.3	-55.0		-64.1	-55.0	-47.5	-49.1
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	% CHANGE VARIATION 2001/01 2002/01 EN % 2001/05 2002/05		9 4.21	1 4.02	3.95	5 4.03		5 3.72	3 3.91	7 2.98	7 4.46
AVER PRU	AGE TON 2001/ 6 2001/		7.89	8.91	69.6	8.95		10.36	89.8	5.67	8.77
	% CHANGE VARIATION EN %		-12.3	-11.2	14.1	-3.5		-11.6	-28.1	3.7	-7.2
VOLUME (MILLIONS M3)	2002/01		7947.8	19562.6	16095.0	43605.5		5872.7	12640.2	152.4	12433.4
V (MIL)	2001/01		8.0906	22041.7	14101.3	45203.8		6646.7	17591.9	147.0	13405.3
		IERM/TERME	LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST

CUSTOMER TYPE/CLIENT END-USER/UTILISATEURS ULTIMES	3300 1	3067 0	20.2	999	4 34	8 4 8	1165	1401	20.2	4 66	2 94	3987
LDC/SDL	8646.8	8095.1	-6.4	8.67	4.28	-50.6	305.2	285.8	-6.4	6.08	2.90	-52.
MARKETING CO./DISTRIBUTEURS	31821.3	30793.1	-3.2	9.35	3.93	-57.9	1123.3	1087.0	-3.2	6.56	2.67	-59.
PIPELINE/PIPELINES	1435.5	749.4	-47.8	7.01	3.54	-49.5	50.7	26.5	-47.8	4.89	2.39	-51.(
TOTAL - CUSTOMER TYPE/CLIENT	45203.8	43605.5	-3.5	8.95	4.03	-55.0	1595.7	1539.3	-3.5	6.28	2.73	-56.

3.3

0.1

-57.1

2.63

6.12

-3.5

441.5

261.7

-55.6

3.87

8.73

-3.5

12506.8

7412.9

PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE

TOTAL - REGION/RÉGION

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

D _{OO} T	LONG TERM		MONTH: MOIS:	2 4	May 2002 Mai 2002					MONTH: MOIS:	Nover	November 2001 Novembre 2001	TO &	May 2002 Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME VOLUME A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
· · · · · · · · · · · · · · · · · · ·														
LONG TERM														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	5654181	5.57	178136.8	185076.0	96.3	6733570.9	29348144	4.36
ANDROSCOGGIN	EAST HEREFORD	GL-283	20640.0	38502.0	53.6	771729.6	2673648	3.46	137088.2	263304.0	52.1	5122449.9	18074742	3.53
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	6.66	622119.4	3456518	5.56	115041.6	112996.0	101.8	4334767.5	19464969	4.49
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	8880699	5.42	228225.6	224084.0	101.8	8599540.7	37888416	4.41
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	12456786	5.70	403833.6	396440.0	101.9	15216450.2	69042382	4.54
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	40704621	4.64	1621482.0	1591484.0	101.9	61097442.3	235454355	3.85
BEAR PAW	NORTH PORTAL	96-65-09	868.0	0.0	0.0	45005.8	108860	2.42	5727.9	0.0	0.0	300561.2	1025754	3.41
BP CANADA	EMERSON	GL-176	14033.9	26343.8	53.3	530481.4	2467782	4.65	83005.2	129169.6	64.3	3137596.5	13171545	4.20
BROOKLYN NAVY	reoquois	GL-232	22347.9	23250.0	96.1	835588.0	4743174	5.68	134403.1	135750.0	0.66	5020402.0	23345608	4.65
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2052708	4.13	87832.6	90078.8	97.5	3198578.9	13453272	4.21
CANWEST	HUNTINGDON	GL-189	81958.9	80786.0	101.5	3147221.9	13489828	4.29	555842.8	552472.0	9.001	21384057.2	86528096	4.05
		GL-218	8535.7	8469.2	100.8	327770.9	1250730	3.82	56028.2	57918.4	6.7	2155409.7	8328522	3.86
TOTAL CANWEST	F		90494.6			3474992.8	14740558	4.24	611871.0			23539466.9	94856618	4.03
CHEVRON CAN.	KINGSGATE	GL-250	5403.6	18159.8	29.8	204364.2	1077087	5.27	92453.8	124189.6	74.4	3500478.7	15565270	4.45
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	00:00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	12395.9	12427.9	7.66	463854.6	1997619	4.31	82378.7	121071.8	0.89	3083159.7	13400363	4.35
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198204.4	1063253	5.36	36765.0	36252.0	101.4	1381519.2	.7675275	5.56
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	726960.0	2305040	3.17	130480.0	127475.6	102.4	5068775.3	25296249	4.99
ENCOGEN NW		GL-190	8156.8	8419.6	6.96	313302.7	1251895	4.00	56107.7	57579.2	97.4	2135321.7	8745407	4.10
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	00:00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	00:00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	00:00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	00.00	49940.0		*	1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	12.9	70	5.40	5.9	0.0	0.0	212.4	1074	5.06
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	526876.0	2945543	5.59	90078.8	90078.8	100.0	3468254.8	18327158	5.28
	MONCHY	GL-251	2823.2	4340.0	65.1	106011.2	431800	4.07	26097.9	29680.0	87.9	981074.6	3353203	3.42
	NIAGARA FALLS	GL-252	5249.2	5580.0	94.1	210125.5	1203444	5.73	37533.1	38160.0	98.4	1436865.9	7154445	4.98
		GL-253	808.1	868.0	93.1	32348.2	185149	5.72	5777.9	5936.0	97.3	221452.5	1103613	4.98

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

1				~	Mai 2002					MOIS:	Novembre 2001	Novembre 2001	<	Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2288.0	2458.3	93.1	91588.6	542599	5.92	16359.2	16811.6	97.3	626273.5	3057832	4.88
		GL-292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY	ENERGY		24340.4			966949.5	5308535	5.49	262309.1			10028862.2	43874203	4.37
IMPERIAL/BOSTON ST STEPHEN GAS	N ST STEPHEN	GL-294	33799.2	37355.0	90.5	1327294.6	7154926	5.39	238169.6	255460.0	93.2	9456586.4	43679556	4.62
INDECK/YERKES	NIAGARA FALLS	GL-215	5225.9	5611.0	93.1	196075.8	531751	2.71	36376.5	38372.0	94.8	1372527.5	3715009	2.71
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	3096.0	0.0	0.0	117028.8	462224	3.95
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	22028.2	21954.2	100.3	819449.1	4963470	6.06	148147.7	150138.4	98.7	5527362.9	29648191	5.36
NEXEN INC.	EMERSON	GL-177	6601.4	6587.5	100.2	246760.3	1203605	4.88	42395.6	45050.0	94.1	1591212.8	7220821	4.54
NEXEN/ROCK	PHILIPSBURG	GL-290	1560.4	1897.2	82.2	58296.5	248367	4.26	12619.7	12974.4	97.3	473752.4	2575470	5.44
NYSEG	CHIPPAWA	GL 195	2225.8	6975.0	31.9	84068.5	385892	4.59	7326.4	27225.0	26.9	276691.7	1064592	3.85
		GL-220	8066.0	8782.3	91.8	301749.1	2186611	7.25	49252.0	60059.6	82.0	1843427.7	12733479	6.91
	IROQUOIS	GL 195	0.0	0.0	0.0	0.0	0	0.00	13517.5	40725.0	33.2	509410.5	1954210	3.84
	NAPIERVILLE		3818.1	6975.0	54.7	143866.0	1090350	7.58	25525.7	47700.0	53.5	961875.3	6617681	6.88
	NIAGARA FALLS		925.3	6975.0	13.3	34930.1	161646	4.63	3631.2	20475.0	17.7	136540.8	431220	3.16
TOTAL NYSEG			15035.2			564613.6	3824499	6.77	99252.8			3727946.0	22801182	6.12
PAN-ALBERTA	KINGSGATE	GL-106	11378.3	231836.6	4.9	431237.6	1203913	2.79	711916.5	1585463.2	44.9	26976970.8	64657402	2.40
PANCANADIAN		GL-285	81804.7	84537.0	8.96	3105306.3	11073327	3.57	572233.7	578124.0	0.66	21671296.6	70193265	3.24
	MONCHY	GL-284	132587.0	132602.5	100.0	4978641.7	20348218	4.09	864089.0	906830.0	95.3	32453802.8	114955605	3.54
TOTAL PANCANADIAN	ADIAN		214391.7			8083948.1	31421545	3.89	1436322.7			54125099.4	185148870	3.42
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
PROGAS	EMERSON	GL 179	6510.1	6587.5	8.86	245300.6	1278342	5.21	43470.7	45050.0	96.5	1639311.6	7476069	4.56
		GL-234	2545.2	2628.8	8.96	95903.1	498447	5.20	16202.5	17977.6	90.1	610510.2	2750185	4.50
		GL-236	9112.5	9424.0	296.7	343359.0	1773948	5.17	56217.2	64448.0	87.2	2118264.1	9436796	4.45
		GL-240	5675.1	5809.4	7.76	213837.8	1102837	5.16	33605.7	39728.8	84.6	1266262.8	5669875	4.48
1		GL-270	6269.2	6975.0	6.68	236223.5	1256957	5.32	43187.1	47700.0	90.5	1627289.9	7364027	4.53
9		GL-271	1397.1	2077.0	67.3	52642.7	304330	5.78	14077.2	14204.0	99.1	530428.9	3457074	6.52
		GL-295	5339.5	5313.4	100.5	201245.7	998010	4.96	36989.2	36336.8	101.8	1394122.9	6751064	4.84
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	3955884	4.78	137734.1	150138.4	91.7	5189820.9	27732557	5.34
	NIAGARA FALLS	GL-101	43907.9	44020.0	7.66	1657523.2	6798072	4.10	299814.8	301040.0	9.66	11318008.7	43029415	3.80

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG	LONG TERM		MOIS:	Σ	Mai 2002					MOIS:	Noven	Novembre 2001	×	Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V. LIC/OR	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	21953.9	21954.2	100.0	828759.7	3399036	4.10	149958.3	150138.4	6.99	5660925.8	21516970	3.80
		GL-129	56989.9	156308.2	36.5	2151368.7	15773966	7.33	365918.1	993313.4	36.8	13813408.3	99310194	7.19
		GL-178	10532.0	10536.9	0.001	397583.0	2487376	6.26	43487.0	61521.9	70.7	1641634.3	11729095	7.14
TOTAL PROGAS			192186.5			7250977.6	39627205	5.47	1240661.9			46809988.4	246223321	5.26
SARANAC/SHELL	NAPIERVILLE	GL-197	36943.9	44795.0	82.5	1393154.4	8339926	5.99	271471.8	306340.0	88.6	10237201.3	62594752	6.11
SELKIRK	IROQUOIS	GL-157	12493.1	20196.5	61.9	467367.2	2789500	5.97	86264.7	138118.0	62.5	3228527.4	14324584	4.44
SELKIRK/IM.OIL		GL-193	15634.5	16684.2	93.7	584886.6	2652700	4.54	104830.1	114098.4	91.9	3923337.2	16427489	4.19
SELKIRK/PANCDN	-	GL-194	15634.5	16684.2	93.7	584886.6	2682100	4.59	104830.1	114098.4	91.9	3923337.2	16586880	4.23
SELKRK/PROMARK	Ж	GL-192	13918.5	14849.0	93.7	520691.1	2317946	4.45	93324.8	101548.0	91.9	3492743.6	14360077	4.11
ST.LAWRENCE	CORNWALL	GL-264	7173.4	16485.8	43.5	270508.9	1661026	6.14	62600.1	112741.6	55.5	2359944.7	17089181	7.24
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	0.001	91007.0	321489	3.53	15836.4	15836.4	100.0	611249.2	2113535	3.46
		GL-266	2194.1	2445.9	89.7	86228.1	304610	3.53	14858.8	16726.8	88.8	573528.4	1983416	3.46
TOTAL TALISMAN	N		4509.8			177235.1	650000	3.53	30695.2			1184777.6	4096951	3,46
	EMERSON	GL-187	37062.5	86335.0	42.9	1385396.3	5862996	4.23	195186.3	590420.0	33.1	7306160.1	25471722	3.49
TRANSCANADA ENGY LTD		GL-122	13326.9	26343.8	50.6	496293.8	1158985	2.34	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	13342.4	13171.9	101.3	496871.0	2316952	4.66	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	1705.1	78523.0	2.2	63497.9	312312	4.92	12872.3	536996.0	2.4	480215.6	2089670	4.35
	IROQUOIS	GL-110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	45309.6	89590.0	9.09	1707265.7	8998774	5.27	308305.6	612680.0	50.3	11597018.9	52164479	4.50
	KINGSGATE	GL-248	0.0	0.0	0.0	0.0	0	0000	137072.1	152311.5	90.0	5181325.3	22570478	4.36
		GL-249	12088.5	13041.7	92.7	456945.3	2351829	5.15	88235.2	89188.4	6.86	3335290.5	14898343	4.47
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	3407513	4.06	130214.8	128892.4	101.0	4915608.7	18501293	3.76
		GL-137	42444.6	42504.1	6.66	1604405.8	9346015	5.83	210960.7	290673.2	72.6	7974314.3	42756105	5.36
		GL-163	8900.1	8773.0	101.4	335978.8	1921351	5.72	30432.4	34526.0	88.1	1148823.1	8646582	7.53
		GL-83	71690.6	81229.3	000	2706320.2	12496550	4.62	473542.4	555503.6	85.2	17876225.6	77742679	4.35
	PHILIPSBURG	GL-172	4925.3	28086.0	17.5	185585.3	1161692	6.26	4925.3	28086.0	17.5	185585.3	1161692	6.26
TRANSC	TOTAL TRANSCANADA ENGY LTD		235984.9			8893169.3	43471973	4.89	1600186.9			60299784.1	265097865	4.40
GAS MK1	TRSCDA GAS MKT PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	7025.3	7024.6	100.0	262465.2	1709905	6.51	48272.6	48039.2	100.5	1810402.2	10622984	5.87

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	TERM	2 4	MONTH: MOIS:	M	May 2002 Mai 2002				MONTH: MOIS:	Ħ	Novem	Novembre 2001 Novembre 2001	TO	May 2002 Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VC LIC/OR 1	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
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SHORT TERM														
AEC MARKETING	ELMORE	GO-12-02	58022.5	0.0	0.0	2355713.4			237433.8	0.0	0.0	9628718.6		
		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	59982.5	0.0	0.0	2268538.1			233054.6	0.0	0.0	8828587.7		
		66-86-09	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
	MONCHY	GO-12-02	71716.5	0.0	0.0	2700126.3			277253.0	0.0	0.0	10427385.1		
		66-86-09	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL AEC MARKETING	KETING		189721.5			7324377.9			1254279.9			48192073.2		
ALCOA	CORNWALL	GO-28-00	4414.3	0.0	0.0	164874.1			42029.6	0.0	0.0	1569924.7		
	MONCHY		7890.5	0.0	0.0	296288.3			54295.8	0.0	0.0	2040770.9		
TOTAL ALCOA			12304.8			461162.4			96325.4			3610695.6		
ALLIANCE CANADA	ELMORE	GO-74-00	72949.7	0.0	0.0	3161640.0			547255.3	0.0	0.0	23309566.4		
ALTAGAS	CARDSTON	GO-98-00	718.6	0.0	0.0	26566.6			9156.2	0.0	0.0	338504.7		
AMERICAN CRYSTAL	EMERSON	GO-81-01	1468.7	0.0	0.0	54870.6			36836.7	0.0	0.0	1376275.6		
ANADARKO CDA	ELMORE	GO-63-01	9043.6	0.0	0.0	352610.0			51981.7	0.0	0.0	2026766.6		
	EMERSON		8937.0	0.0	0.0	334243.8			59704.0	0.0	0.0	2230893.7		
TOTAL ANADARKO CDA	to CDA		17980.6			686853.8			111685.7			4257660.3		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		
ANDROSCOGGIN	IROQUOIS	GO-13-02	539.4	0.0	0.0	20335.4			2778.8	0.0	0.0	104021.8		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8			61192.8	0.0	0.0	2310028.2		
APACHE	ELMORE	GO-48-01	4641.6	0.0	0.0	183343.2			35150.9	0.0	0.0	1388406.3		
	KINGSGATE		10357.1	0.0	0.0	391705.5			70953.8	0.0	0.0	2688245.8		
TOTAL APACHE			14998.7			575048.7			106104.7			4076652.0		
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	1394.2	0.0	0.0	53411.8			1976.2	0.0	0.0	75747.5		
	IROQUOIS		0.0	0.0	0.0	0.0			11514.0	0.0	0.0	430059,4		
	MONCHY		30118.4	0.0	0.0	1130945.9			46140.9	0.0	0.0	1732607.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

May 2002 Mai 2002	AVG. PRIX MOYEN																												
TO A	EXP VALUE RECETTES																			,									
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	2264636.5	20134474.4	8934092.6	6518417.6	15452510.2	921388.8	138283.4	473875.9	51201386.2	34287619.5	9611386.9	5444296.1	10565288.8	32912130.5	21609696.3	8288777.2	174394457.4	16932976.8	7590811.3	633025.2	1017228.6	13176860.1	2477860.0	24895785.3	6218591.2	13520972.3	14885812.9	9204421.6
Nove	% OF AUTH. RÉEL		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
MONTH:	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
F	VOLUME VC	60327.2	531252.6	235107.7	170639.2	405746.9	23994.5	2609.1	12536.4	1354510.0	907079.9	254269.5	144029.0	279505.0	870691.3	571685.1	212041.2	4606347.4	455313.5	174922.7	16746.7	26887.8	350581.0	67939.6	637077.8	164210.4	355456.9	393170.2	226709.9
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	1184357.7	666016.7	2040980.0	938856.7	2979836.7	119.0	24763.6	345151.8	6861688.4	4558351.0	1089997.0	932318.1	379954.3	4922021.1	4579152.4	1045198.7	24713832.8	2470614.7	992444.9	0.0	148651.5	1877961.8	0.0	3019058.2	1105156.6	1776526.7	2421315.8	1632310.8
May 2002 Mai 2002	% OF AUTH RÉEL		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME VC	31512.6	17573.0	53710.0	24577.4	78287.4	3.1	477.6	9131.0	181502.1	120591.3	28835.9	24664.5	10051.7	130212.2	121141.6	26608.9	652739.2	69263.1	23401.2	0.0	3930.5	50012.3	0.0	77344.0	29175.2	46677.0	64022.1	40204.7
MC	VOJ LIC/OR 100		GO-41-00	GO-74-01			GO-53-01	GO-47-00	GO-94-01										GO-30-01	00-06-09						GO-12-01	GO-71-01	GO-77-01	GO-4-02
MONTH: MOIS:	EXPORT POINT DEXPORTATION	AQUILA MERCHANT SRV	KINGSGATE	HUNTINGDON	KINGSGATE	ENERGY	HUNTINGDON	NORTH PORTAL	CHIPPAWA	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN	DA	KINGSGATE	ELMORE	HUNTINGDON	KINGSGATE	MONCHY	NIAGARA FALLS	BURLINGTON MARKETING	KINGSGATE	ELMORE	KINGSGATE	ELMORE
SHOR?	EXPORTER EXPORTATEUR	TOTAL AQUILA	AVISTA CORP	AVISTA ENERGY		TOTAL AVISTA ENERGY	B.C. GAS	BEAR PAW	BP CANADA									TOTAL BP CANADA	BURLINGTON	BURLINGTON MARKETING					TOTAL BURLING	CALPINE ENERGY	CDN HUNTER	CHEVRON CAN.	CNR LTD.

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHOR	SHORT TERM	2 ~	MONTH: MOIS:		May 2002 Mai 2002					MOIS:	No	Novembre 2001	?∢	Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR 1	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE ARECETTES F	AVG. PRIX MOYEN	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL CNR LTD			118086.8	oc		4561083.8			657564.2	a l		25418340.5	2	
COAST ENERGY	KINGSGATE	GO-5-00	0	0.0 0.0	0.0	0.0			32859.4	0.0	0.0	0 1238335.6	9	
COENERGY II	CHIPPAWA	00-99-OD	417.7	.7 0.0	0.0	15764.8			7572.1	0.0	0.0	0 285772.2	2	
CONOCO CANADA ELMORE ENERGY	A ELMORE	GO-10-02	47049.5	.5 0.0	0.0	1836341.9			144449.2	0.0	0.0	3 5694877.5	2	
		GO-7-00	0	0.0 0.0	0.0	0.0			203414.2	0.0	0.0	0 8176281.6	9	
	IROQUOIS	GO-10-02	0	0.0 0.0	0.0	0.0			4368.8	0.0	0.0	0 163524.2	2	
		GO-7-00	0	0.0 0.0	0.0	0.0			17180.0	0.0	0.0	0 643108.8	00	
	NIAGARA FALLS	GO-10-02	0	0.0 0.0	0.0	0.0			1915.1	0.0	0.0	0 71758.8	∞	
		GO-7-00	0	0.0 0.0	0.0	0.0			6730.4	0.0	0.0	0 252162.7	7	
FAL CONOCC	TOTAL CONOCO CANADA ENERGY		47049.5	5.		1836341.9			378057.7	_		15001713.7	7	
CONOCO	ELMORE	GO-11-00		0.0 0.0	0.0	0.0			256325.5	0.0	0.0	0 10317173.2	2	
		GO-11-02	46632.2	2 0.0	0.0	1883474.5			94722.9	0.0	0.0	3822491.5	\$	
	KINGSGATE	GO-11-00		0.0 0.0	0.0	0.0			43051.3	0.0	0.0	0 1628587.3	8	
		GO-11-02	8810.2	1.2 0.0	0.0	333201.8			17332.1	0.0	0.0	0 656607.9	6	
	MONCHY	GO-11-00		0.0 0.0	0.0	0.0			173658.2	0.0	0.0	6529368.6	9	
		GO-11-02	35642.2	2 0.0	0.0	1338364.6			70061.3	0.0	0.0	2633555.4	4	
TOTAL CONOCO WESTERN) WESTERN		91084.6	9.		3555040.9			655151.3	_		25587783.8	00	
CORAL ENERGY	CHIPPAWA	00-9L-05	9.009	0.0 9.	0.0	22684.7			1492.1	0.0	0.0	56376.3	9	
	CORNWALL		0	0.0 0.0	0.0	0.0			364.1	0.0	0.0	13761.5	\$	
	EAST HEREFORD		0	0.0 0.0	0.0	0.0			11641.7	0.0	0.0	435287.9	6	
	EMERSON		50881.2	.2 0.0	0.0	1902957.0			606669.5	0.0	0.0	22751195.2	2	
	HUNTINGDON		0	0.0 0.0	0.0	0.0			31985.8	0.0	0.0	1205698.1	port	
	IROQUOIS		0	0.0 0.0	0.0	0.0			19247.0	0.0	0.0	719645.3	3	
	KINGSGATE		0	0.0 0.0	0.0	0.0			11331.1	0.0	0.0	428628.1	1	
	NAPIERVILLE		57.1	1 0.0	0.0	2136.1			6966.7	0:0	0.0	260421.6	9	
	NIAGARA FALLS		27023.3	.3 0.0	0.0	1020670.1			111660.8	3 0.0	0.0	0 4217558.2	2	
	PHILIPSBURG		0	0.0 0.0	0.0	0.0			5281.5	0:0	0.0	197267.2	2	
	STCLAIR		7127.4	.4 0.0	0.0	267705.2			7251.7	0:0	0.0	0 272373.9	6	
	ATTACACTOR OF A		0 10700	0	0	, 0000,00			9 007 270		(

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHOR SHOR	SHORT TERM	ΣX	MONTH: MOIS:	Ma	May 2002 Mai 2002				MG	MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO	May 2002 Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VO LIC/OR 10	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL CORAL ENERGY	SNERGY		118161.4			4476383.5			1081371.5			41174100.9		
CORAL RESOURCES	EMERSON	GO-77-00	13270.7	0.0	0.0	496324.2			90692.3	0.0	0.0	3402064.7		
	IROQUOIS		29938.9	0.0	0.0	1119415.5			186260.3	0.0	0.0	6970367.3		
	MONCHY		26737.8	0.0	0.0	1003737.0			180599.3	0.0	0.0	6800188.0		
TOTAL CORAL RESOURCES	RESOURCES		69947.4			2619476.7			457551.9			17172620.0		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40111.7	4	
DOMINION EXPLORATION	ELMORE	GO-44-00	18550.7	0.0	0.0	747964.2			130954.1	0.0	0.0	5247969.9		
DUKE ENERGY	CORNWALL	GO-71-00	3262.9	0.0	0.0	122979.1			34004.2	0.0	0.0	1281618.3		
	ELMORE		94576.2	0.0	0.0	3783048.8			706179.3	0.0	0.0	28247172.4		
	EMERSON		6034.5	0.0	0.0	227381.1			56991.4	0.0	0.0	2147437.5	1.0	
	HUNTINGDON		97207.5	0.0	0.0	3724019.5			536057.3	0.0	0.0	20608260.7		
	IROQUOIS		35137.7	0.0	0.0	1323987.8			151667.4	0.0	0.0	5714826.5		
	KINGSGATE		57488.6	0.0	0.0	2173644.0			790377.2	0.0	0.0	29919466.1		
	MONCHY		66935.0	0.0	0.0	2539514.6			453907.3	0.0	0.0	17221243.1		
	NIAGARA FALLS		11939.5	0.0	0.0	450716.1			88702.3	0.0	0.0	3348510.7		
	ST STEPHEN		157266.5	0.0	0.0	6177426.4			1179589.6	0.0	0.0	46837111.2	6,	
TOTAL DUKE ENERGY	JERGY		529848.4			20522717.3			3997476.0			155325646.4		
DYNEGY	CHIPPAWA	GO-22-01	6957.5	0.0	0.0	261045.4			518538.3	0.0	0.0	19587183.1		
	ELMORE		35831.9	0.0	0.0	1451192.0			247782.8	0.0	0.0	9839525.9		
	HUNTINGDON		533.5	0.0	0.0	20438.4			3829.3	0.0	0.0	147337.2		
	IROQUOIS		734.3	0.0	0.0	27433.4			10056.4	0.0	0.0	375611.1		
	KINGSGATE		21796.8	0.0	0.0	824355.0			150879.6	0.0	0.0	5712443.3		
	NIAGARA FALLS		28208.7	0.0	0.0	1058390.4			105189.9	0.0	0.0	3965470.9		
	STCLAIR		2230.6	0.0	0.0	83513.7			11527.9	0.0	0.0	432741.3		
TOTAL DYNEGY			96293.3			3726368.3			1047804.2			40060312.8		
E PRIME	HUNTINGDON	GO-72-01	1814.2	0.0	0.0	69502.0			9795.1	0.0	0.0	375968.6		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	134745.0	0.0	0.0	5360155.9			1011499.0	0.0	0.0	40270490.8		
ENBRIDGE GAS SERVICE		GO-99-01	27049.3	0.0	0.0	1097119.6			199043.7	0.0	0.0	8109424.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHOR	SHORT TERM		MONTH: MOIS:		May 2002 Mai 2002				MONTH: MOIS:	EH:	Nove	Novembre 2001 Novembre 2001	TO A	May 2002 Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	1	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ENCANA	ADEN	GO-117-01	1 26391.0	01.0 0.0	0.0	957993.3			26391.0	0.0	0.0	957993.3		
	MONCHY		27675.7	75.7 0.0	0.0	1038636.5			27675.7	0.0	0.0	1038636.5	×	
	NIAGARA FALLS		80	884.2 0.0	0.0	33077.9			884.2	0.0	0.0	33077.9	6	
	REAGAN FIELD		23	239.4 0.0	0.0	11239.8			239.4	0.0	0.0	11239.8		
ENCANA	TOTAL ENCANA CORPORATION		55190.3	90.3		2040947.5			55190.3			2040947.5	2	
ENCO GAS	HUNTINGDON	GO-65-00	24545.0	15.0 0.0	0.0	957255.0			57245.0	0.0	0.0	2226678.1		
ENERGETIX, INC	CHIPPAWA	GO-87-01		5445.3 0.0	0.0	204363.2			56417.2	0.0	0.0	2129628.4		
ENGAGE ENERGY	CORNWALL	GO-94-00		686.4 0.0	0.0	25870.4			4695.6	0.0	0.0	176977.2	2	
	EMERSON		45476.1	76.1 0.0	0.0	1713539.5			303530.9	0.0	0.0	11437044.4		
	HUNTINGDON		32651.3	51.3 0.0	0.0	1250871.3			293034.1	0.0	0.0	11272444.7	1	
	IROQUOIS		21076.2	76.2 0.0	0.0	794151.2			144134.0	0.0	0.0	5430969.2	61	
	KINGSGATE		140711.2	11.2 0.0	0.0	5336161.9			1001066.9	0.0	0.0	37913388.3		
	MONCHY		91283.5	33.5 0.0	0.0	3427695.4			678807.2	0.0	0.0	25525836.9		
	NIAGARA FALLS		958	9585.6 0.0	0.0	361856.4			107704.3	0.0	0.0	4065837.3		
	STCLAIR		19301.8	0.0 8.10	0.0	731538.2			63104.6	0.0	0.0	2391664.4		
	ST STEPHEN	/	752	7522.0 0.0	0.0	299074.7			45209.8	0.0	0.0	1797545.9		
TOTAL ENGAGE ENERGY	ENERGY		368294.1	1.1		13940759.1			2641287.4			100011708.2		
ENRON	HUNTINGDON	GO-79-00		0.0 0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		
	IROQUOIS			0.0 0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
	KINGSGATE			0.0 0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		
	MONCHY			0.0 0.0	0.0	0.0			17827.0	0.0	0.0	0.698899		
	STCLAIR			0.0 0.0	0.0	0.0			17142.0	0.0	0.0	646596.3		
TOTAL ENRON				0.0		0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	OO-68-OO		0.0 0.0	0.0	0.0			67749.4	0.0	0.0	2654421.5		
HUNT OIL	ELMORE	GO-7-01	744	7443.5 0.0	0.0	297665.6			47582.3	0.0	0.0	1898994.3		
HUSKY ENERGY	CHIPPAWA	GO-84-00		0.0 0.0	0.0	0.0			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		416	4169.0 0.0	0.0	166843.4			30368.1	0.0	0.0	1164073.0		
	ELMORE		928	9284.5 0.0	0.0	385492.4			69193.7	0.0	0.0	2862842.4		
	EMERSON		14220.2	20.2 0.0	0.0	569092.4			103882.5	0.0	0.0	3960498.6		
	HUNTINGDON		920	9206.4 0.0	0.0	358036.9			53895.4	0.0	0.0	2095717.5		

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EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

26	SHORT TERM	2 "	MONTH: MOIS:		May 2002 Mai 2002	2 2				MONTH: MOIS:	ΖŽ	November 2001 Novembre 2001	O V	May 2002 Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V, LIC/OR 1	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUSKY ENERGY	KINGSGATE	GO-84-00	23174.5	5 0.0	0.0	876459.6			181917.1	7.1 0.0		0.0 6887551.3	.3	
	MONCHY		124694.9	0.0 6	0.0	4682293.4			815639.8	0.0 8.0		0.0 30660923.5	1.5	
TOTAL HUSKY ENERGY	NERGY		184749.5	S		7038218.1			1256614.9	67		47695956.0	0.0	
HYDRO-QUEBEC	EAST HEREFORD	60-8-01	0.0	0.0 0.0	0.0	0.0			63972.6	0.0 .9.		0.0 2389738.1	3.1	
	ST STEPHEN		38334.0	0.0	0.0	1505376.2			256459.0	0.0 0.0		0.0 10181300.6	9''	
TOTAL HYDRO-QUEBEC	QUEBEC		38334.0	0		1505376.2			320431.6	9:		12571038.7	7.3	
IGI RESOURCES	HUNTINGDON	GO-76-01	181600.2	2 0.0	0.0	6900807.6			1339576.6	0.0 9.9		0.0 50903910.8	8.6	
	KINGSGATE		16255.0	0.0 0.0	0.0	614764.1			124197.1	1 0.0		0.0 4698563.0	0.0	
TOTAL IGIRESOURCES	URCES		197855.2	2		7515571.7			1463773.7	<i>L</i> 3		55602473.8	8.8	
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0 0.0	0.0	399055.3			72368.6	0.0 9.3		0.0 2731914.6	97	
INDECK/YERKES		GO-39-00	10571.0	0.0 0.0	0.0	399055.3			67924.3	.3 0.0		0.0 2548021.0	0.	
MARATHON	ELMORE	GO-63-00	13694.6	0.0	0.0	558602.7			87853.1	.1 0.0		0.0 3596258.9	63	
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	22526.1	1 0.0	0.0	845321.3			137238.9	63		0.0 5306319.2	1.2	
	EAST HEREFORD		2958.7	7 0.0	0.0	110951.3			17364.6	9.0		0.0 672781.3	£,	
	ELMORE		379.9	0.0	0.0	14246.3			36783.2	2 0.0		0.0 1433975.0	0:	
	EMERSON		232945.9	0.0	0.0	8730117.9			1413059.4	.4 0.0		0.0 54557646.9	63	
	HUNTINGDON		153164.1	1 0.0	0.0	5743653.8			608283.5	.5 0.0		0.0 23493310.4	1.4	
	IROQUOIS		35082.7	7 0.0	0.0	1306479.8			274869.5	.5 0.0		0.0 10418580.2	1.2	
	KINGSGATE		81936.8	3 0.0	0.0	3072630.0			597872.5	5 0.0		0.0 23194122.3		
	MONCHY		791143.0	0.0	0.0	29667862.5			4740110.3	.3 0.0		0.0 183677587.2	.2	
	NIAGARA FALLS		29712.8	3 0.0	0.0	1116195.3			382696.8	.8 0.0		0.0 14725543.5	ی	
	SPRAGUE		1195.6	5 0.0	0.0	45050.2			11956.6	0.0 9.		0.0 450524.7	<i>L.</i>	
TOTAL MIRANT CDA ENERGY	CDA ENERGY		1351045.6	S		50652508.3			8220235.3	.3		317930390.6	9:	
MONTANA- DAKOTA	MONCHY	GO-19-01	8655.0	0.0	0.0	324995.2			55984.4	.4 0.0		0.0 2102864.3	eğ	
N. AMERICAN	CHIPPAWA	GO-27-00	65.1	0.0	0.0	2458.2			963.4	.4 0.0		0.0 36378.0	0.	
	NIAGARA FALLS		4250.1	0.0	0.0	160483.8			45516.8	.8 0.0		0.0 1718733.8	∞.	
TOTAL N. AMERICAN	CAN		4315.2	6)		162941.9		-	46480.2	.2		1755111.9	6:	
NATIONAL FUEL	CHIPPAWA	GO-97-01	1111.4	0.0	0.0	41944.2			5801.6	0.0 9.		0.0 219083.3	ę;	
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	6147.0	0.0	0.0	231987.8			9550.4	.4 0.0	0.0	0 360432.1	.1	1

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EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	į	MONTH: MOIS:		May 2002 Mai 2002	0002					MONTH: MOIS:		November 2001 Novembre 2001	TO A	May 2002 Mai 2002
EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED E VOLUME 3 AUTHORISÉ	ED % OF AUTH SÉ RÉEL	1	ENERGY EX ÉNERGIE RI GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	Y EXP VALUE E RECETTES	AVG. PRIX MOYEN
NIAGARA FALLS	S GO-100-99	66	0.0	0:	0.0	0.0			3852.9	2.9 0.0		0.0 144793.1	93.1	
	GO-113-01		3979.3 0.	0.	0.0	149542.1			24575.2	5.2 0.0		0.0 925773.3	73.3	
		8	3979.3			149542.1			28428.1	8.1		1070566.4	66.4	
EAST HEREFORD	(D GO-46-01		0.0	0.	0.0	0.0			8906.9	0.0 0.0		0.0 333741.6	41.6	
ELMORE			0.0	0	0.0	0.0			122164.4	4.4 0.0		0.0 4907398.3	98.3	
IROQUOIS			0.0	0	0.0	0.0			201760.4	0.4 0.0		0.0 7552350.2	50.2	
KINGSGATE			0.0	0	0.0	0.0			103466.5	6.5 0.0		0.0 3918064.0	64.0	
NIAGARA FALLS	S		0.0	0	0.0	0.0			241667.6	0.0 0.0		0.0 9059517.0	17.0	
TOTAL PG&E ENERGY			0.0			0.0			677965.8	89.5		25771071.1	71.1	
ELMORE	GO-61-00		72651.4 0.	0	0.0	3023105.9			536502.9	0.0 0.0		0.0 22269976.9	6.92	
NIAGARA FALLS	S GO-60-00		28359.0 0.1	0	0.0	1060910.2			181737.0	0.0 0.7		0.0 6801436.4	36.4	
KINGSGATE	GO-91-01		10288.2 0.0	0	0.0	389099.7			190703.1	3.1 0.0		0.0 7219773.9	73.9	
CORNWALL	GO-40-00		0.0 0.0	0	0.0	0.0			441.4	1.4 0.0		0.0 16684.9	84.9	
ELMORE	GO-4-01	.69	69793.2 0.0		0.0	2657209.7			549269.8	9.8 0.0		0.0 20921467.0	67.0	
EMERSON		00	8742.0 0.0		0.0	330047.5			74439.7	0.0 7.6		0.0 2808578.6	9.82	
NIAGARA FALLS	S		0.0 0.0		0.0	0.0			8464.0	0.0 0.1		0.0 319516.0	16.0	
		78.	78535.2		2	2987257.2			632173.5	1.5		24049561.6	9.19	
HUNTINGDON	GO-15-02		9602.4 0.0		0.0	368828.2			505918.2	3.2 0.0		0.0 19491416.5	16.5	
CHIPPAWA	GO-64-00		281.2 0.0		0.0	10550.6			2057.5	7.5 . 0.0		0.0 77641.5	41.5	
ELMORE		18.	18345.9 0.0		0.0	744843.5			167347.3	7.3 0.0		0.0 6666840.8	40.8	
HUNTINGDON		20.	20758.2 0.0		0.0	795039.0			97367.8	0.0 8.7		0.0 3739896.8	8.96	
IROQUOIS		(9)	6743.8 0.0		0.0	251948.4			11524.5	1.5 0.0		0.0 430630.2	30.2	
KINGSGATE		53	5327.2 0.0		0.0	201474.7			91712.1	0.0 0.0		0.0 3471009.4	99.4	
NIAGARA FALLS	S	273	27314.5 0.0		0.0	1024840.1			74456.1	6.1 0.0		0.0 2804203.0	03.0	
		787	78770.8		3	3028696.3			444465.3	.3		17190221.6	21.6	
CORNWALL	GO-101-01		1240.8 0.0		0.0	46343.9			9056.8	9:9		0.0 338294.4	94.4	
CHIPPAWA	GO-92-01		27515.5 0.0		0.0	1039260.4			305877.5	5 0.0		0.0 11552993.3	93.3	
ADEN	GO-49-01		0.0 0.0		0.0	0.0			5733.3	1.3 0.0		0.0 205540.3	40.3	
EAST HEREFORD	D GO-16-02		43418.6 0.0		0.0	1636012.9			128855.2	.2 0.0		0.0 4855264.0	54.0	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

May 2002 Mai 2002	AVG. PRIX MOYEN																													
24	EXP VALUE RECETTES																													
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	6332953.0	11188217.0	3557449.3	18329.4	504541.1	209163.5	6246938.1	3836422.6	11310804.9	5230661.9	26833990.9	3799782.9	7808158.2	11607941.1	1585902.2	2976809.4	4562711.6	1345821.4	109441.4	239620.5	1754159.0	12055466.9	15504509.2	844483.8	83738.4	928222.2	4221348.1	5163013.9	3581147.6
Novem	% OF AUTH. RÉEL	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0
~ ~	VOLUME VO	168072.0	296927.2	93880.9	478.7	13495.6	5595.6	166869.7	102724.2	302069.9	131632.4	708891.8	100603.2	206729.1	307332.3	41905.7	78575.1	120480.8	35634.0	2932.8	6413.1	46954.5	319217.6	411152.0	22407.0	2222.0	24629.0	103062.1	136436.4	95381.9
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	0.0	1636012.9	0.0	4054.9	0.0	209163.5	211597.5	163024.1	947741.3	355980.5	1887506.9	236806.6	0.0	236806.6	0.0	964209.5	964209.5	132931.3	0.0	0.0	335754.3	737680.7	1206366.3	33215.0	7.7896	42902.7	548709.3	0.0	500534.0
May 2002 Mai 2002	% OF AUTH RÉEL	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0
X X	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0
MONTH: MOIS:	VOLUME VOIDO M3 AUTI	0.0	43418.6	0.0	105.9	0.0	5595.6	5642.6	4363.6	25273.1	9062.6	49937.5	6269.7	0.0	6269.7	0.0	25494.7	25494.7	3542.0	0.0	0.0	8987.0	0.19961	32190.0	880.8	256.9	1137.7	13481.8	0.0	13329.8
MONT! MOIS:	VOL LIC/OR 1000	GO-62-98		GO-30-00	GO-51-01	GO-115-01	GO-57-01						GO-116-01	00-6-05		GO-10-00	GO-18-02		GO-22-00						GO-83-00			GO-49-99	GO-16-01	
SHORT TERM	EXPORT POINT DEXPORTATION	EAST HEREFORD	Q	KINGSGATE	CHIPPAWA	NIAGARA FALLS	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	ST STEPHEN		CHIPPAWA		DEPEND	KINGSGATE			CHIPPAWA	CORNWALL	EAST HEREFORD	IROQUOIS	NIAGARA FALLS	BENERGY	CORNWALL	IROQUOIS	ENCE	ELMORE	KINGSGATE	MONCHY
SHORT	EXPORTER EXPORTATEUR	RUMFORD	TOTAL RUMFORD	SDG&E	SELECT ENERGY NEW YK	SELKIRK	SETC					TOTAL SETC	SITHE/INDEPEND		TOTAL SITHE/INDEPEND	SMUD		TOTAL SMUD	SPRAGUE ENERGY CHIPPAWA					TOTAL SPRAGUE ENERGY	ST.LAWRENCE		TOTAL ST.LAWRENCE	SUMMIT	SUNCOR	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

30 SHOR	MONTH: May 2002 SHORT TERM Mai 2002	MONT! MOIS:	MONTH:	May Ma						MONTH: MOIS:	Nov	November 2001 Novembre 2001	TO V	May 2002 Mai 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOL LIC/OR 1000	AUTHORIZE VOLUME VOLUME 1000 M3 AUTHORISI	Ω ,ω	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL SUNCOR	~		13329.8			500534.0			231818.3	3.3		8744161.6	9	
TALISMAN	ELMORE	GO-37-01	27090.8	0.0	0.0	1069447.1			187461.0	0.0 0.1	0.0	7186028.3	3	
	HUNTINGDON		17069.8	0.0	0.0	670843.1			116323.2	3.2 0.0	0.0	4489838.8	∞	
	MONCHY		0.0	0.0	0.0	0.0			8438.4	3.4 0.0	0.0	317137.8	00	
TOTAL TALISMAN	AA		44160.6			1740290.3			312222.6	5.6		11993004.9	6	
TENASKA MARKETING	ELMORE	GO-78-01	300.3	0.0	0.0	12324.3			2109.8	9.8 0.0	0:0	86663.8	00	
	EMERSON		6487.2	0.0	0.0	242426.7			149098.4	3.4 0.0	0.0	5568277.2	2	
	MONCHY		76249.3	0.0	0.0	2863161.2			567384.9	0.0 6.1	0.0	21321834.0	0	
	NORTH PORTAL		0.0	0.0	0.0	0.0			1610.9	0.0 0.0	0.0	59989.9	6	
TOTAL TENASKA MARKETING	A MARKETING		83036.8			3117912.1			720204.0	0.1		27036764.9	6	
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	6597.7	0.0	0.0	253417.7			49108.8	3.8 0.0	0.0	1886269.0	0	
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	2.4 0.0	0.0	1610623.5	5	
TOTAL TEXACO ENERGY	ENERGY		<i>C.</i> 7659			253417.7			91041.2	1.2		3496892.5	2	
TRANSALTA	HUNTINGDON	GO-24-01	199.9	0.0	0.0	7672.2			12780.7	0.0 0.0	0.0	491610.5	5	
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	5.7 0.0	0.0	67823.6	9	
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0 8.0	0.0	442813.4	4	
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0 0.0	0.0	9111031.6	9	
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0 9.0	0.0	5583445.1	, cont	
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	1.5 0.0	0.0	404563.6	9	
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0 . 0.0	0.0	7172369.2	2	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	9.3 0.0	0.0	2815536.5	2	
	PHILIPSBURG		0:0	0.0	0.0	0.0			1858.2	3.2 0.0	0.0	70017.0	0	
TOTAL TRANSC	TOTAL TRANSCANADA ENGY LTD		0.0			0.0			681138.8	3.8		25667600.0	0	
TXU ENERGY	CHIPPAWA	GO-14-01	19717.6	0.0	0.0	746902.7			166676.6	9:6 0:0	0.0	6313709.8	∞	
	NIAGARA FALLS		40035.2	0.0	0.0	1516533.4			110720.2	0.0 0.0	0.0	4194081.3	60	
TOTAL TXU ENERGY	SRGY		59752.8			2263436.1			277396.8	5.8		10507791.1	yand	
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			4118.5	8.5 0.0	0.0	155432.2	2	
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	5.9 0.0	0.0	94950.1	1	
	EMERSON	GO-105-01	11259.5	0.0	0.0	424933.5			65789.0	0.0 0.0	0.0	2482877.0	0	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

	MONTH: MOIS:	M	May 2002 Mai 2002					MONTH: MOIS:	Nove	November 2001 Novembre 2001		May 2002 Mai 2002
VOLUME VOLUME LIC/OR 1000 M3	(17)	VOLUME VOLUME 1000 M3 AUTHORISÉ	~ OF % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO 1000 M3 AUT	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GO-95-99		0.0 0.0	0.0	0.0			11267.1	0.0	0.0	425220.4	-	
GO-105-01 6643.1		3.1 0.0	0.0	254430.7			41164.0	0.0	0.0	1574299.6	10	
GO-95-99	0	0.0 0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
GO-105-01 1-1847.2	7	2 0.0	0.0	447113.3			65436.6	0.0	0.0	2469577.4	_	
GO-95-99 0.0	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
29749.8	9.6			1126477.6			200395.9			7584191.9		
GO-112-01 4511.5	1.5	0.0	0.0	172835.6			4511.5	0.0	0.0	172835.6		
GO-70-01 0.0	0	0.0 0	0.0	0.0			32575.0	0.0	0.0	1254400.7		
GO-69-00 2609.8	9.	8 0.0	0.0	102537.1			14472.7	0.0	0.0	574419.6	10	
6482513.2	ಣೆ	2		247534325.9	1143537949	4.62	49485861.4			1900698608.9	7582464349	3.99
7974194.0	4	0		303903828.3 1414584625	1414584625	4.65	60608344.8			2321017908.9	9351088382	4.03

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	MONTH: May 2002 MONTH: MolS: Mai 2002 MOIS: MolS:	2 ~	MONTH: MOIS:	Ma Me	May 2002 Mai 2002					MONTH: MOIS:	Nov	November 2001 Novembre 2001	TO	May 2002 Mai 2002
DI DI	IMPORT POINT DIMPORTATION	V LIC/ORD	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE A RECETTES P	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	~ % OF AUTH RÉEL	ENERGY % OF AUTH ÉNERGIE RÉEL GJ	iMP. VALUE RECETTES	AVG. PRIX MOYEN
										:				
AVISTA ENERGY HI	HUNTINGDON	GO-41-02	7096.7	0.0	0.0	269674.6			7096.7	7 0.0	0.0	269674.6		
		GO-54-01	0.0	0.0	0.0	0.0			2765.4	4 0.0	0.0	106191.4	_	
Ü	COURTRIGHT	GO-95-01	71823.4	0.0	0.0	2714924.5			385947.9	0.0 6	0.0	14588830.3		
0	OJIBWAY (WINDSOR)	GO-59-00	4193.0	0.0	0.0	158243.8			88374.0	0.0 0.0	0.0	3335234.9		
S	STCLAIR		0.0	0.0	0.0	0.0			14202.0	0.0 0.0	0.0	535983.5	10	
			4193.0			158243.8			102576.0	0		3871218.4		
Ö	COURTRIGHT	GO-27-01	44814.4	0.0	0.0	1691295.5			724013.1	1 0.0	0.0	27324255.6		
S	STCLAIR		0.0	0.0	0.0	0.0			84489.7	7 0.0	0.0	3188641.4	_	
TOTAL COENERGY II			44814.4			1691295.5			808502.8	80		30512897.0		
CORAL ENERGY OJ	OJIBWAY (WINDSOR) GO-9-02	GO-9-02	1517.2	0.0	0.0	57350.2			2697.4	4 0.0	0.0	101961.7		
S	ST CLAIR		351.1	0.0	0.0	13187.3			253733.3	3 0.0	0.0	9529191.3		
TOTAL CORAL ENERGY	3Y		1868.3			70537.5			256430.7	7		9631153.0		
Ö	COURTRIGHT	GO-65-01	24446.8	0.0	0.0	921153.9			24446.8	8 0.0	0.0	921153.9		
		GO-23-01	9996.1	0.0	0.0	374154.0			69324.6	0.0	0.0	2599475.9		
Z	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4		
0	OJIBWAY (WINDSOR)		2859.6	0.0	0.0	107034.8			97792.6	0.0 9	0.0	3668669.7		
S	SARNIA		0.0	0.0	0.0	0.0			62620.2	2 0.0	0.0	2351956.0	,	
TOTAL DYNEGY			12855.7			481188.9			240918.4	4		9030615.9		
ŏ	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0 0	0.0	4928712.1		
		GO-106-01	138223.8	0:0	0.0	5249739.9			406529.7	7 0.0	0.0	15523622.6		
GE CO	TOTAL ENBRIDGE CONSUMERS		138223.8			5249739.9			531677.7	7		20452334.7		
S	COURTRIGHT	GO-100-01	80673.6	0.0	0.0	3063983.3			825491.8	8 0.0	0.0	31580535.7		
0	OJIBWAY (WINDSOR)	GO-5-02	706.8	0.0	0.0	26844.3			1371.1	1 0.0	0.0	52355.5		
ENGAGE ENERGY CC	COURTRIGHT	GO-95-00	1461.8	0.0	0.0	55519.2			295414.2	2 0.0	0.0	11313031.6		
NEXEN CANADA LTD.		GO-87-00	25730.1	0.0	0.0	977229.2			276198.8	8 0.0	0.0	10470732.2		
SA	SARNIA		6213.9	0.0	0.0	232648.4			307595.1	1 0.0	0.0	11541951.3		ı

	IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	IONS NI	ETTES D	E GAZ N	ATUR	EL-LICE	NCES/ORL	OONNAN	CES À L	ONG/COL	IRT TER	M (UNITÉ	S SI / \$CA	2
SHOR	SHORT TERM	2~	MONTH: MOIS:	X	May 2002 Mai 2002					MONTH: MOIS:	Nov	November 2001 Novembre 2001	TO Y	May 2002 Mai 2002
IMPORTER IMPORTATEUR	IMPORT POINT DIMPORTATION	VOLUME LIC/ORD 1000 M3	AU VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	iMP. VALUE RECETTES	AVG. PRIX MOYEN
TOTAL NEXEN CANADA LTD	ANADA LTD.		31944.0			1209877.6			583793.9	6.		22012683.5		1
OCEAN ENERGY	WILLOW CREEK	60-11-01	23613.9	0.0	0.0	874422.7			189143.6	0.0 9.0	0.0	7003987.3		
PREMSTAR	OJIBWAY (WINDSOR) GO-35-00	GO-35-00	1078.0	0.0	0.0	40360.3			5194.1	.1 0.0	0.0	194945.4		
	STCLAIR		0.0	0.0	0.0	0.0			43021.0	0.0 0.0	0.0	1612307.0		
TOTAL PREMSTAR	R		1078.0			40360.3			48215.1	••••		1807252.4		
RELIANT	COURTRIGHT	GO-36-01	8784.1	0.0	0.0	338451.4			64394.5	.5 0.0	0.0	2437701.4		
TENASKA MARKETING		GO-79-01	2049.0	0.0	0.0	77821.0			37171.7	.7 0.0	0.0	1357161.2		
	LOOMIS		22677.0	0:0	0.0	839729.3			22677.0	0.0 0.0	0.0	839729.3		
	OJIBWAY (WINDSOR)		4712.9	0.0	0.0	179561.5			4712.9	0.0 6	0.0	179561.5		
	SARNIA		0.0	0.0	0.0	0.0			4656.4	.4 0.0	0:0	174568.4		
TOTAL TENASKA MARKETING	MARKETING		29438.9			1097111.8			69218.0	0.		2551020,4		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			2738.8	.8 0.0	0.0	109429.6		
UNION GAS	OJIBWAY (WINDSOR) GO-42-01	GO-42-01	0.0	0.0	0.0	0.0			231879.3	.3 0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10592.2	0.0	0.0	402291.8			70140.8	.8 0.0	0.0	2682478.5		
WPS ENERGY SERVICES	STCLAIR	GO-70-00	17332.6	0.0	0.0	654130.8			17332.6	0.0 9.	0.0	654130.8		
*TOTAL LENGTH SHORT TERM	SHORT TERM		510947.9			19319751.6	94936266	4.91	4759496.0	0		180339551.3	742512874	4.12
*TOTAL			510947.9			19319751.6	94936266	4.91	4759496.0	0		180339551.3	742512874	4.12





NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2002



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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

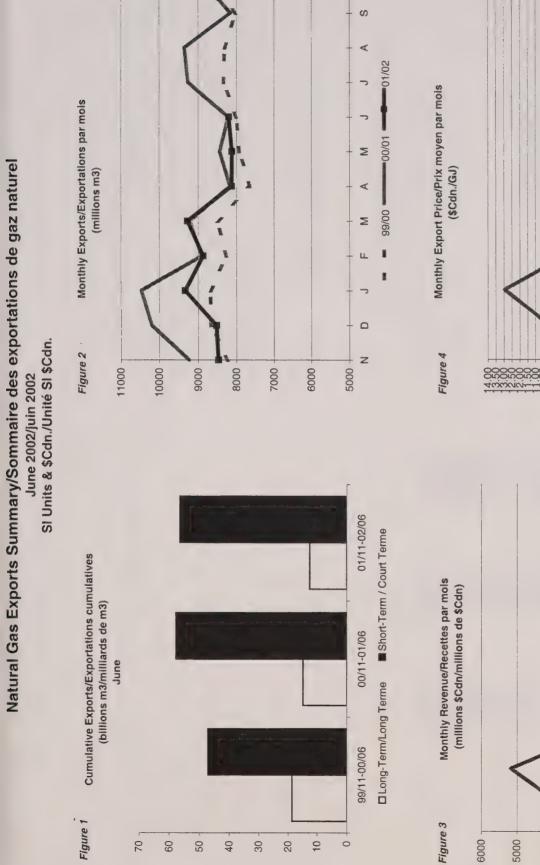
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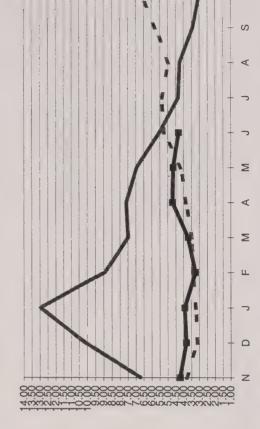
Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf



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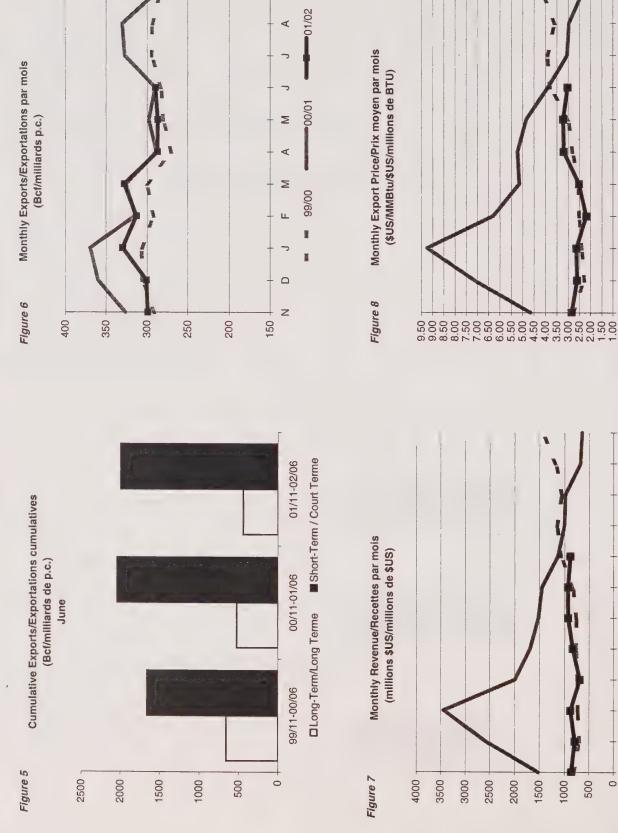
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel June 2002/juin 2002

Imperial Units & \$US /Unités impériales \$US



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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	Sic	Variation	Cumulative to date	e to date	Variation
		2001/06	2002/06	% Change	2000/11-2001/06	2001/11-2002/06	% Change
Volume (Millions M3)	Long-term / Long terme	1829.5	1394.8	-23.8%	14879.3	12499.1	-16.0%
	Short-term / Court terme	6385.2	6808.7	6.6%	57983.2	56474.9	-2.6%
	Total	8214.7	8203.5	-0.1%	72862.5	68974.0	-5.3%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	383.9	247.2	-35.6%	4173.4	2013.9	-51.7%
	Short-term / Court terme	1,348.7	1105.6	-18.0%	19303.4	8722.0	-54.8%
	Total	1732.6	1352.8	.21.9%	23476.7	10735.9	-54.38
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	5.55	4.70	-15.4%	7.40	4.26	-42.4%
	Short-term / Court terme	5.52	4.26	-22.9%	8.71	4.02	-53.8%
	Total	5.53	4.33	-21.7%	8.45	4.07	-51.9%
Volume (BCF)	Long-term / Long terme	64.6	49.2	-23.8%	525.3	441.2	-16.0%
	Short-term / Court terme	225.4	240.4	6.6%	2046.9	1993.6	-2.6%
	Total	290.0	289.6	-0.1%	2572.1	2434.8	-5.3%
	:		,	i d	6	t I	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	251.8	161.4	-35.9%	2724.9	1277.6	-53.1%
	Short-term / Court terme	884.8	721.8	-18.4%	12625.4	5533.9	-56.2%
	Total	1136.6	883.2	-22.38	15350.4	6811.5	-55.6%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	3.90	3.29	-15.8%	5.19	2.90	-44.0%
	Short-term / Court terme	3.89	2.98	-23.3%	6.11	2.74	-55.2%
	Total	3.89	3.03	-22.0%	5.93	2.77	-53.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)	ME 4S M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	S PRICE OYEN //GJ)		VOLUME (MILLIONS M3)	VOLUME LLIONS M3)		AVERA PRIX (\$C)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	ш
	2001/06	2002/06	% CHANGE VARIATION EN %	2001/06 2002/06		% CHANGE VARIATION EN %	2000/11	2001/11	% CHANGE VARIATION EN %	% CHANGE VARIATION 2000/11 2001/11 EN % 2001/06 2002/06	1	% CHANGE VARIATION EN %
TERMITERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1829.5	1394.8	-23.8	5.55	4.70	-15.4	14879.3	12499.1	-16.0	7.40	4.27	-42.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3584.4	3601.8	0.5	5.43	4.29	-20.9	34672.6	31381.0	-9.5	8.50	4.06	-52.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2800.8	3206.9	14.5	5.64	4.22	-25.2	23310.6	25093.8	7.6	9.01	3.98	-55.8
TOTAL - TERM/TERME	8214.7	8203.5	-0.1	5.53	4.33	-21.6	72862.5	68974.0	-5.3	8.44	4.07	-51.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1069.3	1028.1	-3,8	6.37	3.86	-39.5	10956.6	9349.9	-14.7	9.54	3.72	-61.0
MDWESTAMDWEST	3271.5	2260.2	-30.9	5.21	4.40	-15.6	28203.2	20103.9	-28.7	8.03	3.93	-51.0
MOUNTAIN/ROCHEUSES	29.2	51.9	77.8	3.43	3.37	-1.7	263.4	271.5	3.1	5.54	3.03	-45.2
NORTHEAST/NORD-EST	2577.4	2356.4	9.8-	5.56	4.86	-12.5	22156.0	19879.1	-10.3	8.21	4.52	-45.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1267.4	2506.8	8.76	5.61	3.98	-29.1	11283.3	19369.6	7.1.7	8.95	3.93	-56.1
TOTAL - REGION/RÉGION	8214.7	8203.5	-0.1	5.53	4.33	-21.6	72862.5	68974.0	-5.3	8.44	4.07	-51.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	693.2	6.896	39.8	5.17	4.61	-10.7	5076.3	6565.8	29.3	6.38	4.36	-31.6
LDC/SDL	1462.8	1770.1	21.0	6.19	4.39	-29.1	14470.2	13169.6	-9.0	8.32	4.32	-48.1
MARKETING CO./COMMERCIALISATEURS	5777.8	5354.4	-7.3	5.46	4.24	-22.2	50413.3	47927.5	-4.9	8.78	3.97	-54.7
PIPELINE/PIPELINES	280.9	110.2	8.09-	4.40	5.15	16.9	2902.6	1311.0	-54.8	6.79	3.51	-48.3
TOTAL - CUSTOMER TYPE/CLIENT	8214.7	8203.5	-0.1	5.53	4.33	-21.62	72862.5	68974.0	-5.3	8.44	4.07	-51.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)	ME		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN ABTU)		VOLUME (BCF)	JME OF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	PRICE DYEN IBTU)	
	2001/06	2002/06	% CHANGE VARIATION EN %	2001/06 2002/06		% CHANGE VARIATION EN %	2000/11	2002/06	% CHANGE VARIATION EN %	2000/11 2001/11 2001/06		% CHANGE VARIATION EN %
TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	64.6	49.2	-23.8	3.90	3.29	-15.8	525.3	441.2	-16.0	5.19	2.90	-44.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	126.5	127.1	0.5	3.82	3.01	-21.3	1224.0	1107.8	-9.5	5.96	2.76	-53.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	6.86	113.2	14.5	3.97	2.95	-25.6	822.9	885.8	7.6	6.33	2.71	-57.1
TOTAL - TERM/TERME	290.0	289.6	-0.1	3.89	3.03	-22.0	2572.1	2434.8	-5.3	5.92	2.77	-53.3
PEGION PÉGION												
CALIFORNIA/CALIFORNIE	37.7	36.3	-3.8	4.49	2.70	-39.8	386.8	330.1	-14.7	69.9	2.53	-62.1
MIDWESTAMIDWEST	115.5	79.8	-30.9	3.67	3.08	-16.0	995.6	709.7	-28.7	5.63	2.68	-52.4
MOUNTAIN/ROCHEUSES	1.0	1.8	77.8	2.42	2.36	-2.2	9.3	9.6	3.1	3.88	2.07	-46.6
NORTHEAST/NORD-EST	91.0	83.2	9.8-	3.91	3.41	-12.9	782.1	701.8	-10.3	5.76	3.07	-46.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.7	80.5	8.76	3.95	2.79	-29.4	398.3	683.8	711.7	6.28	2.67	-57.4
TOTAL - REGION/RÉGION	290.0	289.6	-0.1	3.89	3.03	-22.0	2572.1	2434.8	-5.3	5.92	2.77	-53.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.5	34.2	39.8	3.64	3.23	-11.14	179.2	231.8	29.3	4.47	2.97	-33.5
LDC/SDL	51.6	62.5	21.0	4.35	3.07	-29.42	510.8	464.9	-9.0	5.84	2.94	-49.6
MARKETING CO./COMMERCIALISATEURS	204.0	189.0	-7.3	3.84	2.97	-22.57	1779.6	1691.9	-4.9	91.9	2.70	-56.1
PIPELINE/PIPELINES	6.6	3.9	-60.8	3.10	3.61	16.39	102.5	46.3	-54.8	4.74	2.39	-49.7
TOTAL - CUSTOMER TYPE/CLIENT	290.0	289.6	-0.1	3.89	3.03	-22.0	2572.1	2434.8	-5.3	5.92	2.77	-53.3

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION VOLUME AVERAGE PRICE VOLUME

		(MI	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN GJ)		VOI (MILLIA	VOLUME (MILLIONS M3)		AVERA PRIX (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
EXPORT POINT/ POINT D'EXPOR'	EXPORT POINT/ POINT D'EXPORTATION	2001/06	2002/06	%CHANGE VARIATION EN %	2001/06	2002/06	%CHANGE VARIATION EN%	2000/11-	2001/11-	%CHANGE VARIATION EN %	2000/11-	2001/11-	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERM	26.8	25.3	-5.4				210.1	222.9	6.1			
TOTAL	AL ADEN	26.8	25.3	-5.4				210.1	222.9	6.1			
CARDSTON	SHORT-TERM/COURT TERM	0.0	25.4	0.0				0.0	34.6	0.0			
TOTAL	AL CARDSTON	0.0	25.4	0.0				0.0	34.6	0.0			
CHIPPAWA	LONG-TERM/LONG TERME	23.6	5.3	-77.5	5.50	7.95	44.6	236.9	61.9	-73.9	6.33	6.63	4.8
	SHORT-TERM/COURT TERM	41.4	185.8	348.5	5.64	5.44	-3.5	446.4	1816.8	307.0	8.72	5.02	-42.5
TOTAL	IL CHIPPAWA	65.0	191.1	193.8	5.59	5.51	-1.4	683.3	1878.7	174.9	7.89	5.07	-35.8
CORNWALL	LONG-TERM/LONG TERME	2.7	4.1	50.7	7.56	98.9	-9.2	64.7	8.69	7.9	10.57	7.07	-33.1
	SHORT-TERM/COURT TERM	0.0	10.4	29.3	6:39	5.82	-9.0	140.9	126.3	-10.3	8.93	90.9	-32.1
TOTAL	L CORNWALL	10.8	14.5	34.7	69.9	6.11	-8.6	205.6	196.2	-4.6	9.44	6.42	-32.0
EAST HEREFORD	LONG-TERM/LONG TERME	24.3	5.1	-78.9	4.98	5.38	7.9	175.4	338.4	92.9	6.46	4.04	-37.4
	SHORT-TERM/COURT TERM	76.9	66.7	-13.3				541.3	526.6	-2.7			
TOTAL	L EAST HEREFORD	101.2	71.8	-29.1				716.8	864.9	20.7			
ELMORE	SHORT-TERM/COURT TERM	1162.8	1256.8	8.1	5.45	4.53	-16.9	8690.2	10666.8	22.7	8.49	4.04	-52.4
TOTAL	L ELMORE	1162.8	1256.8	8.1	5.45	4.53	-16.9	8690.2	10666.8	22.7	8.49	4.04	-52.4
EMERSON	LONG-TERM/LONG TERME	161.4	143.9	-10.8	5.00	4.48	-10.5	1445.3	1084.1	-25.0	6.42	4.15	-35.4
	SHORT-TERM/COURT TERM	782.6	644.9	-17.6	5.30	4.10	-22.7	5988.7	5476.4	-8.6	8.56	3.89	-54.6
TOTAL	L EMERSON	944.0	788.8	-16,4	5.25	4.17	-20.7	7434.0	6560.5	-11.7	8.14	3.93	-51.7
HIGHWATER	SHORT-TERM/COURT TERM	0.0	0.0	0.0				356.2	0.0	-100.0			
TOTAL	L HIGHWATER							356.2	0:0	-100.0			,
HUNTINGDON	LONG-TERM/LONG TERME	113.9	95.8	-15.9	4.60	3.71	-19.4	937.2	906.7	-3.3	8.70	4.14	-52.4
	SHORT-TERM/COURT TERM	443.1	653.2	47.4	5.40	3.38	-37.4	5380.5	5156.6	-4.2	9.95	3.76	-62.2
TOTAL	L HUNTINGDON	526.9	749.0	34.5	5.23	3.42	-34.6	6317.7	6063.4	-4.0	9.76	3.82	6.09-
ROQUOIS	LONG-TERM/LONG TERME	502.2	502.1	0.0	5.72	4.74	-17.1	3955.9	3988.4	0.8	7.34	4.26	-419
	SHORT-TERM/COURT TERM	253.1	254.1	0.4	5.69	4.89	-14.0	2488.8	1824.1	-26.7	9.35	4.67	-50.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

		(MIL.	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	PRICE YEN 3J)		VOLUME (MILLIONS N	VOLUME (MILLIONS M3)		AVERA PRIX (\$CI	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
EXPORT POINT/ POINT D'EXPORTATION	INT/ PORTATION	2001/06	2002/06	%CHANGE VARIATION EN %	2001/06	2002/06	%CHANGE VARIATION EN%	2000/11-	2001/11-	%CHANGE VARIATION EN %	2000/11-	2001/11-	%CHANGE VARIATION EN %
TOTAL	TOTAL ROOHOIS	755 3	756.2	-	5 71	4 70	191	6444.7	2000	o	0	7	9
		5:55	7.007	5	3.71	4.13	-10.1	0444.7	3612.3	- 7.8	21.0	4.39	6.64-
KINGSGATE	LONG-TERM/LONG TERME	314.9	86.3	-72.6	5:35	2.90	-45.7	2750.2	1688.2	-38.6	7.74	3.09	0.09-
	SHORT-TERM/COURT TERM	1365.7	1248.6	-8.6	6.51	3.87	-40.6	12815.0	11845.6	-7.6	9.44	3.87	-59.0
TOTAL	KINGSGATE	1680.7	1334.9	-20.6	6.29	3.81	-39.5	15565.2	13533.9	-13.1	9.14	3.77	-58.7
MONCHY	LONG-TERM/LONG TERME	239.4	131.9	-44.9	5 60	3 95	-79 \$	17963	1064.5	.40.7	7 05	3 61	2 13
	SHORT-TERM/COURT TERM	1528.2	1713.9	12.2	5.02	4.33	-13.8	12853.6	12843.0	-0.1	7.59	3.89	-48.7
TOTAL	MONCHY	1767.7	1845.9	4.4	5.10	4.30	-15.6	14649.9	13907.5	-5.1	7.63	3.87	-49.2
NAPIERVILLE	LONG-TERM/LONG TERME	42.7	43.4	1.5	5.79	80.9	5.0	353.8	340.3	က် 90	5.86	6.17	5.3
	SHORT-TERM/COURT TERM	40.9	0.0	-100.0				178.9	7.0	-96.1			
TOTAL	NAPIERVILLE	83.6	43.4	-48.1				532.7	347.3	-34.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	344.3	331.1	-3.8	5.90	5.37	-9.1	2661.5	2552.5	1.4.1	6.85	4.94	-27.8
	SHORT-TERM/COURT TERM	313.5	356.0	13.6	2.60	5.08	-9.4	5116.0	3309.0	-35.3	9.30	4.64	-50.1
TOTAL	NIAGARA FALLS	657.7	687.1	4.5	5.76	5.22	-9.5	7777.5	5861.4	-24.6	8.46	4.77	-43.6
NORTH PORTAL	LONG-TERM/LONG TERME	0:0	0.8	0.0	0.00	2.02	0.0	0.0	9.9	0.0	0.00	3.24	0.0
	SHORT-TERM/COURT TERM	8.0	6.0	5.6				7.1	5.1	-27.7			
TOTAL	NORTH PORTAL	0.8	1.7	104.5				7.1	11.7	65.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	0.0	4.6	0.0				0.0	14.1	0.0			
TOTAL	OJIBWAY (WINDSOR)	0.0	4.6	0.0				0.0	. 14.1	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	8.9	10.3	16.0	7.88	6.84	-13.2	122.9	124.9	1.7	9.47	5.46	-42.4
	SHORT-TERM/COURT TERM	9.0	0.0	-100.0				11.7	7.1	-39.2			
TOTAL	PHILIPSBURG	9.5	10.3	8.6				134.6	132.1	-1.9			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.4	0.4	5.2				2.2	2.6	17.4			
TOTAL	REAGAN FIELD	0.4	0.4	5.2				2.2	2.6	17.4			
SPRAGUE	SHORT-TERM/COURT TERM	0.0	1.0	0.0				65.8	12.9	-80.4			
TOTAL	SPRAGUE	0.0	1.0	0.0				65.8	12.9	-80.4			

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-100.0		-46.2	-52.4	7.16-	-51.9
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/06	00:00		4.71	3.97	4.04	4.07
AVERAC PRIX ?	2001/06	8.49		8.76	8.34	% % %	8.45
	%CHANGE VARIATION EN %	-100.0	-32.6	5.8	-6.2	-5.1	-5.3
VOLUME (MILLIONS M3)	2001/11-	0.0	154.0	272.8	2423.2	2696.0	68974.0
NOT NOT	2000/11-	121.2	228.6	258.0	2582.5	2840.5	72862.5
	%CHANGE VARIATION EN%	-100.0		-9.2	-17.5	-16.5	-21.7
PRICE YEN GJ)	2002/06	0.00		5.37	4.03	4.16	4.33
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/06	5.72		5.91	4.88	4.98	5.53
	%CHANGE VARIATION EN %	-100.0	109.1	1.4	-5.9	-5.2	-0.1
VOLUME (MILLIONS M3)	2002/06	0.0	44.3	34.7	316.3	351.0	8203.5
V (MII)	2001/06	17.0	21.2	34.2	336.1	370.3	8214.7
	EXPORT POINT/ POINT D'EXPORTATION	LONG-TERM/LONG TERME SHORT, TERM/COURT TERM	TOTAL STCLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	TOTAL STSTEPHEN	
	EXPORT POINT/ POINT D'EXPORT	STCLAIR	TOTAL	ST STEPHEN		TOTAL	TOTAL

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	0.0	0.0	0.0	0.0	222902.4
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	0.0	0.0	0.0	0.0	34599.1
СНГРАМА	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	0.0	0.0	0.0	0.0	1878690.3
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	0.0	0.0	0.0	0.0	196165.4
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	71816.8	0.0	0.0	0.0	0.0	864937.3
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1412461.8	1326967.8	1268943.0	1256793.0	0.0	0.0	0.0	0.0	10666805.5
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	0.0	0.0	0.0	0.0	6560499.7
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	0.0	0.0	0.0	0.0	6063359.2
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756199.3	0.0	0.0	0.0	0.0	5812500.6
KINGSGATE	1780671.8	2048442.3	8.1307091.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	0.0	0.0	0.0	0.0	13533876.7
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	0.0	0.0	0.0	0.0	13907490.8
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	0.0	0.0	0.0	0.0	347327.6
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	0.0	0.0	0.0	0.0	5861442.7
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	9.066	631.9	1345.6	1736.5	0.0	0.0	0.0	0.0	11684.4
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	0.0	0.0	0.0	0.0	14130.4
PHILIPSBURG	15539.7	17391.2	9.66081	22229.1	19606.2	15378.3	13511.0	10313.2	0.0	0.0	0.0	0.0	132068.3
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	0.0	0.0	0.0	0.0	2554.6
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	0.0	0.0	0.0	0.0	12908.7
STCLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	0.0	0.0	0.0	0.0	153982.0
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	0.0	0.0	0.0	0.0	2696037.6
TOTAL	8476703.3	8526176.0	9359390.1	8870980.2	9286148.1	8129477.9	8121600.6	8203487.1	0.0	0.0	0.0	0.0	68973963.3

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06 TOP 15 EXPORTERS: 2001/11 AND 2002/06 COMPARISONS

	% CHANGE VARIATION EN %	1052.2	30.9	-8.4	-72.9	-1.1	-9.2	-15.8	-18.8	-24.6	11.9	61.0	8.09	-6.6	-1.4	0.0	-19.3	-0.1
	2001/06	4371.7	17547.1	21431.6	40581.2	16620.7	13427.7	13470.7	9135.7	11391.4	6583.6	3348.4	4053.3	5797.6	5425.4	0.0	116801.5	289987.6
	2002/06	50372.9	22975.1	19627.0	10999.3	16443.7	12192.7	11335.9	7418.5	8592.5	7365.2	5391.8	6515.9	5413.2	5350.0	5388.7	94208.6	289591.0
ic Feet pieds cubés	% CHANGE VARIATION EN %	1220.1	49.6	-29.3	-57.1	1.6	-12.4	-20.3	-8.9	2.3	25.4	87.1	41.8	1.4	-55.6	492.9	-22.3	-5.3
Million Cubic Feet Millions de pieds cubés	2000/11	25797.9	125990.1	227462.6	366832.9	131454.9	120349.7	115111.1	86799.4	68654.6	48617.0	30492.1	35824.5	45529.3	97979.4	7147.1	1038072.5	2572115.3
	2001/11	340555.1	188513.8	160741.7	157385.0	133605.4	105432.7	91704.5	79071.0	70264.0	60984.6	57064.4	50793.2	46158.7	43523.5	42377.2	806672.2	2434847.2
	% CHANGE VARIATION EN %	1052.2	30.9	-8.4	-72.9	-1.1	-9.2	-15.8	-18.8	-24.6	11.9	61.0	8.09	-6.6	-1.4	0.0	-19.3	-0.1
	2001/06	123.8	497.1	607.1	1149.6	470.8	380.4	381.6	258.8	322.7	186.5	94.9	114.8	164.2	153.7	0.0	3308.7	8214.7
oés	2002/06	1427.0	650.8	556.0	311.6	465.8	345.4	321.1	210.2	243.4	208.6	152.7	184.6	153.3	151.6	152.7	2668.7	8203.5
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	1220.1	49.6	-29.3	-57.1	1.6	-12.4	-20.3	-8.9	2.3	25.4	87.1	41.8	1.4	-55.6	492.9	-22.3	-5.3
Millio	2000/11	730.8	3569.0	6443.5	10391.6	3723.8	3409.2	3260.9	2458.8	1944.8	1377.2	863.8	1014.8	1289.7	2775.5	202.5	29406.4	72862.5
	2001/11	9647.2	5340.2	4553.5	4458.4	3784.8	2986.7	2597.8	2239.9	1990.4	1727.6	1616.5	1438.9	1307.6	1232.9	1200.5	22851.3	68974.0
	EXPORTER EXPORTATEUR	MIRANT CDA ENE	BP CANADA	DUKE ENERGY	TCGS	PACIFIC GAS & EL	ENGAGE ENERGY	PROGAS	PANCANADIAN	NEXEN CANADA	HUSKY	IGI RESOURCES	AEC MARKETING	PETRO-CANADA	CORAL ENERGY	DYNEGY	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06 TOP 15 EXPORTERS: 2001/11 AND 2002/06 COMPARISONS

	Million C Millions	Million Cubic Metres Millions de mètres cubés	8)	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	Average Price (\$CDN/C Prix moyen (\$CAN/GJ)	(VGJ)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average F Prix Moye	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	ru)
EXPORTER EXPORTATEUR	0111	0011 0106	% CHANGE VARIATIO	0111	0011 0106	% CHANGE VARIATION EN %	0111	00110	% CHANGE VARIATION EN %	0111	0010	% CHANGE VARIATION EN %
.*************************************			· ·			5		9	ć		3	\$
TCGS	3777.2	3485.6	% 4	4.14	7.01	-40.9	133340.2	123043.6	∞ 4.	2.84	4.95	-42.6
PROGAS	1885.8	2557.3	-26.3	5.14	6.73	-23.7	66571.9	90274.8	-26.3	3.53	4.75	-25.7
PANCANADIAN	1646.5	1703.1	-3.3	3.43	8.96	-61.8	58122.1	60120.0	-3.3	2.36	6.34	-62.8
PAN-ALBERTA	715.4	1597.5	-55.2	2.43	7.12	-65.9	25255.1	56394.8	-55.2	1.66	5.04	-67.1
CANWEST	694.9	6.689	0.7	3.99	10.13	9:09-	24529.2	24353.0	0.7	2.74	7.19	-61.9
ENRON	49.9	553.3	-91.0	4.21	8.26	-49.0	1762.9	19531.3	-91.0	2.87	5.85	-50.9
SHELL CANADA	312.3	329.5	-5.2	60.9	5.70	6.9	11023.9	11632.8	-5.2	4.18	4.02	3.9
TCGS/CANSTATES	0.0	277.3	-100.0	0.00	3.94	-100.0	0.0	9787.6	-100.0	0.00	2.78	-100.0
TCGS/CNSTS/TMC	0.0	274.2	-100.0	0.00	8.75	-100.0	0.0	2.679.7	-100.0	0.00	6.18	-100.0
IMPERIAL/BOSTO	272.8	258.0	5.8	4.71	8.76	-46.2	9631.2	9107.0	5.8	3.24	6.20	-47.7
ATCOR	261.0	253.6	2.9	4.51	8.11	-44.3	9212.9	8951.8	2.9	3.11	5.73	-45.8
SITHE/INDEPEND	0.0	190.4	-100.0	0.00	5.36	-100.0	0.0	6721.9	-100.0	0.00	3.79	-100.0
BROOKLYN NAVY	156.8	178.1	-12.0	4.79	9.34	-48.7	5534.1	6286.6	-12.0	3.30	6.61	-50.1
NEXEN CANADA	169.5	171.5	-1.1	5.47	9.48	-42.3	5984.7	6053.6	-13	3.76	6.71	-43.9
ENCO GAS	113.9	149.1	-23.6	5.29	5.08	4.2	4019.9	5264.1	-23.6	3.61	3.59	0.5
OTHERS	2443.0	2211.0	10.5	4.49	7.03	-36.1	86241.9	78050.8	10.5	3.09	4.97	-37.9
TOTAL LONG-TERM	12499.1	14879.3	-16.0	4.27	7.40	-42.4	441229.8	525253.6	-16.0	5.24	2.93	-44.0

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06 TOP 15 EXPORTERS: 2001/11 AND 2002/06 COMPARISONS

BTU)	% CHANGE VARIATION EN %																		-55.2
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011																		6.17
Average Prix Mo	0111																		2.77
	% CHANGE VARIATION EN %		-90.1	-29.3	-100.0	1.6	47.5	-12.4	-55.6	2.7	1.4	-100.0	15.2	-56.7	41.8	20.9	-86.4	9.18	-2.6
Million Cubic Feet Millions de pieds cubés	0011		243789.3	227462.6	171964.6	131454.9	125517.2	120349.7	97979.4	62601.0	45529.3	44199.1	44151.0	42523.0	35824.5	33405.7	33351.7	586758.6	2046861.7
Million C Millions o	0111		24044.9	160741.7	0.0	133605.4	185110.7	105432.7	43523.5	64279.3	46158.7	0.0	50844.0	18394.0	50793.2	40392.8	4525.4	1065771.1	1993617.4
N/GJ)	% CHANGE VARIATION EN %																		-53.8
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011																		8.71
Average Prix mo	0111																		4.02
	% CHANGE VARIATIO		-90.1	-29.3	-100.0	1.6	47.5	-12.4	-55.6	2.7	1.4	-100.0	15.2	-56.7	41.8	20.9	-86.4	81.6	-2.6
Million Cubic Metres Millions de mètres cubés	0011		0.9069	6443.5	4871.4	3723.8	3555.6	3409.2	2775.5	1773.4	1289.7	1252.1	1250.7	1204.6	1014.8	946.3	944.8	16621.6	57983.2
Million C	0111		681.1	4553.5	0.0	3784.8	5243.8	2986.7	1232.9	1820.9	1307.6	0.0	1440.3	521.1	1438.9	1144.2	128.2	30191.0	56474.9
	EXPORTER EXPORTATEUR	**************************************	TCGS	DUKE ENERGY	PAN-ALBERTA	PACIFIC GAS & EL	BP CANADA	ENGAGE ENERGY	CORAL ENERGY	NEXEN CANADA	PETRO-CANADA	POCO	HUSKY	PUGET SOUND	AEC MARKETING	EL PASO PROD OI	ENRON	OTHERS	TOTAL SHORT-TERM

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		FI VENTES -	FIRM SALES VENTES - SERVICE GARANTI	ANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TOT	TOTAL SALES TOTAL DES VENTES	SE
PERIOD/ N	VOLUME m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COOTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)	VOLUME MILLIONS nr3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	€. 60 60
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6036.5	4.05	0.39	3.66	3322.9	3.74	0.26	3.48	9359.4	3.94	0.34	3.60
2002/02	5519.0	3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8871.0	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5137.7	4.70	0.41	4.29	2991.8	4.74	0.27	4.48	8129.5	4.71	0.36	4.36
2002/05	5222.6	4.68	0.43	4.25	2899.0	4.65	0.27	4.38	8121.6	4.67	0.37	4.30
2002/06	4996.6	4.40	0.44	3,96	3206.9	4.22	0.26	3.95	8203.5	4.33	0.37	3.96
2001/11 2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11 2001/12	11225.7	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11 2002/01	17262.1	4.07	0.39	3.68	9100.1	3.88	0.27	3.60	26362.3	4.00	0.35	3.65
2001/11 2002/02	22781.2	3.89	0.39	3.50	12452.1	3.66	0.27	3.39	35233.2	3.81	0.35	3.46
2001/11 2002/03	28523.2	3.86	0.38	3.48	15996.2	3.68	0.27	3.41	44519.4	3.79	0.35	3.45
2001/11 2002/04	33660.9	3.99	0.41	3.57	18988.0	3.85	0.27	3.58	52648.9	3.93	0.35	3.59
2001/11 2002/05	38883.5	4.08	0.43	3.65	21887.0	3.95	0.27	3.68	60770.5	4.03	0.35	3.68
2001/11 2002/06	43880.1	4.12	0.44	3.68	25093.8	3.98	0.27	3.72	68974.0	4.07	0.35	3.71
NOTE: * TOTAL C PRICE FOR ALBEI CANADA.	CANADA AV RTA GAS AN	ERAGES ARE THE ID FLOWBACK PRI	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES C PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. CANADA.	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	A BORDER RT OUT OF	NOTA: FRONT PRIX S	* LE TOTAL DES M TIÈRE DE L'ALBERTA ELON LES RENTRÉE	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.MO.DESTINÉ À L'EXPORTATION.	AZ PROVENAN SAZ DE LA C-B.	A LA MOYENNE TY DE L'ALBERT. ET DES T.NO.	PONDÉRÉE DU PRIX. A ET À LA MOYENNE DESTINÉ À L'EXPORT	À LA PONDÉRÉE DU ATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

Š	AVG. ALTA SST/ BORDER PRICE/ DÚTS MOY. DES PRIX À IP. LA FRONTIÈRE (\$CDN/GJ)	3.91	3.44	3.57	2.94	3.43	4.38	4.37	4.06	3.91	3.67	3.64	3.46	3.46	3.60	3.70	3.74	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	QUILS ONT ÉTÉ
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G)	0.35	0.37	0.34	0.34	0.33	0.36	0.38	0.38	0.35	0.36	0.35	0.35	0.35	0.35	0.35	0.36	E L'ALBERTA	OTAL PARCE (
TOT	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.25	3.81	3.92	3.28	3.76	4.74	4.74	4.44	4.25	4.03	3.99	3.81	3.80	3.94	4.05	4.10	FRONTÈREI	ONDRE AU T
	VOLUME MILLIONS m3	7192.2	7083.1	7877.0	7333.2	7587.4	6506.4	6749.6	6752.5	7192.2	14275.3	22152.3	29485.6	37073.0	43579.4	50329.0	57081.6	OYEN À LA I ERTA.	AS CORRESP
SPTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	4.02	3.42	3.45	2.85	3.49	4.56	4.52	4.13	4.02	3.71	3.61	3.41	3.43	3.59	3.71	3.76	NOTA: * IL S'AGIT DU PRIX MOYEI TRANSPORT HORS DE L'ALBERTA	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ A REONDIS
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.25	0.25	0.22	0.22	0.22	0.23	0.24	0.24	0.25	0.25	0.24	0.23	0.23	0.23	0.23	0.23	NOTA: * IL S' TRANSPORT	LES CHIFFRE
INTERRI	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	4.27	3.66	3.67	3.07	3.71	4.79	4.76	4.37	4.27	3.96	3.85	3.64	3.66	3.82	3.94	3.99		
VE	VOLUME MILLIONS n3	2232.6	2376.6	2735.2	2734.8	2900.9	2190.5	2267.5	2445.7	2232.6	4609.2	7344.3	10079.1	12980.0	15170.5	17437.9	19883.7		
RANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	3,85	3.45	3.64	2.99	3.39	4.29	4.29	4.01	3.85	3.66	3.65	3.50	3.47	3.60	3.69	3.73	C-ALBERTA	
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.39	0.44	0.41	0.41	0.41	0.43	0.45	0.46	0.39	0.41	0.41	0.41	0.41	0.41	0.42	0.42	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	NDING.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	4.25	3.89	4.05	3.40	3.80	4.71	4.74	4.47	4.25	4.07	4.06	3.91	3.89	4.01	4.11	4.15	TA BORDER PI	DUE TO ROU
	VOLUME MILLIONS m3	4959.6	4706.5	5141.9	4598.5	4686.6	4316.0	4482.1	4306.8	4959.6	9666.1	14808.0	19406.4	24093.0	28408.9	32891.1	37197.9	AGE ALBER	NOT TOTAL
	PERIOD/ PÉRIODE	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	2001/11 2002/03	2001/11 2002/04	2001/11 2002/05	2001/11 2002/06	NOTE: *AVERAGE ALBERT TRANSPORTATION COSTS	FIGURES MAY NOT TOTAL DUE TO ROUNDING

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.80	3.79	3.78	2.80	3.22	4.24	4.04	3.49	3.80	3.79	3.79	3.51	3.45	3,59	3.65	3.63	r en cB. Mais	ARRONDIS.	7	123
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.29	0.28	0.29	0.26	0.23	0.27	0.29	0.25	0.29	0.28	0.28	0.28	0.27	0.27	0.27	0.27	ÛTS DE TRANSPOR'	CE QU'ILS ONT ÉTÉ	VENANT DU YUKO	N DE L'ATLANTIQUE
TOTA TOTAL I	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	4.09	4.07	4.06	3.07	3.45	4.50	4.33	3.74	4.09	4.08	4.07	3.79	3.71	3.86	3.92	3.90	S SANS LES CO	AU TOTAL PAR	NATUREL PRO	r de la régio
	VOLUME MILLIONS m3	984.2	1068.0	1153.5	1230.9	1336.0	1278.6	1062.7	1098.1	984.2	2052.1	3205.6	4436.5	5772.5	7051.1	8113.8	9211.9	LES RENTRÉE DE COLLECTE	RRESPONDRE,	NNENT LE GAZ	EL PROVENANT
ALES RRUPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	3.64	3.69	3.64	2.79	3.43	4.16	4.13	3.37	3.64	3.67	3.66	3.42	3.42	3.60	3.68	3.63	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS	** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.28	0.29	0.31	0.29	0.28	0.23	0.27	0.23	0.28	0.29	0:30	0.29	0.29	0.28	0.28	0.27	NOTA: * IL S'. POUVANT CO	LES CHIFFRES	** LES DONÉ!	NE COMPREN
INTEI VENTES - SI	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	3.93	3.98	3.95	3.08	3.72	4.39	4.39	3.61	3.93	3.95	3.95	3.71	3.71	3.88	3.96	3.90	HERING			
	VOLUME MILLIONS m3	344.4	367.1	363.5	412.5	440.8	0.119	474.3	559.8	344.4	711.4	1074.9	1487.4	1928.2	2539.3	3013.5	3573.3	ACLUDE GATE			
ARANTI	AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	3.88	3.85	3.84	2.81	3.11	4.31	3.97	3.61	3.88	3.86	3.86	3.56	3.46	3.59	3.63	3.63	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.			
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.29	0.27	0.27	0.25	0.21	0.30	0.30	0.27	0.29	0.28	0.28	0.27	0.26	0.26	0.27	0.27	SPORTATION COST			
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.18	4.12	4.12	3.06	3.32	4.61	4.27	3.88	4.18	4.14	4.13	3.84	3.72	3.85	3.90	3.89	RE NET OF TRAN	E TO ROUNDING	ODUCTION	4ST GAS
	VOLUME N MELIONS m3	639.8	700.9	790.0	818.4	895.1	9.799	588.5	538.3	639.8	1340.7	2130.7	2949.1	3844.2	4511.8	5100.3	5638.6	COSTS.	T TOTAL DU	E YUKON PR	DE EAST CO
	V PERIOD/ MI PÉRIODE	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	2001/11 - 2002/03	2001/11 2002/04	2001/11 2002/05	2001/11 2002/06	NOTE: *FLOWBACK PRIC AND PROCESSING COSTS	FIGURES MAY NOT TOTAL DUE TO ROUNDING.	** N.W.T. INCLUDE YUKON PRODUCTION	DOES NOT INCLUDE EAST COAST GAS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06 TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/06 COMPARISONS

	% CHANGE VARIATION EN %	-5.2	0.0	-99.4	3.3	-71.6	0.0	0.0	-26.0	-25.3	-11.9	0.0	-46.4	0.0	0.0	-26.3	51.8	-0.1
	0106	20639.8	19306.9	20388.6	11913.0	20396.5	7092.7	0.0	8410.3	6305.6	8706.1	0.0	8961.6	4807.4	13955.9	12129.3	126973.9	289987.6
Peet ds Cubes	0200	19572.5	0.0	123.7	12310.1	5787.1	0.0	9634.4	6222.3	4713.0	7668.4	17039.2	4800.5	0.0	0.0	8935.4	192784.3	289591.0
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-35.2	-88.6	-95.1	. 2.9	85.4	-91.2	0.2	-29.2	-32.3	-13.0	-67.0	-34.5	-62.9	-55.9	58.4	48.7	-1.6
	0011	202800.5	176290.6	171974.5	95303.8	93396.1	89467.9	79414.9	77674.4	73422.7	71630.4	64544.4	64054.6	55872.1	53687.6	46127.5	1045803.1	2461465.1
	0111 0206	131506.4	20145.7	8388.8	98083.5	173187.6	7881.4	79564.5	55020.6	49672.7	62336.7	21299.6	41947.0	20722.4	23685.6	73071.8	1554658.7	2421172.9
	% CHANGE VARIATION EN %	-5.2	0.0	-99.4	3.3	-71.6	0.0	0:0	-26.0	-25.3	-11.9	0.0	-46.4	0.0	0.0	-26.3	51.8	-0.1
	0100	584.7	546.9	577.6	337.5	577.8	200.9	0.0	238.2	178.6	246.6	0.0	253.9	136.2	395.3	343.6	3596.9	8214.7
Metres tres cubés	0206	554.4	0.0	3,5	348.7	163.9	0.0	272.9	176.3	133.5	217.2	482.7	136.0	0.0	0.0	253.1	5461.2	8203.5
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-35.2	-88.6	-95.1	2.9	85.4	-91.2	0.2	-29.2	-32.3	-13.0	-67.0	-34.5	-62.9	-55.9	58.4	48.7	-1.6
	0011	5744.9	4993.9	4871.7	2699.8	2645.7	2534.4	2249.7	2200.3	2079.9	2029.1	1828.4	1814.5	1582.7	1520.9	1306.7	29625.3	69728.0
	0111	3725.3	570.7	237.6	2778.5	4906.0	223.3	2253.9	1558.6	1407.1	1765.9	603.4	1188.3	587.0	671.0	2070.0	44040.1	68586.6
	PURCHASER ACHETEUR	DUKE ENERGY	TRANSCDA GAS S	PAN ALBERTA	ANE	PG & E TRADING	ENRON	PANCANADIAN	CORAL ENERGY	PUGET	TENASKA	PACIFIC GAS & E	BP ENERGY	COASTAL GAS	PETROCAN	NEXEN	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	% CHANGE 2001/01 2002/01 VARIATION 2001/06 2002/06 EN %	5 2.92 -44.3	1 2.77 -53.1	4 2.72 -57.0	1 2.78 -52.9		8 2.55 -62.9	1 2.72 -52.4	3 2.11 -43.5	9 3.09 -46.6	0 2.65 -54.2	1 2.78 -52.9		3.00 -33.0	3 2.93 -49.7	4 2.72 -55.8	2.55 -44.5	1 2.78 -52.9
AV!	% CHANGE VARIATION 200 EN % 200	-14.4 5.25	16.9 5.91	14.3 6.34	-2.7 5.91		-10.4 6.88	-28.5 5.71	16.0 3.73	-6.5 5.79	72.8 5.80	-2.7 5.91		23.2 4.48	-2.4 5.83	-3.4 6.14	-49.9 4.59	-2.7 5.91
ME	2002/01	329.2	823.6	681.9	1834.6		244.1	526.7	7.2	527.3	529.4	1834.6		173.6	348.3	1282.4	30.3	1834.6
VOLUME (BCF)	2001/01	384.4	904.6	596.7	1885.7		272.4	736.5	6.2	564.2	306.4	1885.7		141.0	356.9	1327.3	9.09	1885.7
	% CHANGE VARIATION EN %	-42.8	-51.7	-55.7	-51.6		-61.9	-51.1	-42.0	-45.1	-52.9	-51.6		-31.3	-48.3	-54.5	-43.1	-51.6
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/01 2002/01	4.29	4.07	3.99	4.08		3.74	3.98	3.08	4.53	3.89	8.43		4.40	4.30	3.98	3.75	4.08
AVERA PRIX (\$C		7.49	8.43	9.02	8.43		9.81	8.14	5.31	8.25	8.27	4.08		6.40	8.31	8.75	6.58	8.43
	% CHANGE VARIATION EN %	-14.4	-9.0	14.3	-2.7		-10.4	-28.5	16.0	-6.5	72.8	-2.7		23.2	-2.4	-3.4	-49.9	-2.7
VOLUME (MILLIONS M3)	2002/01	9324.4	23330.1	19316.6	51971.1		6915.5	14919.0	204.3	14936.8	14995.4	51971.1		4918.5	9865.2	36327.8	859.6	51971.1
A (MILL	2001/01	10890.3	25626.1	16902.1	53418.5		7716.0	20863.4	176.2	15982.7	8680.3	53418.5		3993.3	10109.6	37599.2	1716.4	53418.5
		<u>TERM/TERME</u> LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	<u>REGION/RÉGION</u>	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./DISTRIBUTEURS	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT

NOTE:

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EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
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LONG TERM														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	5348241	5.45	204106.2	211266.0	9.96	7715214.2	34696385	4.50
ANDROSCOGGIN	EAST HEREFORD	GL-283	0.0	0.0	0.0	0.0	0	0.00	137088.2	263304.0	52.1	5122449.9	18074742	3.53
ANE & AEC	ROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	3362351	5.40	131552.2	128986.0	102.0	4956886.9	22827320	4.61
ANE & ATCOR		GL-104	32754.6	31710.0	103.3	1234193.3	6503466	5.27	260980.2	255794.0	102.0	9833734.0	44391882	4.51
ANE & PROGAS		GL-103	57957.6	56100.0	103.3	2183842.4	11824461	5.41	461791.2	452540.0	102.0	17400292.6	80866843	4.65
ANE & TCPL		GL-102	232712.7	225210.0	103.3	8768614.6	39355336	4.49	1854194.7	1816694.0	102.1	69866056.9	274809690	3.93
BEAR PAW	NORTH PORTAL	GO-59-96	6 840.0	0.0	0.0	43806.0	88307	2.02	6267.9	0.0	0.0	344367.2	1114061	3.24
BP CANADA	EMERSON	GL 176	13397.5	12747.0	105.1	506425.5	2296638	4.53	96402.7	141916.6	6.79	3644022.0	15468183	4.24
BROOKLYN NAVY IROQUOIS	IROQUOIS	GL-232	22366.5	22500.0	99.4	835612.5	4687007	5.61	156769.6	158250.0	99.1	5856014.5	28032615	4.79
BURLINGTON	EMERSON	GL-118	13258.5	12747.0	104.0	480488.1	1979491	4.12	101091.1	102825.8	98.3	3679067.0	15432764	4.19
CANWEST	HUNTINGDON	GL-189	79315.0	78180.0	101.5	3045696.1	11182627	3.67	635157.8	630652.0	100.7	24429753.3	97710723	4.00
		GL-218	3672.7	8196.0	44.8	141031.7	554619	3.93	59700.9	66114.4	90.3	2296441.4	8883141	3.87
TOTAL CANWEST			82987.7			3186727.8	11737246	3.68	694858.7			26726194.7	106593864	3.99
CHEVRON CAN.	KINGSGATE	GL-250	312.1	17574.0	1:0	11803.6	354670	30.05	92765.9	141763.6	65.4	3512282.3	15919940	4.53
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	00.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	11898.0	12027.0	98.9	445223.1	1868593	4.20	94276.7	133098.8	70.8	3528382.9	15268956	4.33
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192221.1	1033895	5.38	41895.0	41382.0	101.2	1573740.3	8709170	5.53
ENCO GAS	HUNTINGDON	GL-203	1625.0	18039.0	0.6	63212.5	315967	5.00	113874.0	145514.6	78.3	4420978.8	23386113	5.29
ENCOGEN NW		GL-190	6819.5	8148.0	83.7	261868.8	1031649	3.94	62927.2	65727.2	95.7	2397190.5	9777056	4.08
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	00:00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0		*	1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	3 0.1	0.0	0.0	5.4	25	4.64	6.1	0.0	0.0	7.712	1099	5.05
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	492671.6	2819576	5.72	102825.8	102825.8	100.0	3960926.3	21146734	5.34
	MONCHY	GL-251	3583.5	4200.0	85.3	134202.1	529472	3.95	29681.4	33880.0	87.6	1115276.6	3882675	3.48
	NIAGARA FALLS	GL-252	5435.2	5400.0	100.7	203330.8	1170252	5.76	42968.3	43560.0	98.6	1640196.7	8324697	5.08
		GL-253	836.8	840.0	9.66	31304.7	180117	5.75	66147	6776.0	926	252757 2	1083730	¢ 00

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	RM		MONTH: MOIS:		June 2002 Juin 2002					MONTH: MOIS:	Noven	November 2001 Novembre 2001	TO A	June 2002 Juin 2002
EXPORTER EXPORTATEUR D'I	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-179	6300.1	1 6375.0	98.8	237387.8	1162085	4.90	49770.8	51425.0	8.96	1876699.4	8638154	4.60
		GL-234	2545.2	2 2544.0	100.0	95903.1	485695	5.06	18747.7	20521.6	91.4	706413.3	3235880	4.58
		GL-236	9112.5	5 9120.0	6.66	343359.0	1738100	90'9	65329.7	73568.0	00 00 00	2461623.1	11174896	4.54
		GL-240	4942.7	7 5622.0	87.9	186240.9	965134	5.18	38548.4	45350.8	85.0	1452503.7	6635009	4.57
		GL-270	4177.5	5 6750.0	6.19	157408.2	862835	5.48	47364.6	54450.0	87.0	1784698.1	8226862	4.61
		GL-271	1324.7	7 2010.0	62.9	49914.7	276261	5.53	15401.9	16214.0	95.0	580343.6	3733335	6.43
		GL-295	5177.3	3 5142.0	100.7	195132.4	926350	4.75	42166.5	41478.8	101.7	1589255.3	7677414	4.83
THE STATE OF THE S	ROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	4059612	5.07	158980.0	171384.4	92.8	5990366.4	31792169	5.31
Z	NIAGARA FALLS	GL-101	42491.5	5 42600.0	2.66	1604054.1	6799444	4.24	342306.3	343640.0	9.66	12922062.8	49828859	3.86
		GL-109	21245.7	21246.0	100.0	802025.2	3399722	4.24	171204.0	171384.4	6.66	6462951.0	24916692	3.86
		GL-129	54630.0	151266.0	36.1	2062282.5	15071579	7.31	420548.1	1144579.4	36.7	15875690.8	114381773	7.20
		GL-178	10192.3	10197.0	100.0	384759.3	2414583	6.28	53679.3	71718.9	74.8	2026393.6	14143678	86.9
TOTAL PROGAS			183385.4			6919012.8	38161400	5.52	1424047.3			53729001.2	284384721	5.29
SARANAC/SHELL NA	NAPIERVILLE	GL-197	40812.2	43350.0	94.1	1539028.0	9106004	5.92	312284.0	349690.0	89.3	11776229.4	71700756	60.9
SELKIRK IR	ROQUOIS	GL 157	12885.0	19545.0	62:9	482027.8	2353997	4.88	99149.7	157663.0	62.9	3710555.3	16678581	4.49
SELKIRK/IM.OIL		GL 193	16124.9	16146.0	6.66	603232.5	2746063	4.55	120955.0	130244.4	92.9	4526569.7	19173551	4.24
SELKIRK/PANCDN		GL-194	16124.9	16146.0	6.66	603232.5	2769874	4.59	120955.0	130244.4	92.9	4526569.7	19356753	4.28
SELKRK/PROMARK		GL-192	14355.2	14370.0	6.66	537028.0	2397150	4.46	107680.0	115918.0	92.9	4029771.6	16757227	4.16
ST.LAWRENCE CC	CORNWALL	GL-264	3499.7	15954.0	21.9	131973.7	957255	7.25	8.66099	128695.6	51.4	2491918.3	18046436	7.24
TALISMAN HU	HUNTINGDON	GL-265	2241.0	2241.0	0.001	85785.5	293022	3.42	18077.4	18077.4	0.001	697034.7	2406557	3.45
		GL-266	2127.0	2367.0	89.9	81421.6	278120	3.42	16985.8	19093.8	89.0	654949.9	2261536	3.45
TOTAL TALISMAN			4368.0			167207.0	571142	3.42	35063.2			1351984.6	4668093	3.45
TCPL EN	EMERSON	GL-187	37099.7	83550.0	44.4	1386786.8	5846694	4.22	232286.0	673970.0	34.5	8692946.9	31318416	3.60
TRANSCANADA ENGY LTD		GL-122	0.0	0.0	0.0	0.0	0	00:00	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35
IR	ROQUOIS	GL 110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL 175	0.0	0.0	0.0	0.0	0	0.00	308305.6	612680.0	50.3	11597018.9	52164479	4.50
KII	KINGSGATE	GL-248	0.0		0.0	0.0	0	0.00	137072.1	152311.5	0.06	5181325.3	22570478	4.36
		GI . 240	609 2	17671 0	7	26306.7	07170	370	2 00000	4 0000101	, =0	0000000		

FONG	LONG TERM		MONTH: MOIS:		June 2002 Juin 2002	002					MONTH: MOIS:	Nove	November 2001 Novembre 2001	5.⊀	June 2002 Juin 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	1 7		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	NIAGARA FALLS	GL110		0.0	0.0	0.0	0.0	0	0.00	130214.8	128892.4	101.0	4915608.7	18501293	3.76
		GL-137	41075.4	5.4 41133.0		6.66	1552650.1	9241678	5.95	252036.1	331806.2	76.0	9526964.4	51997782	5.46
		GL-163		0.0	0.0	0.0	0.0	0	0.00	30432.4	34526.0	88.1	1148823.1	8646582	7.53
		GL-83		0.0	0.0	0.0	0.0	0	0.00	473542.4	555503.6	85.2	17876225.6	77742679	4.35
	PHILIPSBURG	GL172		0.0	0.0	0.0	0.0	0	0.00	4925.3	28086.0	17.5	185585.3	1161692	6.26
TOTAL TRANSCA	TOTAL TRANSCANADA ENGY LTD		41773.7	3.7			1579045.8	9338129	5.91	1641960.6			61878830.0	274435994	4.44
TRSCDA GAS MKT PHILIPSBURG	PHILIPSBURG	GL-172		0.0	0.0	0.0	0.0	0	0.00	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	3336.4		6798.0 49	49.1	124748.0	1060411	8.50	51609.0	54837.2	94.1	1935150.2	11683395	6.04
*TOTAL LENGTH	LONG TERM		1394836.1	6.1		S	52650530.8	247213033	4.70	12499088.6			472258821.8	2014263505	4.27
SHORT TERM															

AEC MARKETING	ELMORE	GO-12-02	2 56845.4	5.4	0.0	0.0	2307923.2			294279.2	0.0	0.0	11936641.8		
		GO-98-99		0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	2 58043.3	3.3	0.0	0.0	2195197.6			291097.9	0.0	0.0	11023785.3		
		GO-98-99		0:0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
	MONCHY	GO-12-02	2 69692.9		0.0	0.0	2609999.2			346945.9	0.0	0.0	13037384.2		
		66-86-09		0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL AEC MARKETING	KETING		184581.6	1.6			7113119.9			1438861.5			55305193.1		
ALCOA	CORNWALL	GO-28-00	0 3067.1		0.0	0.0	114648.2			45096.7	0.0	0.0	1684572.9		
	MONCHY		7207.0		0.0	0.0	269902.2			61502.8	0.0	0.0	2310673.1		
TOTAL ALCOA			10274.1	4.1			384550.4			106599.5			3995246.0		
ALLIANCE CANADA	ELMORE	GO-74-00	0 77872.0		0.0 0	0.0	3486329.5			625127.3	0.0	0.0	26795895.9		
ALTAGAS	CARDSTON	GO-98-00	0 935.1		0.0	0.0	34570.6			10091.3	0.0	0.0	373075.4		
AMERICAN CRYSTAL	EMERSON	GO-81-01	1 1792.7		0.0 0	0.0	67047.0			38629.4	0.0	0.0	1443322.6		
ANADARKO CDA	ELMORE	GO-63-01	1 8863.9		0.0	0.0	345603.5			60845.6	0.0	0.0	2372370.0		
	EMERSON		8653.3		0.0	0.0	323460.4			68357.3	0.0	0.0	2554354.0		
TOTAL ANADARKO CDA	KO CDA		17517.2	7.2			669063.8			129202.9			4926724.1		
ANADARKO CDA ENERGY	ELMORE	GO-50-01		0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		

SHOR	SHORT TERM	M	MONTH: MOIS:		June 2002 Juin 2002					MONTH: MOIS:	Nove	November 2001 Novembre 2001	O, A	June 2002 Juin 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOI	VOLUME 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ANDROSCOGGIN	ROQUOIS	GO-13-02	0.0	0.0	0.0	0.0			2778.8	0:0	0.0	104021.8		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8			69975.1	0.0	0.0	2641560.0		
APACHE	ELMORE	GO-48-01	4556.1	0.0	0:0	180512.7			39707.0	0.0	0:0	1568919.0		
	KINGSGATE		10017.0	0.0	0.0	378842.9			80970.8	0.0	0.0	3067088.7		
TOTAL APACHE			14573.1			559355.6			120677.8			4636007.7		
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	2038.9	0:0	0.0	78049.1			4015.1	0:0	0.0	153796.5		
	ROQUOIS		278.4	0.0	0.0	10406.6			11792.4	0.0	0.0	440466.0		
	MONCHY		38236.5	0.0	0.0	1431957.0			84377.4	0.0	0.0	3164564.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		
TOTAL AQUILA	AQUILA MERCHANT SRV		40553.8			1520412.6			100881.0			3785049.2		
AVISTA CORP	KINGSGATE	GO-41-00	13079.8	0.0	0.0	495724.4			544332.4	0.0	0.0	20630198.8		
AVISTA ENERGY	HUNTINGDON	GO-74-01	41088.8	0.0	0.0	1561374.4			276196.5	0.0	0.0	10495467.0		
	KINGSGATE		23265.6	0.0	0.0	888745.9			193904.8	0.0	0.0	7407163.5		
TOTAL AVISTA ENERGY	ENERGY		64354,4			2450120.3			470101.3			17902630.5		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0			23997.6	0.0	0.0	921507.9		
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0			2609.1	0.0	0.0	138283.4		
BP CANADA	CARDSTON	GO-94-01	13197.9	0.0	0.0	498880.6			13197.9	0.0	0.0	498880.6		
	CHIPPAWA		8908.7	0.0	0.0	336748.9			21445.1	0.0	0.0	810624.8		
	ELMORE		175486.3	0.0	0.0	6633382.0			1529996.3	0.0	0.0	57834768.2		
	EMERSON		134943.3	0.0	0.0	5100856.6			1042023.2	0.0	0.0	39388476.2		
	HUNTINGDON		27854.2	0.0	0.0	1052888.7			282123.7	0.0	0.0	10664275.6		
	ROQUOIS		26463.2	0.0	0.0	1000308.9			170492.2	0.0	0.0	6444605.0		
	KINGSGATE		6816.8	0.0	0:0	257675.0			286321.8	0.0	0.0	10822963.8		
	MONCHY		122478.4	0.0	0.0	4629683.4			993169.7	0.0	0.0	37541813.9		
	NIAGARA FALLS		91241.2	0.0	0.0	3448917.3			662926.3	0.0	0.0	25058613.6		
	ST STEPHEN		30048.5	0.0	0.0	1135833.3			242089.7	0.0	0.0	9424610.5		
TOTAL BP CANADA	DA		637438.5			24095174.8			5243785.9			198489632.2		
BURLINGTON	KINGSGATE	GO-30-01	63781.7	0.0	0.0	2257872.3			519095.2	0.0	0.0	19190849.0		
BURLINGTON	ELMORE	GO-90-00	23319.9	0.0	0.0	987597.7			198242.6	0.0	0.0	8578409.1	1	

SHORT TERM	TERM	ΣΣ	MONTH: MOIS:	m	June 2002 Juin 2002					MONTH: MOIS:		Novem	November 2001 Novembre 2001	O_A	June 2002 Juin 2002
EXPORTER	EXPORT POINT DEXPORTATION	. VC LIC/OR 10	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN		AUTHORIZED VOLUME AUTHORISÉ	AUTH.	1	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
BURLINGTON MARKETING	HUNTINGDON	00-06-09	0.0	0 0.0	0.0	0.0			16746.7		0.0	0.0	633025.2		
	KINGSGATE		3865.1	1 0.0	0.0	145675.6			30752.9		0.0	0.0	1162904.2		
	MONCHY		48315.0	0.0 0	0.0	1809396.8			398896.0		0.0	0.0	14986256.9		
	NIAGARA FALLS		0.0	0.0 0.0	0.0	0.0			67939.6		0.0	0.0	2477860.0		
TOTAL BURLING	BURLINGTON MARKETING		75500.0	0		2942670.1			712577.8	7.8			27838455.4		
CALPINE ENERGY	KINGSGATE	GO-12-01	27551.6	0.0 9	0.0	1043654.6			191762.0		0.0	0.0	7262245.9		
CDN HUNTER	ELMORE	GO-71-01	44823.6	0.0 9	0.0	1692539.1			400280.5		0.0	0.0	15213511.3		
CHEVRON CAN.	KINGSGATE	GO-77-01	68055.7	7 0.0	0.0	2573866.6			461225.9		0.0	0.0	17459679.4		
CNR LTD.	ELMORE	GO-4-02	39259.8	8 0.0	0.0	1572747.6			265969.7		0.0	0.0	10777169.2		
	KINGSGATE		15497.3	3 0.0	0.0	586107.9			118105.0		0.0	0.0	4470071.0		
	MONCHY		60566.8	8 0.0	0.0	2268226.7			388813.4		0.0	0.0	14598182.5		
TOTAL CNR LTD.			115323.9	6		4427082.2			772888.1	1.1			29845422.7		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0 0.0	0.0	0.0			32859.4		0.0	0.0	1238335.6		
COENERGY II	CHIPPAWA	00-99-OD	0.0	0.0 0.0	0.0	0.0			7572.		0.0	0.0	285772.2		
CONOCO CANADA ENERGY	ELMORE	GO-10-02	46550.6	0.0	0.0	1818731.9			190999.8		0.0	0.0	7513609.5		
		GO-7-00	0.0	0.0	0.0	0.0			203414.2		0.0	0.0	8176281.6		
	ROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			4368.8	3.8 0.0	0	0.0	163524.2		
		GO-7-00	0.0	0.0 0	0.0	0.0			17180.0		0.0	0.0	643108.8		
	NIAGARA FALLS	GO-10-02	263.9	0.0 6	0.0	9896.3			2179.0		0.0	0.0	81655.0		
		GO-7-00	0.0	0.0 0	0.0	0.0			6730.4	0.0	0	0.0	252162.7		
TOTAL CONOCO CANADA ENERGY	ZANADA ENERGY		46814.5	10		1828628.2			424872.2	.2			16830341.9		
CONOCO	ELMORE	GO-11-00	0.0	0.0	0.0	0.0			256325.5	5.5 0.0	0	0.0	10317173.2		
		GO-11-02	45713.9	0.0	0.0	1845470.1			140436.8	0.0 8.3	0	0.0	5667961.6		
	KINGSGATE	GO-11-00	0.0	0.0	0.0	0.0			43051.	.3 0.0	0	0.0	1628587.3		
		GO-11-02	8520.0	0.0	0.0	322226.4			25852.1	.1 0.0	0	0.0	978834.3		
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0			173658.2	2 0.0	0	0.0	6529368.6		
		GO-11-02	34516.9	0.0	0.0	1292657.9			104578.2	2 0.0	0	0.0	3926213.3		
TOTAL CONOCO WESTERN	VESTERN		88750.8			3460354.4			743902.	.1			29048138.3		
CORAL ENERGY	CHIPPAWA	GO-76-00	347.3	9.0	0.0	12989.0			1839.4	.4 0.0	0	0.0	69365.3		

June 2002 Juin 2002	AVG. PRIX MOYEN																												
/\$CAN)	EXP VALUE RECETTES																		e.										
M (UNITES SI November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	13761.5	546418.5	24375472.6	1205698.1	2110906.5	428628.1	260881.5	4914144.5	197267.2	602076.0	12212873.6	46937493.5	3882379.0	7919976.3	7769388.2	19571743.5	40111.7	5977419.4	1400630.8	31926902.8	2758495.5	24178854.3	6687806.7	32433161.0	19678837.6	3782601.7	54047931.9	
Noven Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	
MONTH:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0:0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
S A LONG/C	VOLUME VC	364.1	14613.9	650123.2	31985.8	56466.4	11331.1	0.679.0	130286.1	5281.5	16060.2	307594.7	1232925.4	103541.8	211664.5	206417.1	521623.4	1062.0	149023.2	37161.9	798172.6	73208.5	629333.0	177489.6	856841.9	518683.1	100201.4	1362373.4	
AAN CE CE	AVG. PRIX MOYEN																												
S/OKDON	EXP VALUE RECETTES																												
CENC	ENERGY ÉNERGIE GJ	0.0	111130.6	1624277.4	0.0	1391261.2	0.0	459.9	696586.2	0.0	329702.2	1596986.2	5763392.7	480314.3	949609.0	969200.2	2399123.6	0.0	729449.5	119012.6	3679730.4	611058.1	3570593.7	972980.1	2513694.9	2457594.5	434091.0	7210820.7	
TUKEL June 2002 Juin 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Z NAT	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MONTH: MOIS:	VOLUME VC	0.0	2972.2	43453.7	0.0	37219.4	0.0	12.3	18625.3	0.0	8808.5	40115.2	151553.9	12849.5	25404.2	25817.8	64071.5	0.0	18069.1	3157.7	91993.3	16217.0	93275.7	25822.2	66464.7	64775.8	11499.1	182783.8	
ONS NETTER MO MC	VOI LIC/OR 100	00-92-05												GO-77-00				GO-86-01	GO-44-00	GO-71-00									
EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN) MONTH: Juin 2002 TO MOIS: November 2001 À A MOIS: Novembre 2001 À	EXPORT POINT DEXPORTATION	CORNWALL	EAST HEREFORD	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	NAPIERVILLE	NIAGARA FALLS	PHILIPSBURG	ST CLAIR	ST STEPHEN	IERGY	EMERSON	ROQUOIS	MONCHY	SOURCES	CHIPPAWA	ELMORE	CORNWALL	ELMORE	EMERSON	HUNTINGDON	ROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN	
EAN SHORT TERM	EXPORTER EXPORTATEUR	CORAL ENERGY											TOTAL CORAL ENERGY	CORAL RESOURCES			TOTAL CORAL RESOURCES	CROWN ENERGY SRVS	DOMINION EXPLORATION	DUKE ENERGY									

The color of the	SHOR	SHORT TERM	W W	MONTH: MOIS:	Ju Ju	June 2002 Juin 2002				MONT! MOIS:	MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO	June 2002 Juin 2002
HUNTINGDON 423.3 0.0 HUNTINGDON 423.3 0.0 ROQUOIS 564.5 0.0 KINGSGATE 21300.9 0.0 ST CLAIR 13981.0 0.0 ST CLAIR 13981.0 0.0 ST CLAIR 13981.0 0.0 ST CLAIR 13981.0 0.0 SG GGAS GO-72-01 150546 0.0 SG GGAS GO-72-01 150546 0.0 SG GGAS GO-72-01 25323.6 0.0 AATION KINGSGATE 4224.0 0.0 MONCHY 448.2 0.0 ST CLAIR 25323.6 0.0 ST STEPHEN 25323.6 0.0 ST STEPHEN 25323.6 0.0 ST STEPHEN 25323.6 0.0 ST STEPHEN 24323.7 0.0 ST STEPHEN 24333.1 ST	EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION		1	HORIZED HORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	RIZED — IME ORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUNTINGDON 423.3 0.0 ROQUOIS 564.5 0.0 KINGSGATE 1390.9 0.0 DYNEGY 13981.0 0.0 ST CLAIR 13981.0 0.0 DYNEGY 13981.0 0.0 ST CLAIR 148.5 0.0 ST S	DYNEGY	ELMORE	GO-22-01	34063.0	0:0	0.0	1413955.1			281845.8	0.0	0.0	11253481.0		
ROQUOIS S64.5 0.0		HUNTINGDON		423.3	0.0	0.0	16203.9			4252.6	0.0	0.0	163541.1		
KINGSGATE 1300.9 0.0		IROQUOIS		564.5	0.0	0.0	21101.0			10620.9	0.0	0.0	396712.1		
NIAGARA FALLS 17945.1 0.0		KINGSGATE		21300.9	0.0	0.0	805600.0			172180.5	0.0	0.0	6518043.4		
STCLAIR BYNEGY HUNTINGDON GO-72-01 152650.5 152650.5 GE GAS ADEND ELMORE ADEND ADEN		NIAGARA FALLS		27945.1	0.0	0.0	1045146.8			133135.0	0.0	0.0	5010617.7		
DYNEGY B HUNTINGDON GO-72-01 15054.6 0.0 SS GE GAS GO-78-00 132742.0 0.0 SS GE GAS ATION KINGSGATE NIAGARA FALLS ENCANA CORPORATION GO-117-01 25323.6 0.0 418.5 0.0 ENCANA CORPORATION GO-65-00 25672.0 0.0 ENCANA CORPORATION GO-65-00 418.5 0.0 ENCANA CORPORATION GO-65-00 448.2 0.0 ENCANA CORPORATION GO-65-00 448.5 0.0 ENCANA CORPORATION GO-94-00 664.2 0.0 ENGAGA FALLS KINGSGATE MONCHY ROQUOIS NIAGARA FALLS ST.CLAIR ENGAGE ENERGY ST.CLAIR HUNTINGDON ST.CLAIR ST.STEPHEN GO-72-01 GO-72-01 GO-72-02 11890.1 GO-73-02 GO-73-02 GO-73-03 GO-73-		STCLAIR		13981.0	0.0	0.0	523308.8			25508.9	0.0	0.0	956050.2	6)	
HUNTINGDON GO-72-01 15054.6 0.0 SS HUNTINGDON GO-72-01 15054.6 0.0 SG GAS GO-99-01 26717.7 0.0 ATION KINGSGATE 4224.0 0.0 MONCHY 31957.7 0.0 REAGAN FIELD 418.5 0.0 ENCANA CORPORATION GO-65-00 25672.0 0.0 STIX, INC CHIPPAWA GO-87-01 4680.2 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 HUNTINGDON 39211.3 0.0 ROQUOIS I1897.9 0.0 KINGSGATE GO-94-00 6389.8 0.0 KINGSGATE BASSON 44373.7 0.0 ROQUOIS I1897.9 0.0 KINGSGATE BASSON 44373.7 0.0 ROQUOIS STICLAIR 11890.1 0.0 STICLAIR STISTEPHEN 44383.3 STICLAIR STISTEPHEN 345393.1 STICLAIR STITUMENCOON 345393.1 STILLIANTANCOON CO-2000 CO-2000 CO-2000 CO-2000 STILLIANTANCOON CO-2000 CO-2000 STILLIANTANCOON CO-2000 CO-2000 CO-2000 STILLIANTANCOON CO-2000 CO-2000 CO-2000 STILLIANTANCOON CO-2000 CO-2000 STILLIANTANCOON CO-2000 CO-2000 CO-2000 STILLIANTANCOON CO-2000 CO-2000 STILLIANTANCOON CO-2000 CO-2000 STILLIANTANCOON CO-2000 CO-2000 STILLIAN	TOTAL DYNEGY			152650.5			5858854.7			1200454.7			45919167.6		
SEROD ELMORE GO-78-00 132742.0 0.0 GE GAS GO-99-01 26717.7 0.0 A ATION KINGSGATE 4224.0 0.0 KINGSGATE 4424.2 0.0 NIAGARA FALLS 848.2 0.0 ENCANA CORPORATION GO-65-00 25672.0 0.0 ETIN, INC CHIPPAWA GO-85-00 25672.0 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 HUNTINGDON 39211.3 0.0 KINGSGATE GO-94-00 6389.8 0.0 KINGSGATE STEPHEN 89965.5 0.0 ST CLAIR ST STEPHEN 4478.0 0.0 ENGAGE ENERGY 345393.1 0.0 ENGAGE ENERGY ST	E PRIME	HUNTINGDON	GO-72-01	15054.6	0.0	0.0	576290.1			24849.7	0.0	0.0	952258.6		
GE GAS GO-99-01 26717.7 0.0 E ADEN GO-117-01 25323.6 0.0 AATION KINGSGATE 4224.0 0.0 MONCHY 31957.7 0.0 REAGAN FIELD 848.2 0.0 ENCANA CORPORATION GO-65-00 25672.0 0.0 AS HUNTINGDON GO-87-01 4680.2 0.0 STIX, INC CHIPPAWA GO-87-01 4680.2 0.0 ENERGY CORNWALL GO-87-01 4680.2 0.0 HUNTINGDON GO-87-01 4680.2 0.0 HUNTINGDON 39211.3 0.0 KINGSGATE 11897.9 0.0 MONCHY 89965.5 0.0 MONCHY 89965.5 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1 0.0	EL PASO PROD OIL&GAS	ELMORE	GO-78-00	132742.0	0.0	0.0	5273839.6			1144241.0	0.0	0.0	45544330.4		
ADEN ADEN GO-117-01 25323.6 0.0 KINGSGATE 4224.0 0.0 MONCHY 31957.7 0.0 NIAGARA FALLS 848.2 0.0 ENCANA CORPORATION GO-65-00 25672.0 0.0 STIX, INC CHIPPAWA GO-87-01 4680.2 0.0 ENBERGY CORNWALL GO-94-00 664.2 0.0 ROQUOIS 11897.9 0.0 ROQUOIS 136242.6 0.0 ROMCHY 89965.5 0.0 NIAGARA FALLS 6389.8 0.0 ST CLAIR 11890.1 0.0 ENGAGE ENERGY GO 175.00 0.0 ST STEPHEN 4758.0 0.0	ENBRIDGE GAS SERVICE		GO-99-01	26717.7	0.0	0.0	1087143.2			225761.4	0.0	0.0	9196567.4	_	
KINGSGATE 4224,0 0.0 MONCHY 31957.7 0.0 NIAGARA FALLS 848.2 0.0 REAGAN FIELD 418.5 0.0 AS HUNTINGDON GO-65-00 25672.0 0.0 STIX, INC CHIPPAWA GO-87-01 4680.2 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 HUNTINGDON 39211.3 0.0 0.0 KINGSGATE 136242.6 0.0 0.0 MONCHY 89965.5 0.0 NIAGARA FALLS 6389.8 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1 0.0	ENCANA	ADEN	GO-117-01	25323.6	0.0	0.0	938239.4			51714.6	0.0	0.0	1896232.6		
MONCHY S1957.7 0.0 REAGAN FIELD 418.5 0.0 REAGAN FIELD 418.5 0.0 ENCANA CORPORATION GO-65-00 25672.0 0.0 STIX, INC CHIPPAWA GO-87-01 4680.2 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 ENERSON 44373.7 0.0 ROQUOIS 11897.9 0.0 KINGSGATE 136242.6 0.0 MONCHY 89965.5 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1		KINGSGATE		4224.0	0.0	0.0	159751.7			4224.0	0.0	0.0	159751.7		
NIAGARA FALLS 848.2 0.0 REAGAN FIELD 418.5 0.0 ENCANA CORPORATION 62772.0 0.0 STIX, INC CHIPPAWA GO-87-01 4680.2 0.0 ENBERGY CORNWALL GO-94-00 664.2 0.0 ENBERGY CORNWALL GO-94-00 664.2 0.0 HUNTINGDON 39211.3 0.0 ROQUOIS 11897.9 0.0 KINGSGATE 89965.5 0.0 NIAGARA FALLS 6389.8 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1 0.0 ENGAGE ENERGY 345393.1 0.0 ENGAGE ENERGY 0.0 0.0 ENGRES 0.0		MONCHY		31957.7	0.0	0.0	1199391.7			59633.4	0.0	0.0	2238028.2		
REAGAN FIELD 418.5 0.0 ENCANA CORPORATION 62772.0 AS HUNTINGDON GO-65-00 25672.0 0.0 STIX, INC CHIPPAWA GO-87-01 4680.2 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 ENERSON 44373.7 0.0 ROQUOIS 11897.9 0.0 KINGSGATE 136242.6 0.0 MONCHY 89965.5 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1 1.1 COLOR OF THE STANDARY C		NIAGARA FALLS		848.2	0.0	0.0	32011.1			1732.4	0.0	0.0	65089.0		
## HUNTINGDON GO-65-00 25672.0 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 ENERGY CORNWALL GO-94-00 664.2 0.0 HUNTINGDON 39211.3 0.0 IROQUOIS I1897.9 0.0 MONCHY 89965.5 0.0 MONCHY 89965.5 0.0 ST STEPHEN 4738.0 0.0 ENGAGE ENERGY GOADS A15393.1 ENGAGE ENERGY GOADS GOADS A15393.1		REAGAN FIELD		418.5	0.0	0.0	19627.7			657.9	0.0	0.0	30867.5		
AS HUNTINGDON GO-65-00 25672.0 0.0 ENERGY CHIPPAWA GO-87-01 4680.2 0.0 CHIPPAWA GO-87-01 4680.2 0.0 CHIPPAWA GO-94-00 664.2 0.0 CHIPPAWA GO-94	TOTAL ENCANA	CORPORATION		62772.0			2349021.5			117962.3			4389969.0		
E ENERGY CORNWALL GO-94-00 664.2 0.0 E ENERGY CORNWALL GO-94-00 664.2 0.0 EMERSON 44373.7 0.0 HUNTINGDON 39211.3 0.0 ROQUOIS 11897.9 0.0 KINGSGATE 136242.6 0.0 MONCHY 89965.5 0.0 NIAGARA FALLS 6389.8 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1	ENCO GAS	HUNTINGDON	GO-65-00	25672.0	0.0	0.0	998640.8			82917.0	0.0	0.0	3225318.9		
EENERGY CORNWALL GO-94-00 664.2 0.0 HUNTINGDON 44373.7 0.0 IROQUOIS 11897.9 0.0 KINGSGATE 136242.6 0.0 MONCHY 89965.5 0.0 NIAGARA FALLS 6389.8 0.0 ST CLAIR 11890.1 0.0 ENGAGE ENERGY 345393.1 0.0	ENERGETIX, INC	CHIPPAWA	GO-87-01	4680.2	0.0	0.0	175086.7			61097.4	0.0	0.0	2304715.0		
EMERSON 44373.7 0.0 HUNTINGDON 39211.3 0.0 IROQUOIS 11897.9 0.0 KINGSGATE 136242.6 0.0 MONCHY 89965.5 0.0 NIAGARA FALLS 6389.8 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1 0.0	ENGAGE ENERGY		GO-94-00	664.2	0.0	0.0	25033.7			5359.8	0.0	0.0	202010.9		
HUNTINGDON 39211.3 0.0 IROQUOIS 11897.9 0.0 0.0 ENGAGE ENERGY 6.0 0.0 0.0 0.0 ENGAGE ENERGY 6.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		EMERSON		44373.7	0.0	0.0	1672001.0			347904.6	0.0	0.0	13109045.4		
IROQUOIS 11897.9 0.0 KINGSGATE 136242.6 0.0 MONCHY 89965.5 0.0 NIAGARA FALLS 6389.8 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1		HUNTINGDON		39211.3	0.0	0.0	1501008.5			332245.4	0.0	0.0	12773453.2		
KINGSGATE 136242.6 0.0 MONCHY 89965.5 0.0 NIAGARA FALLS 6389.8 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1 0.0		IROQUOIS		11897.9	0.0	0.0	448312.9			156031.9	0.0	0.0	5879282.0		
MONCHY NIAGARA FALLS ST CLAIR ST STEPHEN ST ST STEPHEN ST ST STEPHEN ST S		KINGSGATE		136242.6	0.0	0.0	5178410.8			1137309.5	0.0	0.0	43091799.0		
NIAGARA FALLS 6389.8 0.0 ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1		MONCHY		89965.5	0.0	0.0	3376921.7			768772.7	0.0	0.0	28902758.6		
ST CLAIR 11890.1 0.0 ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1		NIAGARA FALLS		8.686.9	0.0	0.0	241215.0			114094.1	0.0	0.0	4307052.3		
ST STEPHEN 4758.0 0.0 ENGAGE ENERGY 345393.1		ST CLAIR		11890.1	0.0	0.0	450634.8			74994.7	0.0	0.0	2842299.2		
ENGAGE ENERGY 345393.1		ST STEPHEN		4758.0	0.0	0.0	189178.1			49967.8	0.0	0.0	1986724.0		
NOGONIENIHI NOGONIENIHI	TOTAL ENGAGE	ENERGY		345393.1			13082716.4			2986680.5			113094424.6		
HUNTINGDON GO-79-00 0.0 0.0	ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		

SHOR	SHORT TERM	ΣX	MONTH: MOIS:	Ju A	June 2002 Juin 2002				MONTE MOIS:	MONTH: MOIS:	Noven	November 2001 Novembre 2001	TO	June 2002 Juin 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VO LIC/OR 10	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	AÚTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	RIZED ME RISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ENRON	ROQUOIS	GO-79-00	0.0	0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0			17827.0	0.0	0.0	0.698899		
	ST CLAIR		0.0	0.0	0.0	0.0			17142.0	0.0	0.0	646596.3	~	
TOTAL ENRON			0.0			0.0			128196.0			4845677.4	44	
ENRON CANADA	HUNTINGDON	GO-89-00	3123.3	0.0	0.0	122370.9			70872.7	0.0	0.0	2776792.4	**	
HUNT OIL	ELMORE	GO-7-01	7194.2	0.0	0.0	287696.1			54776.5	0.0	0.0	2186690.3		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	0.0	0.0	64349.8	***	
	EAST HEREFORD		4342.7	0.0	0.0	162417.0			34710.8	0.0	0.0	1326490.0		
	ELMORE		8959.8	0.0	0.0	376132.4			78153.5	0.0	0.0	3238974.8		
	EMERSON		15654.3	0.0	0.0	585470.8			119536.8	0.0	0.0	4545969.4		
	HUNTINGDON		8927.8	0.0	0.0	346487.9			62823.2	0.0	0.0	2442205.4		
	KINGSGATE		25629.8	0.0	0.0	969319.0			207546.9	0.0	0.0	7856870.4		
	MONCHY		120171.4	0.0	0.0	4500419.0			935811.2	0.0	0.0	35161342.5		
TOTAL HUSKY ENERGY	NERGY		183685.8			6940246.2			1440300.7			54636202.2		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		37067.3	0:0	0.0	1462305.0			293526.3	0.0	0.0	11643605.6		
TOTAL HYDRO-QUEBEC	QUEBEC		37067.3			1462305.0			357498.9			14033343.7		
IGI RESOURCES	HUNTINGDON	10-92-05	137077.8	0.0	0.0	5208956.4			1476654.4	0.0	0.0	56112867.2		
	KINGSGATE		15659.2	0.0	0.0	592230.9			139856.3	0.0	0.0	5290794.0		
TOTAL IGIRESOURCES	URCES		152737.0			5801187.3			1616510.7			61403661.2		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10230.0	0.0	0.0	386182.5			82598.6	0.0	0.0	3118097.1		
INDECK/YERKES		GO-39-00	10230.0	0.0	0.0	386182.5			78154.3	0.0	0.0	2934203.5		
MARATHON	ELMORE	GO-63-00	12800.4	0.0	0.0	527760.5			100653.5	0.0	0.0	4124019.4		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	24478.0	0.0	0.0	918498.5			161716.9	0.0	0.0	6224817.7		
	EAST HEREFORD		3177.9	0.0	0.0	119171.3			20542.5	0.0	0.0	791952.6		
	ELMORE		384.9	0.0	0.0	14433.8			37168.1	0.0	0.0	1448408.7		
	EMERSON		257178.6	0.0	0.0	9638185.7			1670238.0	0.0	0.0	64195832.5		
	HUNTINGDON		191724.7	0.0	0.0	7189676.3			800008.2	0.0	0.0	30682986.6		

MONTH: MOIS: VOLUME LIC/OR 1000 M3
GO-37-00 94733.4 0.0 0.0
775512.6 0.0 0.0
43433.5 0.0 0.0
952.1 0.0 0.0
1426956.3
GO-19-01 4743.0 0.0 0.0
GO-27-00 63.0 0.0 0.0
1521.0 0.0 0.0
1584.0
GO-97-01 886.3 0.0 0.0
GO-92-00 4580.0 0.0 0.0
GO-86-00 96206.9 0.0 0.0
46516.9 0.0 0.0
1272.7 0.0 0.0
64776.5 0.0 0.0
6445.7 0.0 0.0
74.9 0.0 0.0
6726.2 0.0 0.0
222019.8
GO-45-00 17466.0 0.0 0.0
GO-59-01 12786.5 0.0 0.0
GO-64-01 465815.2 0.0 0.0
GO-117-01 0.0 0.0 0.0
GO-99-99 0.0 0.0 0.0 0.0
GO-117-01 0.0 0.0 0.0
GO-99-99 0.0 0.0 0.0 0.0
GO-117-01 0.0 0.0 0.0
0.0 0.0 0.0

	EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	NS NETT	ES DE	BAZNA	TURE	L-LICENC	ES/ORDON	NANCE	S A LONG	3/COURT	TERM (UNITES S	I/\$CAN)	
SHOR	SHORT TERM	~ ~	MONTH: MOIS:		June 2002 Juin 2002	2 2				MONTH: MOIS:	No.	November 2001 Novembre 2001	TO	June 2002 Juin 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V(VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH E RÉEL	ENERGY ENERGE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PANCANADIAN	KINGSGATE	GO-99-99		0.0 0.0	0.0	0.0			11489.0	0.0	0.0	434284.2	2	
	MONCHY	GO-117-01	1 0.0	0.0 0.0	0.0	0.0			107026.0	0.0 0.9	0.0	4017527.6	9	
		66-66-09	0.0	0.0	0.0	0.0			52895.9	5.9 0.0	0.0	1985065.5	\$	
	NIAGARA FALLS	GO-117-01	1 0.0	0.0	0.0	0.0			3414.0	0.0 0.1	0.0	128043.2	2	
		GO-99-99	0.0	0.0 0.0	0.0	0.0			1751.0	0.0 0.1	0.0	65609.5	2	
	REAGAN FIELD	GO-117-01	0.0	0.0 0.0	0.0	0.0			1271.9	0.0 6.1	0.0	59736.6	9	
		GO-99-99	0.0	0.0 0.0	0.0	0.0			624.8	0.0 8.1	0.0	29426.9	6	
TOTAL PANCANADIAN	IADIAN		0.0	0		0.0			593439.1	1.1		22077585.0	6	
PETRO-CANADA	ELMORE	GO-84-01	78058.1	1 0.0	0.0	3155889.0			669902.9	0.0 6.3	0.0	27230280.7	1	
	HUNTINGDON		. 0.0	0.0 0.0	0.0	0.0			28945.7	0.0 7.9	0.0	1112936.2	2	
	KINGSGATE		23567.4	4 0.0	0.0	891319.1			190524.8	0.0 8.1	0.0	7212485.9		
	MONCHY		51717.9	0.0	0.0	1936318.1			418204.1	1.1 0.0	0.0	15705269.6	2	
TOTAL PETRO-CANADA	ANADA		153343.4	4		5983526.2			1307577.5	5		51260972.3		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3852.9	0.0 6.3	0.0	144793.1		
		GO-113-01	1978.8	8 0.0	0.0	74679.2			26554.0	0.0 0.0	0.0	1000452.5	10	
TOTAL PETROCOM	MC		1978.8	60		74679.2			30406.9	67		1145245.6		
PG&E ENERGY	EAST HEREFORD	GO-46-01	14025.0	0.0	0.0	525516.8			35330.9	0.0 6.0	0.0	1323848.9		
	ELMORE		18216.0	0.0	0.0	746673.9			158944.1	.1 0.0	0.0	6414998.3		
	IROQUOIS		73626.0	0.0	0.0	2758766.3			360936.4	.4 0.0	0.0	13516675.1		
	KINGSGATE		0.0	0.0	0.0	0.0			103466.5	.5 0.0	0.0	3918064.0		
	NIAGARA FALLS		34929.0	0.0	0.0	1308789.7			325721.6	0.0 9.	0.0	12209020.5		
TOTAL PG&E ENERGY	ERGY		140796.0	•		5339746.6			984399.5	5.		37382606.8	_	
PIONEER	ELMORE	GO-61-00	70315.5	9 0.0	0.0	2950273.6			606818.4	.4 0.0	0.0	25220250.5		
PITTSFIELD	NIAGARA FALLS	00-09-05	27013.0	0.0	0.0	1010556.3			208750.0	0.0 0.0	0.0	7811992.7		
PORTLAND G.E.	KINGSGATE	GO-91-01	11388.2	2 0.0	0.0	430701.7			202091.3	.3 0.0	0.0	7650475.6		
POWER CITY	CORNWALL	GO-40-00	925.3	3 0.0	0.0	34976.3			1366.7	.7 0.0	0.0	51661.3		
PREMSTAR	ST CLAIR	GO-34-00	2864.8	9 0.0	0.0	107229.5			2864.8	.8 0.0	0.0	107229.5		
PROGAS	ELMORE	GO-4-01	67648.8	3 0.0	0.0	2575597.9			616918.6	0.0 9.	0.0	23497064.9		
	EMERSON		10454.1	0.0	0.0	394691.0			84893.8	8. 0.0	0.0	3203269.6		
	NIAGARA FALLS		1676.9	0.0	0.0	63303.0			10140	0 0 0	0.0	382810 D		

92																														
June 2002 Juin 2002	AVG. PRIX MOYEN																													
TO A	EXP VALUE RECETTES	2	72	2	~		7	7	7	1		15		6)	0	6)				10										
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	27083153.5	20073233.6	77641.5	7871718.8	4617875.4	483455.7	4478366.7	3661601.7	21190659.7	383142.9	12178634.5	205540.3	6438502.2	6332953.0	12771455.2	3557449.3	149654.4	3707103.7	19738.5	583865.3	209163.5	6441699.7	3862188.6	12227635.9	2576.9	5963532.0	28706796.5	5274656.1	7808158.2
Nove	% OF AUTH. RÉEL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
~ ~	VOLUME VO	711953.3	521061.8	2057.5	197024.1	120303.5	12937.7	118268.0	97381.2	547972.0	10256.6	322442.0	5733.3	170873.2	168072.0	338945.2	93880.9	3930.0	97810.9	515.5	15616.0	5595.6	172067.5	103413.5	326538.3	6.89	150214.3	757898.1	139652.0	206729.1
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	3033591.9	581817.1	0.0	1204878.0	877978.6	52825.4	449589.4	857398.8	3442670.2	44848.5	625641.2	0.0	1583238.3	0.0	1583238.3	0.0	149654.4	149654.4	1409.1	79324.2	0.0	194761.6	25766.0	916831.0	2576.9	732870.1	1872805.6	1474873.2	0.0
June 2002 Juin 2002	% OF AUTH RÉEL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Jur	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
TTH: S:	}	79779.8	15143.6	0.0	29676.8	22935.7	1413.2	11831.3	22925.1	88782.1	1199.8	16564.5	0.0	42018.0	0.0	42018.0	0.0	3930.0	3930.0	36.8	2120.4	0.0	5197.8	689.3	24468.4	6.89	18581.9	49006.3	39048.8	0.0
MONTH: MOIS:	VOLUME LIC/OR 1000 M3		GO-15-02	GO-64-00							GO-101-01	GO-92-01	GO-49-01	GO-16-02	GO-62-98		GO-30-00	GO-44-02		GO-51-01	GO-115-01	GO-57-01							GO-116-01	00-6-09
TERM	EXPORT POINT DEXPORTATION		HUNTINGDON	CHIPPAWA	ELMORE	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS		CORNWALL	CHIPPAWA	ADEN	EAST HEREFORD			KINGSGATE			CHIPPAWA	NIAGARA FALLS	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS	ST STEPHEN		CHIPPAWA	
SHORT TERM	EXPORTER EXPORTATEUR	TOTAL PROGAS	PUGET SOUND	RELIANT						TOTAL RELIANT	REYNOLDS METAL COMP.	RG&E	ROZSA PETROLEUM LTD.	RUMFORD		TOTAL RUMFORD	SDG&E		TOTAL SDG&E	SELECT ENERGY NEW YK	SELKIRK	SETC				6		TOTAL SETC	SITHE/INDEPEND	

SHOR	SHORT TERM	2 <	MONTH: MOIS:	Ju	June 2002 Juin 2002				MONTH: MOIS:	TTH: S:	Nover	November 2001 Novembre 2001	TOV	June 2002 Juin 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	· VC LIC/OR IG	VOLUME VOLUME AUT	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL SITHEANDEPEND	DEPEND		39048.8			1474873.2			346381.1			13082814.3		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
		GO-18-02	26680.0	0.0	0.0	1009037.6			105255.1	0.0	0.0	3985847.0		
TOTAL SMUD			26680.0			1009037.6			147160.8			5571749.2		
SPRAGUE ENERGY CHIPPAWA	Y CHIPPAWA	GO-22-00	0.1668	0.0	0.0	336353.3			44625.0	0.0	0.0	1682174.7		
	CORNWALL		296.0	0.0	0.0	11064.5			3228.8	0.0	0.0	120505.9		
	EAST HEREFORD		151.0	0.0	0.0	5645.9			6564.1	0.0	0.0	245266.4		
	ROQUOIS		14133.0	0.0	0.0	528291.6			61087.5	0.0	0.0	2282450.5		
	NIAGARA FALLS		15320.0	0.0	0.0	572968.0			334537.6	0.0	0.0	12628435.0		
TOTAL SPRAGUE ENERGY	S ENERGY		38891.0			1454323.3			450043.0			16958832.4	_	
ST.LAWRENCE	CORNWALL	GO-83-00	1101.0	0.0	0.0	41518.7			23508.0	0.0	0.0	886002.5		
	ROQUOIS		0.0	0.0	0.0	0.0			2222.0	0.0	0.0	83738.4		
TOTAL ST.LAWRENCE	ENCE		1101.0			41518.7			25730.0			969740.9		
SUMMIT	ELMORE	GO-49-99	13193.4	0.0	0.0	539610.1			116255.5	0.0	0.0	4760958.2		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		12911.6	0.0	0.0	483539.4			108293.5	0.0	0.0	4064687.1		
TOTAL SUNCOR			12911.6			483539.4			244729.9			9227701.0		
TALISMAN	ELMORE	GO-37-01	26826.6	0.0	0.0	1005997.5			214287.6	0.0	0.0	8192025.8	,	
	HUNTINGDON		16532.6	0.0	0.0	632867.9			132855.8	0.0	0.0	5122706.7		
	MONCHY		0.0	0.0	0.0	0.0			8438.4	0.0	0.0	317137.8		
TOTAL TALISMAN	Z		43359.2			1638865.4			355581.8			13631870.4		
TENASKA MARKETING	CARDSTON	GO-78-01	11309.9	0.0	0.0	423103.4			11309.9	0.0	0.0	423103.4		
	ELMORE		435.0	0.0	0.0	17939.4			2544.8	0.0	0.0	104603.2		
	EMERSON		44573.7	0.0	0.0	1666165.0			193672.1	0.0	0.0	7234442.1		
	MONCHY		73106.2	0.0	0.0	2737827.2			640491.1	0.0	0.0	24059661.3		
	NORTH PORTAL		821.6	0:0	0.0	34326.4			2432.5	0.0	0.0	94316.4		
TOTAL TENASKA MARKETING	MARKETING		130246.4			4879361.4			850450.4			31916126.3		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	3453.2	0.0	0.0	132637.4			52562.0	0.0	0.0	2018906.4		
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		

SHOR	SHORT TERM	MC	MONTH: MOIS:	Ju	June 2002 Juin 2002					MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO	June 2002 Juin 2002
EXPORTATEUR	EXPORT POINT DEXPORTATION	VOL	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AvG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL TEXACC	TEXACO ENERGY		3453.2			132637.4			94494.4			3629529.9		
TRANSALTA	HUNTINGDON	GO-24-01	1008.0	0.0	0.0	38616.5			13788.7	0.0	0.0	530227.0		
TRANSCANADA ENGY LTD	СНІРРАМА	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6	\S	
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4	74	
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	ROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6	10	
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2	~	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5	5	
	PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSC	TRANSCANADA ENGY LTD		0:0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	18484.9	0.0	0.0	700208.0			185161.5	0.0	0.0	7013917.8	**	
	NIAGARA FALLS		6574.6	0.0	0.0	249045.9			117294.8	0.0	0.0	4443127.1		
TOTAL TXU ENERGY	ERGY		25059.5			949253.9			302456.3			11457045.0		
U.S. GYPSUM	СНІРРАМА	GO-105-01	139.8	0.0	0.0	5276.1			4258.3	0.0	0.0	160708.2		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	8267.1	0.0	0.0	312000.4			74056.1	0.0	0.0	2794877.3		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	HUNTINGDON	GO-105-01	2777.0	0.0	0.0	104804.0			2777.0	0.0	0.0	104804.0		
	KINGSGATE		5331.0	0.0	0.0	202578.0			46495.0	0.0	0.0	1776877.6		
		GO-95-99	0:0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	11257.2	0.0	0.0	424846.7			76693.8	0.0	0.0	2894424.1		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM	Musc		27772.1			1049505.2			228168.0			, 8633697.1		
WESTERN GAS	HUNTINGDON	GO-112-01	0.0	0.0	0.0	0.0			4511.5	0.0	0.0	172835.6		
WILLIAMS		GO-70-01	4121.0	0.0	0.0	157751.9			36696.0	0.0	0.0	1412152.5		
WPS ENERGY SERVICES	ST STEPHEN	00-69-OD	2969.0	0.0	0.0	117096.2			17441.6	0.0	0.0	691515.7		
*TOTAL LENGTH	SHORT TERM		6808650.9			259744410.1	1105612617	4.26	56474874.7			2167272576.0	8722009269	4.02
*TOTAL			8203487.1			312394941.0	1352825650	4.33	68973963.2			2639531397.8	10736272775	4.07

SHOR	SHORT TERM		MONTH: MOIS:	Ju	June 2002 Juin 2002					MONTH: MOIS:	ŽŽ	November 2001 Novembre 2001	Ţ	June 2002 Juin 2002
IMPORTER IMPORTATEUR	IMPORT POINT DIMPORTATION	LIC/ORD	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUT	BNERGY & OF AUTH ÉNERGIE RÉEL GJ	NALUE RECETTES	AVG. PRIX MOYEN
在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在 在														
SHORT TERM														
AVISTA ENERGY	HUNTINGDON	GO-41-02	536.9	0.0	0.0	20402.2			7633.6	0.0 9.1		0.0 290076.8	80	
B.C. GAS		GO-54-01	0.0	0.0	0.0	0.0			2765.4	6.4 0.0	0.0	0 106191.4	4	
BP CANADA	COURTRIGHT	GO-95-01	72794.9	0.0	0.0	2751647.2			458742.8	0.0	0.0	0 17340477.5	2	
CMS	OJIBWAY (WINDSOR)	60-59-00	0.0	0.0	0.0	0.0			88374.0	0.0 0.1	0.0	.0 3335234.9	6	
	ST CLAIR		0.0	0:0	0.0	0.0			14202.0	0.0 0.3	0.0	0 535983.5	5	
TOTAL CMS			0.0			0.0			102576.0	0.		3871218.4	4	
COENERGY II	COURTRIGHT	GO-27-01	0.0	0.0	0.0	0.0			724013.1	0.0	0.0	0 27324255.6	9	
	ST CLAIR		0.0	0:0	0.0	0.0			84489.7	0.0 7.	0.0	0 3188641.4	4	
TOTAL COENERGY II	JY II		0.0			0.0			808502.8	00		30512897.0	0	
CORAL ENERGY	OJIBWAY (WINDSOR) GO-9-02	60-9-02	397.1	0.0	0.0	14851.5			3094.5	.5 0.0	0.0	0 116813.3	3	
	ST CLAIR		0.0	0.0	0.0	0.0			253733.3	.3 0.0	0.0	0 9529191.3	3	
TOTAL CORAL ENERGY	VERGY		397.1			14851.5			256827.8	eo.		9646004.5	S	
DUKE ENERGY	COURTRIGHT	GO-65-01	40083.7	0.0	0.0	1510354.6			64530.5	0.0	0.0	0 2431508.5	5	
DYNEGY		GO-23-01	0.0	0.0	0.0	0.0			69324.6	6 0.0	0.0	0 2599475.9	6	
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0 0.0	0.0	0 410514.4	4	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			97792.6	0.0 9.	0.0	0 3668669.7	7	
	SARNIA		0.0	0.0	0.0	0.0			62620.2	2 0.0	0.0	0 2351956.0	. 0	
TOTAL DYNEGY			0.0			0.0			240918.4	4.		9030615.9	6	
ENBRIDGE GAS DIST	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	.0 0.0	0.0	0 4928712.1	1	
		GO-106-01	133487.6	0.0	0.0	5133933.0			540017.3	.3 0.0	0.0	0 20657555.5	5	
TOTAL ENBRIDGE GAS DIST	E GAS DIST		133487.6			5133933.0			665165.3	.3		25586267.6	9	
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	77715.2	0.0	0.0	2988926.5			903207.0	0.0	0.0	0 · 34569462.2	2	
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	747.2	0.0	0.0	28378.7			2118.3	.3 0.0	0.0	0 80734.2	2	
ENGAGE ENERGY	COURTRIGHT	GO-95-00	31055.6	0.0	0.0	1194398.3			326469.8	.8 0.0	0.0	0 12507430.0	0	
NEXEN CANADA LTD.		GO-87-00	17525.0	0.0	0.0	674011.5			293723.8	8.	0.0	0 11144743.7	7	
	SARNIA		7098.9	0.0	0.0	265711.8			314694.0	0.0 0.0	0.0	0 11807663.2	2	

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHOR	SHORT TERM		MOM	Ju	June 2002 Juin 2002					MONTH: MOIS:	ZZ	November 2001 Novembre 2001	TO	June 2002 Juin 2002
IMPORTER IMPORTATEUR	IMPORT POINT DIMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY FIT ÉNERGIE GJ	VALUE RECETTES	AVG. PRIX MOYEN
TOTAL NEXEN CANADA LTD.	ANADA LTD.		24623.9			939723.3			608417.8	80		22952406.8	oć.	
OCEAN ENERGY	WILLOW CREEK	GO-11-01	27136.1	0.0	0.0	1004849.7			216279.7	0.0 7.0		0.0 8008837.0	0.	
OGE ENERGY RESOURCES	OJIBWAY (WINDSOR)	GO-83-01	564.4	0.0	0.0	21101.4			564.4	1.4 0.0		0.0 21101.4	4.	
PREMSTAR		GO-35-00	1120.5	0.0	0.0	41940.3			6314.6	0.0 9.1		0.0 236885.7	۲.	
	STCLAIR		0.0	0.0	0.0	0.0			43021.0	0.0 0.0		0.0 1612307.0	0.	
TOTAL PREMSTAR	2		1120.5			41940.3			49335.6	9:		1849192.7	7.	
RELIANT	COURTRIGHT	GO-36-01	9606.8	0.0	0.0	369477.5			74001.3	.3 0.0		0.0 2807179.0	0.	
TENASKA MARKETING		GO-79-01	1893.0	0.0	0.0	72804.8			39064.7	7 0.0		0.0 1429966.0	0.	
	LOOMIS		18471.0	0.0	0.0	683981.1			41148.0	0.0 0.0		0.0 1523710.4	4	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4712.9	0.0 6.		0.0 179561.5	\$.	
	SARNIA		0.0	0.0	0.0	0.0			4656.4	.4 0.0		0.0 174568.4	4	
TOTAL TENASKA MARKETING	MARKETING		20364.0			756785.9			89582.0	0.		3307806.3	3	
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1213.1	0.0	0.0	48499.7			4845.3	.3 0.0		0.0 193665.3		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0	0.0			231879.3	.3 0.0		0.0 8750875.3	8	
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10122.6	0.0	0.0	389315.2			80263.4	.4 0.0	0.0	.0 3071793.7	7	
WPS ENERGY SERVICES	STCLAIR	GO-70-00	0.0	0.0	0.0	0.0			17332.6	9.0	0.0	0 654130.8	00	
*TOTAL LENGTH SHORT TERM	SHORT TERM		451569.6			17214585.1	80092762	4.65	5211959.0	0		197589872.4	4 822831464	4.16
*TOTAL			451569.6			17214585.1	80092762	4.65	5211959.0	0`		197589872.4	4 822831464	4.16



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2002

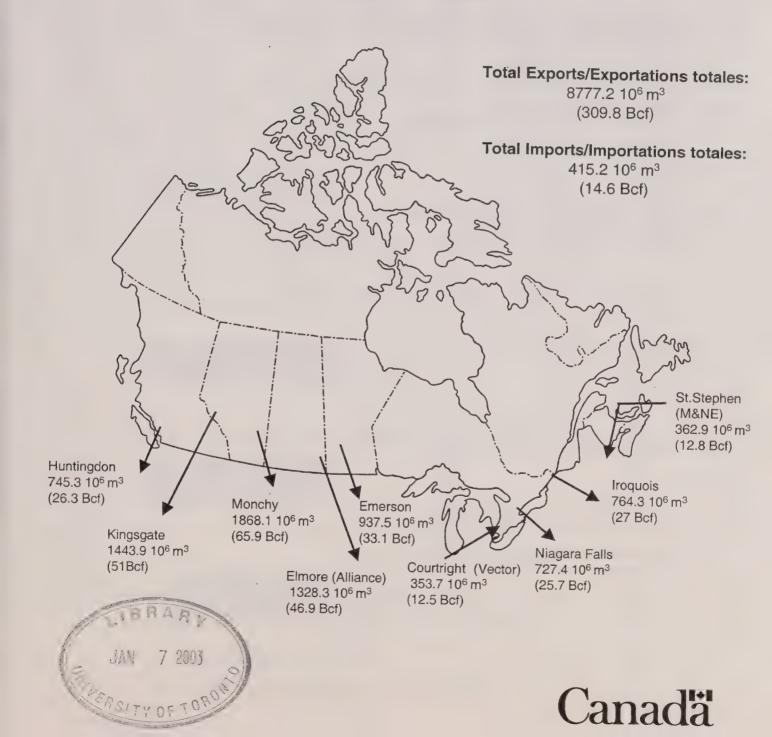


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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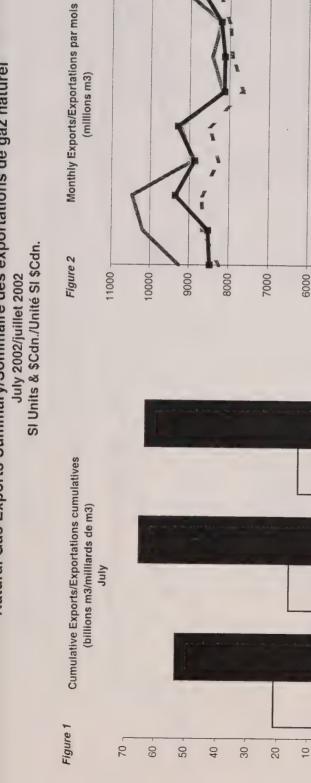
Conversion Factors / Facteurs de conversion

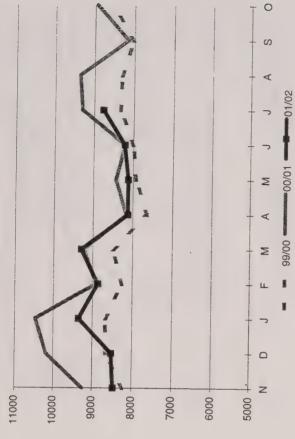
1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

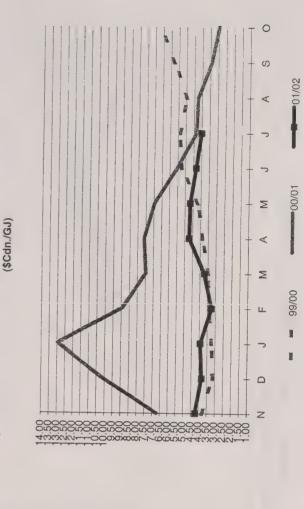
1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca) Martinal das Exports Sufficially/Soffmaire des exportations de gaz naturel July 2002/juillet 2002

(millions m3)







Monthly Export Price/Prix moyen par mois

Figure 4

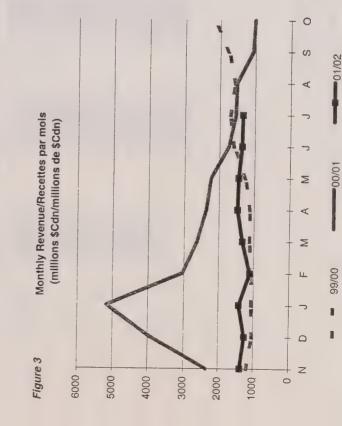
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☐ Long-Term/Long Terme ■ Short-Term / Court Terme

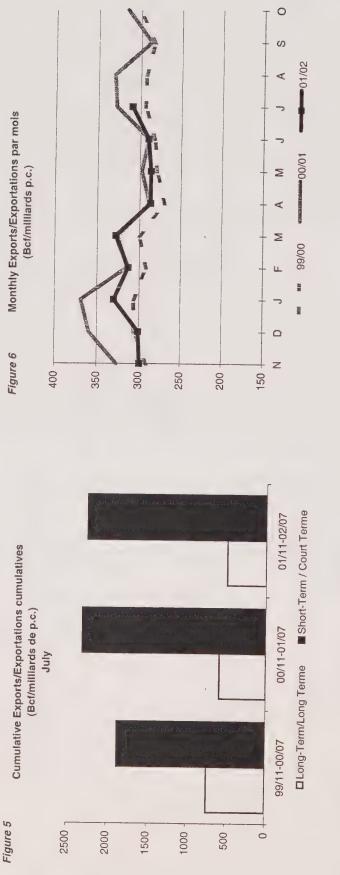
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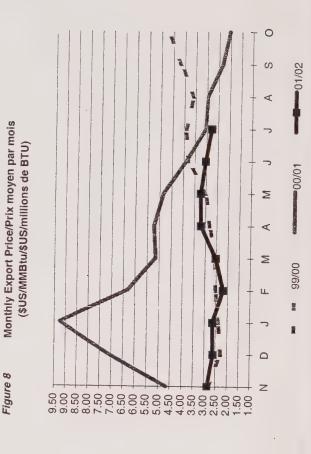
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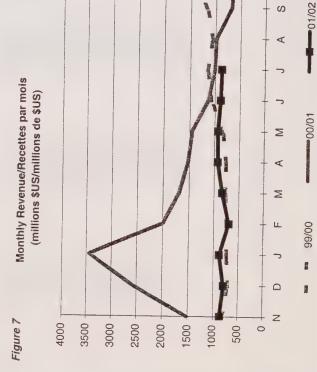
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US July 2002/juillet 2002





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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	ois	Variation	· · · · · · Cumulative to date - · ·	e to date	Variation	
		2001/07	2002/07	% Change	2000/11-2001/07	2001/11-2002/07	% Change	
Volume (Millions M3)	Long-term / Long terme	1774.8	1437.5	-19.0%	16654.1	13955.4	212	
	Short-term / Court terme	7526.1	7339.7	-2.5%	65509.2	63814.4	6 2 3 C	
	Total	9300.8	8777.2	-5.6%	82163.3	77769.8	-5.3%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	310.4	251.0	-19.1%	4483 7		:	
	Short-term / Court terme	1,232.0	1089.6	-11.6%	20535.4	9811 4	14 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
	Total	Propertion and proposes and a ser a service and a service	1340.6	-13.18	25019.2	12079.1	-51.7%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	4.63	4.63	0.0%	6	9		
	Short-term / Court terme	4.29	3.89	-9.2%	8.21	4.30	130° 00° 1	
	Total	What is the Succession of the A. S. S. S.	4.01	-7.8%	7.98	4.06	-51.2%	
Volume (BCF)	Long-term / Long terme	62.7	50.7	-19.08	587 9	000	4	
	Short-term / Court terme	265.7	259.1	-2.5%	2312.5	2252.7	-16.2%	
	Total	328.3	309.8	-5 ° 6 %	2900 ° 4	2745.4	-5.3%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	202.8	162.4	-19.9%	2927.8	1441.7	n C	
	Short-term / Court terme	805.1	704.8	-12.5%	13430.5	6238.6	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Total	and variety and object of the second of the	867.2	-14.0%	16358.2	7680.3	-53.0%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	3.24	3.21	-1.0%	4.98	2.93	-41 18	
	Short-term / Court terme	3.00	2.70	-10.2%	5.76	2.73	-52.5	
	Total	3.05	2.78	-8.8%	5 . 60	And the state of t	900	

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

[1]	% CHANGE VARIATION EN %		30 5	-49 6	-53.1	-49.1			503	0.00	-48.0	-42.2	-41.9	53.7	-49.1			1.07-	-46.4	-51.9	13 1	1.07	1,74
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	1		4 30	4.05	3.95	4.06			3.67	0.00	5.94	3.02	4.54	3 80	4.06		4 27	10.	4.28	3.97			
AVERA PRIX (\$CI	2000/11 2001/11		7.11	8.04	8.43	7.98			9.02	7 60	60.7	5.23	7.82	8 30	7.98		, , , , , , , , , , , , , , , , , , ,	7 1	1.6.1	8.25	6 54	7 98	2.5
	% CHANGE VARIATION EN %		-16.2	-9.2	7.0	-5.3			-14.1	23.6	0.03	3,0	-10.8	62.3	-5.3		29.0	2 0	6.1-	-5.8	-48.4	5,3	2
VOLUME (MILLIONS M3)	2001/11		13955.4	35255.3	28559.2	77769.8			10460.4	247126		315.0	22366.4	19915.4	77769.8		7601.8	147146	14/14:0	53830.2	1623.3	77769.8	
IOA (MILLIO	2000/11		16654.1	38820.7	26688.6	82163.3			12174.9	32348.6		303.4	25062.4.	12274.1	82163.3		5894.0	15077 0	0.1.100	57142.9	3148.5	82163.3	
	% CHANGE VARIATION EN %		0.0	-3.7	-15.3	-7.8		_	-24.3	-1.9	7.0	0.7-	-1.2	-11.4	-7.8		-3.2	-15.6		-8.2	27.5	-7.83	
E PRICE OYEN 4/GJ)			4.63	4.02	3.74	4.01			3.27	4.14	2 05	6.30	4.74	3.40	4.01		4.39	3.89		3.94	4.60	4.01	
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/07 2002/07		4.63	4.18	4.42	4.35			4.32	4.22	3 17	7:17	4.80	3.84	4.35		4.53	4.61		4.30	3.61	4.35	
	% CHANGE VARIATION EN %		-19.0	-6.5	2.4	-5.6			6.8-	-20.6	00	9	-15.1	55.2	-5.6		26.7	2.5		-12.6	27.0	-5.6	
ME 4S M3)	2002/07		1437.5	3879.2	3460.5	8777.2			1110.1	2953.4	43.5		2468.5	2201.7	8777.2		1036.0	1544.9	1	5884.0	312.3	8777.2	
VOLUME (MILLIONS M3)	2001/07		1774.8	4148.1	3378.0	9300.8			1218.3	3717.4	40.0		2906.4	1418.8	9300.8		817.7	1507.6	, 000,	6729.6	245.9	9300.8	
		TERM/TERME	LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT: TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	PECIONIMÉCION	KEGIOIN/KEGION	CALIFORNIA/CALIFORNIE	MIDWESTAMIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST		PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./COMMERCIALISATETIBS	TOWN THE PROPERTY OF THE PROPE	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT	

	% CHANGE VARIATION EN %		-41.1	-51.0	-50.5		V 09	40.4	43.6	43.5	-55.0	-50.5		,	-30.4	6.74-	-53.2	-44.4	-50.5	
E PRICE OYEN ABTU)	2002/07		2.93	2.76	2.77		2 50	096	2.07	3.10	2.65	2.77			2.98	76.7	2.71	2.54	2.77	
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	0 01		4.98	5.04	5.60		632	5 32	3.67	5.48	2000	5.60		•	4.29	7.50 61.70	5.79	4.57	5.60	
	% CHANGE VARIATION EN %		-16.2	2.6-	-5.3		-14.1	-23.6	00	-10.8	62.3	5.3		Ç.	0.67	0	-3.8	-48.4	-5.3	
JME F)	2001/11		1244 5	1008.2	2745.4		369.3	872.4	11.1	789.6	703.0	2745.4		6006	510.3	1000 3	1900.3	57.3	2745.4	
VOLUME	2000/11	1	98/.9	942.1	2900.4		429.8	1141.9	10.7	884.7	433.3	2900.4		1000	564 0	2017.2	7:11:07	111.1	2900.4	
m)	% CHANGE VARIATION EN %	•	-1.0	-16.2	00 00		-25.1	-2.9	-7.9	-2.2	-12.2	oo oo	-	4 15	-16.46	-0.15		26.22	∞; ∞;	
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2002/07	č	3.21	2.60	2.78		2.27	2.87	2.05	3.29	2.36	2.78		3.05	2.70	2.74		3.20	2.78	
AVERA PRIX I (\$US/N	2001/07 2002/07	2	2.64	3.10	3.05		3.03	2.96	2.22	3.36	2.69	3.05		ر د د	3.23	3.01		2.53	3.05	
	% CHANGE VARIATION EN %	9	5.6.5	2.4	-5.6		-8.9	-20.6	00 00	-15.1	55.2	-5.6		26.7	2.5	-12.6		27.0	-5.6	
ME	2002/07	203	136.9	122.2	309.8		39.2	104.3	1.5	87.1	7.77	309.8		36.6	54.5	207.7	,	11.0	309.8	
VOLUME (BCF)	2001/07	63.7	146.4	119.2	328.3		43.0	131.2	1.4	102.6	50.1	328.3		28.9	53.2	237.6	0	×	328.3	
		TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./COMMERCIALISATEURS	PIPELINE/PIPELINES		TOTAL - CUSTOMER TYPE/CLIENT	

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %					ţ	y.c. f	-37.2	ŭ (*)	-32.3	-31.8		-33.8			-49.0	-49.0		515	-48.8			ų.	5.00-	-60.7	-59.4	-38 9	-47.2
AVERAGE PRICE PRIX MOYEN (\$CDN/G1)	11.					723	0.71	5.02	202	70.7	5.32	, , ,	3.90			4.06	4.06	4 17	3.83	3.89			30.4	60.5	3.63	3.69	4.33	4.68
AVERA PRIX	2001/07					637	7 00 7	7.49	10.48	0 0 0	9.23	21.7	200			96.7.	7.96	6.21	7.91	7.59			8 17		9.72	60.6	7.09	8.87
	%CHANGE VARIATION EN %	3.7	3.7	4309.1	4309.1	-74.4	2643	160.0	97	. 4	-0.4	8 70	3.1	20.7		19.9	19.9	-24.2	-10.7	-13.2	0001	-100.0	-3.9		0.4	-4.5	0.9	-25.2
VOLUME (MILLIONS M3)	2001/11-	248.8	248.8	77.9	77.9	1 29	1982.9	2045.0	72.9	144.3	217.2	380 3	602.2	991.5		11994.5	11994.5	1214.4	6283.7	7498.0	00	0.0	1017.8	\$ 700.8	0.000	6808.7	4496.0	2081.2
VOI (MILLI	2000/11-	240.0	240.0	 00:	1.8	242.3	544.3	786.5	66.5	151.6	218.1	199.8	621.3	821.1	6	9999.7	7.6666	1601.1	7040.3	8641.5	3562	356.2	1058.6	9 0209	0.000	7129.2	4457.0	2783.9
	%CHANGE VARIATION EN%					214.7	9.3	5.8	-0.8	oo; 00	-7.2	-21.4			ć l	-5.2	-5.2	2.1	-18.0	-15.2			-18.1	-32.4	i	-30.1	-4.6	-0.6
PRICE YEN (GJ)	2002/07					25.91	5.10	5.13	7.04	4.94	5.25	3.22			4 23	4.23	4.23	4.33	3.44	3.56			3.31	2.54	376	7.00	4.88	4.77
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/07					8.23	4.66	4.85	7.10	5.42	5.66	4.09			4 46	1.40	4.46	4.24	4.19	4.20			4.04	3.76	3 80	3.80	5.12	4.80
	%CHANGE VARIATION EN %	-13.2	-13.2	2350.0	2350.0	-95.5	69.7	61.1	73.3	67.3	68.1	31.5	-5.5	3.2	-		4.1	-16.4	-23.2	-22.4	0.0		0°,	-8.1	68-	9	1.3	-13.0
VOLUME (MILLIONS M3)	2002/07	25.9	25.9	43.3	43.3	0.2	166.1	166.4	3.1	18.0	21.1	32.1	75.6	107.7	13283	0.000	1328.3	130.3	807.2	937.5	0:0		111.1	634.2	745.3		507.7	256.6
A (MI	2001/07	29.9	6.67	 60:	1.8	5.3	97.9	103.2	 80:	10.7	12.5	24.4	80.0	104.4	1309.5	1200	1309.5	155.8	1051.7	1207.5	0.0		121.4	690.1	811.5		501.1	295.1
	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERM			CARDSTON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	CHIPPAWA	LONG-TERM/LONG TERME		CORNWALL	LONG-TERM/LONG TERME		EAST HEREFORD	SHORT-TERM/COURT TERM			LONG-TERM/LONG TERME		EMERSON	SHORT-TERM/COURT TERM	HIGHWATER	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	HUNTINGDON		LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM
	EXPORT POINT/ POINT D'EXPOR'	TOTAL			TOTAL			TOTAL	1		TOTAL	FORD		TOTAL		TOTAL				TOTAL	~	TOTAL	NC		TOTAL			
		ADEN		CARDSTON		CHIPPAWA			CORNWALL			EAST HEREFORD			ELMORE			EMERSON			HIGHWATER		HUNTINGDON				IROQUOIS	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

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EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION
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	%CHANGE VARIATION EN %	-42.8	-58.1	-57.2	-56.9	-51.2	-45.6	-46.1	v.	<u>;</u>		783	-47.8	-41.0	C C	0.0				\ o _t	-40.0					
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-	4.44	3.09	3.81	3.73	3.64	3.92	3.90	616			4 00	4.67	4.81	2	3.14				5	3.37					
AVERA PRIX (\$C	2000/11-	7.78	7.36	8.90	8.63	7.47	7.21	7.24	5.85			899	8.95	8.15	000	9				0 37	7:31					
	%CHANGE VARIATION EN %	-9.2	-41.0	-7.7	-13.5	-40.8	0.0	-4.2	. 43.6	-96.8	-36.8	4.4	-33.1	-23.0	C	2.5.	1.3	0.0	0.0	13	2.6	9.0-	25.5	25.5	-100.0	-100.0
VOLUME (MILLIONS M3)	2002/07	6577.2	1783.2	13194.5	14977.7	1200.5	14575.2	15775.6	384,4	7.0	391.4	2884.2	3704.7	6.588.9	7.4		14.2	19.2	19.2	1344	7.1	141.5	3.1	3.1	0.0	0.0
(MILLIO	2000/11-	7240.8	3023.4	14294.7	17318.2	2028.5	14445.2	16473.7	398.1	221.3	619.3	3016.4	5537.7	8554.0	0.0	14.0	14.0	0.0	0.0	130.1	12.2	142.4	2.5	2.5	7.3	7.3
	%CHANGE VARIATION EN%	-3.1	-16.4	-22.2	-20.6	2.1	-1.3	9.0-	8.4			-0.9	4.3	1.7	0:0					9,0				•		
ġ.	2002/07	4.84	2.97	3.32	3.29	3.86	4.13	4.11	6.07			5.35	4.90	5.11	2.44					7.07						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/07	5.00	3.55	4.26	4.15	3.78	4.19	4.14	5.80			5.40	4.70	5.02	0.00					7.73						
	%CHANGE VARIATION EN %	-4.0	-65.2	00 00	-17.6	-41.5	00 00	2.4	-0.4	-100.0	-49.1	-6.5	-6.2	-6.3	0.0	-76.0	-63.5	0.0	0.0	29.2	-100.0	21.0	87.4	87.4	-100.0	-100.0
VOLUME (MILLIONS M3)	2002/07	764.3	95.0	1348.9	1443.9	135.9	1732.2	1868.1	44.1	0.0	44.1	331.8	395.7	727.4	0.0	1.7	2.5	5.1	5.1	9.4	0.0	9.4	0.5	0.5	0.0	0.0
V (MILL	2001/07	796.2	273.3	1479.7	1753.0	232.2	1591.6	1823.8	44.2	42.4	86.7	354.8	421.7	776.5	0.0	7.0	7.0	0.0	0.0	7.3	0.5	7.8	0.3	0.3	7.3	7.3
	EXPORT POINT/ POINT D'EXPORTATION	ROQUOIS	LONG-TERMLONG TERME		KINGSGATE	LONG-TERM/LONG TERME		MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NAPIERVILE	LONG-TERM/LONG TERME		NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NORTH PORTAL	SHORT-TERM/COURT TERM	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	PHILIPSBURG	SHORT-TERM/COURT TERM	REAGAN FIELD	SHORT-TERM/COURT TERM	SARNIA
	EXPORT POINTY POINT D'EXPOR	TOTAL	KINGSGATE		TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SARNIA	TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

		%CHANGE VARIATION EN %		-100.0	-42.4 -49.6 -48.8	707
	AVERAGE PRICE PRIX MOYEN (\$CDN/G))	2001/11-		0.00	3.97	4 06
	AVERA PRIX (\$CI	2000/1		8.02	8.32 7.87 7.91	7.98
		%CHANGE VARIATION EN %	-78.5 -78.5	-100.0 109.6 10.8	5.2 -6.6 -5.5	5.3
	VOLUME (MILLIONS M3)	2002/07	14.1	0.0 326.3 326.3	308.7 2750.2 3058.9	77769.8
	VOL (MILLIC	2001/07	65.8	138.8 155.6 294.4	293.5 2943.3 3236.8	82163.3
THE CALL OF THE CA		%CHANGE VARIATION EN%		-100.0	5.9	-7.8
	PRICE YEN (GJ)	2002/07		0.00	5.41 3.96 4.10	4.01
0 1 0000	AVEKAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/07		4.82	5.11 4.56 4.61	4.35
		%CHANGE VARIATION EN %	0.0	-100.0 256.9 161.7	1.1 -9.4 -8.4	-5.6
OI TRACE	(MILLIONS M3)	2002/07	1.2	0.0 172.3 172.3	35.9 327.0 362.9	8777.2
2) IIW)	2001/07	0.0	17.6 48.3 65.8	35.5 360.8 396.3	9300.8
		EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERM TOTAL SPRAGUE	LONG-TERM/LONG TERME SHORT-TERM/COURT TERM TOTAL ST CLAIR	LONG-TERMILONG TERME SHORT-TERMICOURT TERM TOTAL ST STEPHEN	
		EXPORT POINT POINT D'EXPOR'	SPRAGUE TOTAL	STCLAIR	ST STEPHEN TOTAL	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

EXPORT POINT/														
POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL	
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	0.0	00	00	240047	
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	0.0	200	0.0	5 07022	
СНГРАМА	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	0.0	200	9 6	0.000//	
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	00	0.00	0.00	2043041.1	
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	0.0	0.00	0.0	001462.3	
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270436.9	1255156.9	1328269.2	0.0	0.0	0.0	11994494 K	
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	0.0	0.0	0.0	7498049 2	
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	0.0	0.0	0.0	6808681.5	
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	0.0	0.0	0.0	6577206.0	
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	0.0	0.0	0.0	149777327	
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	0.0	0:0	0.0	1.20111011	
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	0.0	0.0	2.00	3014120	
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	0.0	200		0.21412.0	
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	9.066	631.9	1345.6	1736.5	2539.0	0.0	200	2 0	1,4000	
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	0.0	0.0	0.00	14223.4	
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	0.0	0.0		141401.3	
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	0.0	00	0.0	3002 €	
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	0.0		200	14102.0	
STCLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	172312.0	0.0	000		326204.0	
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	0.0	0.0	25 0	3058900.0	
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8123094.5	8221130.7	8777186.6	0.0	0.0		77769849.5	

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/07

	% CHANGE VARIATION EN %	778.9	33.8	*8.4	-75.1	-5.2	-16.3	-14.3	-30.0	84.8	0.4	. %	61.0	116	499.7	-28 g	-19.4	-5.6
	% C VAI	5995.6	17917.3	22671.0	43971.8	17875.8	15767.4	13745.8	10952.1	16115.3	7567.6	4053.0	4147.6	6207.5				328328.2
	2002/07	52698.1	23979.3	20759.1	10945.0	16944.7	13204.1	11775.0	7665.8	8889.5	7595.6	3708.0	6675.8	5490.3	7366.7	5697.7	106448.4	309843.1
Feet ieds cubés	% CHANGE VARIATION EN %	1136.9	47.7	-27.4	-59.0	0.8	-12.8	-19.7	-11.3	-6.6	22.1	75.9	43.8	-0.2	493.9	-53.6	-21.9	-5.3
Million Cubic Feet Millions de pieds cubés	2000/11	31793.5	143907.5	250133.6	410804.7	149330.7	136117.0	128857.0	97751.5	84769.9	56184.6	34545.1	39972.1	51736.8	8375.5	105976.7	1170187.1	2900443.4
	2001/11 2 <u>002/07</u>	393253.3	212493.1	181500.8	168330.1	150550.2	118636.8	103479.5	86736.8	79153.5	68580.2	60772.4	57469.0	51649.1	49743.9	49221.1	913780.7	2745350.5
	% CHANGE VARIATION EN %	778.9	33.8	4.8-	-75.1	-5.2	-16.3	-14.3	-30.0	-44.8	0.4	-8.5	0.19	-11.6	499.7	-28.8	-19.4	-5.6
	2001/07	8'691	507.6	642.2	1245.6	506.4	446.7	389.4	310.2	456.5	214.4	114.8	117.5	175.8	34.8	226.5	3742.5	9300.8
oés	2002/07	1492.8	679.3	588.1	310.0	480.0	374.0	333.6	217.2	251.8	215.2	105.0	189.1	155.5	208.7	161.4	3015.5	8777.2
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	1136.9	47.7	-27.4	-59.0	8.0	-12.8	-19.7	-11.3	9.9-	22.1	75.9	43.8	-0.2	493.9	-53.6	-21.9	-5.3
Millio	2000/11	9.006	4076.6	7085.7	11637.2	4230.2	3855.9	3650.2	2769.1	2401.3	1591.6	978.6	1132.3	1465.6	237.3	3002.1	33148.9	82163.3
	2001/11	11140.0	6019.5	5141.5	4768.4	4264.8	3360.7	2931.4	2457.1	2242.2	1942.7	1721.6	1628.0	1463.1	1409.1	1394.3	25885.4	77769.8
	EXPORTER EXPORTATEUR	MIRANT CDA ENE	BP CANADA	DUKE ENERGY	TCGS	PACIFIC GAS & EL	ENGAGE ENERGY	PROGAS	PANCANADIAN	NEXEN CANADA	HUSKY	IGI RESOURCES	AEC MARKETING	PETRO-CANADA	DYNEGY	CORAL ENERGY	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/07 TOP 15 EXPORTERS: 2001/11 AND 2002/07 COMPARISONS

Table 5

		% CHANGE VARIATION EN %		-39.7	-23.1	-60.3	-65.8	-60.0	-48.6	3.9	-100.0	-100.0	-43.8	-42.7	-46.3	-40.5	-100.0	-0.2	-35.1	-41.1	
10/2002	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011 V		4.78	4.65	5.93	4.83	6.68	5.58	4.02	5.87	2.78	5.89	5.53	6.31	6.39	3.79	3.60	4.78	2.96	
	Average Pric Prix Moyen	0111 0207		2.88	3.58	2.36	1.65	2.67	2.87	4.18	0.00	0.00	3.31	3.17	3.39	3.80	0.00	3.60	3.11	5.03	
		% CHANGE VARIATION EN %		4.4	-25.7	-2.9	-58.5	0.1	-91.9	-4.7	-100.0	-100.0	5.2	3.0	-10.6	-1.1	-100.0	-24.7	14.7	-16.2	
	Million Cubic Feet Millions de pieds cubés	0011		138187.1	100955.3	67784.7	60803.7	27534.3	21717.4	13100.1	11180.1	11020.6	10360.1	1.007001	7074.5	.6837.0	6721.9	5922.1	88635.2	587904.8	
6))	Million Cubic Feet Millions de pieds c	0111		144285.2	75027.9	65787.9	25255.6	27574.5	1762.9	12482.9	0.0	0.0	10898.7	10369.1	6322.7	6764.0	0.0	4457.5	101650.3	492639.1	
	1/GJ)	% CHANGE VARIATION EN %		-38.0	-21.2	-59.2	-64.5	-58.8	-46.6	9.9	-100.0	-100.0	-42.4	-41.3	-44.9	-38.9	-100.0	3.2	-33.4	-39.5	-
	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011		92.9	6.58	8.38	6.82	9.42	7.89	5.70	8.31	3.94	8.32	7.82	8.91	9.03	5.36	5.10	92.9	7.11	
	Average I Prix moye	0111		4.19	5.19	3.42	2.42	3.88	4.21	6.07	00.00	00:00	4.79	4.59	4.91	5.52	0.00	5.26	4.50	4.30	
	, s,	% CHANGE VARIATIO		4.4	-25.7	-2.9	-58.5	0.1	6:16-	-4.7	-100.0	-100.0	5.2	3.0	-10.6	-1.1	-100.0	-24.7	14.7	-16.2	
	Million Cubic Metres Millions de mètres cubés	0011		3914.5	2859.8	1920.2	1722.4	780.0	615.2	371.1	316.7	312.2	293.5	285.3	200.4	193.7	190.4	167.8	2510.8	16654.1	
	Million C	0111		4087.3	2125.4	1863.6	715.4	781.1	49.9	353.6	0.0	0.0	308.7	293.7	179.1	191.6	0.0	126.3	2879.5	13955.4	
		EXPORTER	**************************************		PROGAS	PANCANADIAN	PAN-ALBERTA	CANWEST	ENRON	SHELL CANADA	TCGS/CNSTS/TMC	TCGS/CANSTATES	IMPERIALBOSTO	ATCOR	BROOKLYN NAVY	NEXEN CANADA	SITHE/INDEPEND	ENCO GAS	OTHERS	TOTAL LONG-TERM	

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/07 TOP 15 EXPORTERS: 2001/11 AND 2002/07 COMPARISONS

IBTU) TU)	% CHANGE VARIATION EN %																		-52.5
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011														•				5.81
Average Prix Mc	0111																		2.76
	% CHANGË VARIATION EN %		-91.2	-27.4	-100.0	0.8	46.1	-12.8	-53.6	-7.1	-0.2	14.2	-100.0	-55.2	43.8	-88.3	16.6	80.4	-2.6
Million Cubic Feet Millions de pieds cubés	0011 0107		272617.6	250133.6	192597.9	149330.7	142945.8	136117.0	105976.7	77932.9	51736.8	50381.0	47782.3	46576.0	39972.1	38836.9	38696.0	670905.3	2312538.7
Million C Millions o	0111		24044.9	181500.8	0.0	150550.2	208832.2	118636.8	49221.1	72389.6	51649.1	57542.1	0.0	20859.8	57469.0	4525.4	45111.7	1210378.8	2252711.4
4/GJ)	% CHANGE VARIATION EN %				·												<u>.</u>		-51.1
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011 010 <u>7</u>																		8.20
Aver. Prix I	0111																		4.01
ęs	% CHANGE VARIATIO		-91.2	-27.4	-100.0	0.8	46.1	-12.8	-53.6	-7.1	-0.2	14.2	-100.0	-55.2	43.8	-88.3	16.6	80.4	-2.6
Million Cubic Metres Millions de mètres cubés	0011		7722.7	7085.7	5455.9	4230.2	4049.3	3855.9	3002.1	2207.7	1465.6	1427.2	1353.6	1319.4	1132.3	1100.2	1096.2	19005.3	65509.2
Million	0111		681.1	5141.5	0.0	4264.8	5915.8	3360.7	1394.3	2050.6	1463.1	1630.0	0.0	590.9	1628.0	128.2	1277.9	34287.4	63814.4
	EXPORTER EXPORTATEUR	**************************************	TCGS	DUKE ENERGY	PAN-ALBERTA	PACIFIC GAS & EL	BP CANADA	ENGAGE ENERGY	CORAL ENERGY	NEXEN CANADA	PETRO-CANADA	HUSKY	POCO	PUGET SOUND	AEC MARKETING	ENRON	EL PASO PROD OI	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		F VENTES -	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VEN	INTERR TES - SER	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		101	TOTAL SALES TOTAI DES VENTES	9
PERIOD/ PÉRIODE	VOLUME m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COOTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. AVG. MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. AVG. ACOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.05	0.477.3		9	
2001/12	. 5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	04/1/3	4.23	0.35	3.88
2002/01	6034.9	4.05	0.39	3.66	3323.6	3.74	0.26	3.48	0250.2	3.03	0.37	3.47
2002/02	5518.5	3.35	0.39	2.96	3353.4	3.08	0.26	2 00	0.000	3,34	0.34	3.60
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	2 6 6	6.1700	3.23	0.34	2.91
2002/04	5135.5	4.70	0.41	4.29	2002 0	7.74	67.0	5,40	1.0826	3.72	0.33	3.39
2002/05	6222 A	07.4	: 3		4774.3	t / 'i	0.7/	4.48	. 8128.4	4.71	0.36	4.36
0 00	3223.4		0.43	4.25	2899.7	4.65	0.27	4.38	8123.1	4.67	0.37	4.30
2002/06	5013.3	4.40	0.44	3.96	3207.8	4.22	0.26	3.95	8221.1	4.33	0.37	3 96
2002/07	5316.7	4.18	0.44	3.74	3460.5	3.74	0.25	3.50	8777.2	4.01	0.36	3.65
	1000											
2001/11 2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	30000
2001/11 2001/12	11226.3	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17003.5	4.03	0.36	3 67
2001/11 2002/01	17261.1	4.07	0.39	3.68	9100.8	3.88	0.27	3.60	26362.0	4.00	0.35	200
2001/11 2002/02	22779.7	3.89	0.39	3.50	12454.2	3.66	0.27	3.39	35233.9	3.81	0.35	3.63
2001/11 2002/03	28521.7	3.86	0.38	3.48	15998.3	3.68	0.27	3.41	44520.0	3 70	0.35	3.40
2001/11 2002/04	33657.2	3.99	0.41	3.57	18991.2	3.85	0.27	3.58	52648.4	3 03	0.33	3.43
2001/11 2002/05	38880.6	4.08	0.43	3.65	21890.9	3.95	0.27	3.68	60771.5	4.03	0.35	3.39
2001/11 2002/06	43894.0	4.12	0.44	3.67	25098.7	3.98	0.27	3.72	68992.7	4.07	0.35	3.71
2001/11 2002/07	49210.7	4.12	0.44	3.68	28559.2	3.95	0.26	3.69	8 6922	4.06	50.0	, t
NOTE: * TOTAL C	ANADA AVE	RAGES ARE THE	WEIGHTED AVERAC	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE 41 BERTA BORDER	0000000	i c			2	00:	0.33	3.71

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER. PRICE FOR ALBERTA GAS AND FLOWBACK FRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA RONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÈRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA!

18 18 18 18 18 18 18 18 18 18 18 18 18 1			VENTES	FIRM SALES VENTES - SERVICE GARANTI	RANTI	V	INTERR	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	S PTIBLE		TOTA	TOTAL SALES TOTAL DES VENTES	TOTAL SALES TOTAL DES VENTES
4961.3 4.24 0.39 3.85 2233.6 4.27 4708.1 3.89 0.44 3.45 2377.9 3.66 5142.4 4.05 0.41 3.64 2737.3 3.67 4597.8 3.40 0.41 2.99 2736.2 3.07 4687.0 3.80 0.41 3.39 2201.3 3.71 4480.3 4.71 0.43 4.29 2191.4 4.79 4480.3 4.74 0.46 4.01 2446.5 4.76 4480.3 4.74 0.46 4.01 2446.5 4.76 457.5 4.25 0.45 3.80 2729.3 3.90 457.5 4.24 0.39 3.85 2233.6 4.27 4657.5 4.24 0.39 3.85 2233.6 4.27 4657.5 4.06 0.41 3.60 1048.8 3.85 14811.8 4.06 0.41 3.60 1744.3 3.94 28410.5 </th <th></th> <th>VOLUME MILLIONS m3</th> <th>AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)</th> <th>AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)</th> <th>AVG, ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)</th> <th>VOLUME MILLIONS m3</th> <th>AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)</th> <th></th> <th>AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)</th> <th>VOLUME MILLIONS m3</th> <th>AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)</th> <th>AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)</th> <th>AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)</th>		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG, ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)		AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)
4708.1 3.89 0.44 3.45 2377.9 3.66 5142.4 4.05 0.41 3.64 2737.3 3.67 4597.8 3.40 0.41 2.99 2736.2 3.07 4687.0 3.80 0.41 3.39 2901.3 3.71 4313.9 4.71 0.43 4.29 2191.4 4.79 4480.3 4.74 0.45 4.28 2266.6 4.76 4480.3 4.74 0.46 4.01 2446.5 4.79 4480.3 4.74 0.46 4.01 2446.5 4.76 4657.5 4.25 0.45 3.80 2729.3 3.90 4657.5 4.24 0.46 4.01 246.5 4.27 4657.5 4.24 0.41 3.65 7348.8 3.85 19409.5 3.91 0.41 3.60 12986.4 3.65 24406.6 3.89 0.41 3.69 1244.3 3.94 24909	2001/11	4961.3		0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	500
5142.4 4.05 0.41 3.64 2737.3 3.67 4597.8 3.40 0.41 2.99 2736.2 3.07 4687.0 3.80 0.41 3.39 2901.3 3.71 4687.2 3.80 0.43 4.29 2191.4 4.79 413.3 4.74 0.45 4.28 2266.6 4.76 4323.7 4.47 0.46 4.01 2446.5 4.75 450.3 4.24 0.46 4.01 2446.5 4.76 4657.5 4.25 0.45 3.80 2233.6 4.76 4657.5 4.24 0.39 3.85 2233.6 4.27 4667.3 3.91 0.41 3.65 7348.8 3.85 14811.8 4.06 0.41 3.67 1298.4 3.64 2409.6 3.89 0.41 3.47 1298.4 3.64 2410.5 4.15 0.42 3.69 1744.3 3.94 3124.5 <td>2001/12</td> <td>4708.1</td> <td></td> <td>0.44</td> <td>3.45</td> <td>2377.9</td> <td>3.66</td> <td>0.25</td> <td>3.42</td> <td>7086.0</td> <td>2 8 6</td> <td>0.33</td> <td>3.91</td>	2001/12	4708.1		0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	2 8 6	0.33	3.91
4597.8 3.40 0.41 2.99 2736.2 3.07 4687.0 3.80 0.41 3.39 2901.3 3.71 4813.9 4.71 0.43 4.29 2191.4 4.79 4880.3 4.74 0.45 4.28 2266.6 4.76 4880.3 4.74 0.46 4.01 2446.5 4.76 4850.7.5 4.25 0.45 3.80 2220.3 4.77 4961.3 4.24 0.39 3.85 223.3 4.27 4961.3 4.07 0.41 3.65 4.21 3.66 14811.8 4.06 0.41 3.65 7348.8 3.85 24409.6 3.89 0.41 3.60 17444.3 3.94 28410.5 4.11 0.42 3.69 17444.3 3.94 37280.8 4.15 0.42 3.69 17444.3 3.94 41872.0 4.15 0.42 3.74 22620.2 3.98	2002/01	5142.4		0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3 92	0.37	0.44
4687.0 3.80 0.41 3.39 2901.3 3.71 4313.9 4.71 0.43 4.29 2191.4 4.79 4480.3 4.74 0.45 4.28 2266.6 4.76 4480.3 4.47 0.46 4.01 2446.5 4.37 4657.5 4.25 0.45 3.80 2729.3 3.90 4961.3 4.24 0.39 3.85 2233.6 4.27 14811.8 4.06 0.41 3.65 4011.5 3.96 14811.8 4.06 0.41 3.65 10085.0 3.64 24909.5 3.91 0.41 3.60 15177.8 3.64 28410.5 4.01 0.41 3.69 1544.3 3.94 312890.8 4.11 0.42 3.69 1744.3 3.94 41872.0 4.15 0.42 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET CE EXALBERTA 3.74 22620.2 3.98 <tr< td=""><td>2007/02</td><td>4597.8</td><td></td><td>0.41</td><td>2.99</td><td>2736.2</td><td>3.07</td><td>0.22</td><td>2.85</td><td>7334.0</td><td>3.28</td><td>0.34</td><td>3.37</td></tr<>	2007/02	4597.8		0.41	2.99	2736.2	3.07	0.22	2.85	7334.0	3.28	0.34	3.37
4313.9 4.71 0.43 4.29 2191.4 4.79 4480.3 4.74 0.45 4.28 2266.6 4.76 4480.3 4.74 0.46 4.01 2446.5 4.37 4657.5 4.25 0.45 3.80 2729.3 3.90 4961.3 4.24 0.39 3.85 2233.6 4.27 9669.4 4.07 0.41 3.65 4611.5 3.96 19409.5 3.91 0.41 3.65 1748.8 3.85 24096.6 3.89 0.41 3.47 12986.4 3.65 28410.5 4.01 0.41 3.69 17444.3 3.94 32890.8 4.11 0.42 3.73 19890.8 3.94 41872.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET CE EX-ALBERTA 3.94 3.99 3.99 3.99 AOT TOTAL DUE TO ROUNDING. 3.74 22620.2 3.98 3.99	2002/03	4687.0		0.41	3.39	2901.3	3.71	0.22	3.49	7588 4	3.76	0.22	2.34
4480.3 4.74 0.45 4.28 2266.6 4.76 4323.7 4.47 0.46 4.01 2446.5 4.37 4657.5 4.25 0.45 3.80 2729.3 3.90 4657.5 4.25 0.45 3.85 2233.6 4.27 4961.3 4.24 0.39 3.85 4.27 3.96 14811.8 4.06 0.41 3.65 10085.0 3.85 19409.5 3.91 0.41 3.50 10085.0 3.64 28410.5 4.01 0.41 3.69 17444.3 3.85 32890.8 4.11 0.42 3.69 17444.3 3.94 41872.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 3.94 3.99 3.99 NOT TOTAL DUE TO ROUNDING. 3.74 22620.2 3.98 3.99	2002/04	4313.9		0.43	4.29	2191.4	4.79	0.23	4 56	, , , , , , , , , , , , , , , , , , ,		0.33	3,43
4323.7 4.47 0.46 4.01 2446.5 4.37 4657.5 4.25 0.45 3.80 2729.3 3.90 4961.3 4.24 0.39 3.85 2233.6 4.27 14811.8 4.06 0.41 3.65 4611.5 3.96 19409.5 3.91 0.41 3.65 10085.0 3.64 24906.6 3.89 0.41 3.47 12986.4 3.65 28410.5 4.01 0.41 3.60 15177.8 3.94 312890.8 4.11 0.42 3.69 17444.3 3.94 41872.0 4.15 0.42 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET CE EX-ALBERTA 3.74 22620.2 3.98 NOT TOTAL DUE TO ROUNDING. 3.74 22620.2 3.98 3.99	2002/05	4480.3		0.45	4.28	2266.6	4.76	0.24	4.52	4.0000	4.74	0.36	4,38
4657.5 4.25 0.45 3.80 2729.3 3.90 4961.3 4.24 0.39 3.85 2233.6 4.27 9669.4 4.07 0.41 3.65 4611.5 3.96 14811.8 4.06 0.41 3.65 10085.0 3.85 24096.6 3.89 0.41 3.47 12986.4 3.65 28410.5 4.01 0.41 3.69 17444.3 3.82 32890.8 4.11 0.42 3.73 19890.8 3.94 41872.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET OF EX.ALBERTA 10.00 COSTS. 3.98 10.00 COSTS. 3.98	2002/06	4323.7		0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.74	0.30	4.30
4961.3 4.24 0.39 3.85 2233.6 4.27 9669.4 4.07 0.41 3.66 4611.5 3.96 14811.8 4.06 0.41 3.65 7348.8 3.85 24096.6 3.89 0.41 3.50 10085.0 3.64 28410.5 4.01 0.41 3.60 15177.8 3.65 32890.8 4.11 0.42 3.69 17444.3 3.94 41872.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 13.98 3.99 NOT TOTAL DUE TO ROUNDING. 3.98	2002/07	4657.5		0.45	3.80	2729.3	3.90	0.22	3.68	7386.8	4.12	0.37	3.76
9669.4 4.07 0.41 3.66 4611.5 3.96 14811.8 4.06 0.41 3.65 7348.8 3.85 19409.5 3.91 0.41 3.50 10085.0 3.64 24096.6 3.89 0.41 3.47 12986.4 3.65 28410.5 4.01 0.41 3.60 15177.8 3.82 32890.8 4.11 0.42 3.69 17444.3 3.94 41872.0 4.15 0.42 3.73 19890.8 3.99 AGE ALBERTA BORDER PRICE IS NET CE IS	:001/11 2001/11	4961		0.39	3.85	2233.6	4.27	0.25	4.02	0.5015	¥ C 7		
14811.8 4.06 0.41 3.65 7348.8 3.85 19409.5 3.91 0.41 3.50 10085.0 3.64 24096.6 3.89 0.41 3.47 12986.4 3.65 28410.5 4.01 0.41 3.60 15177.8 3.65 32890.8 4.11 0.42 3.69 17444.3 3.94 37214.5 4.15 0.42 3.73 19890.8 3.99 41872.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET CE EX.ALBERTA 1000 COSTS. 3.98 1000 COSTS. 3.98	2001/11 2001/12	9669.		0.41	3.66	4611.5	3.96	0.25	3 2 2	14300.0	4.23	0.35	3.91
19409.5 3.91 0.41 3.50 10085.0 3.64 24096.6 3.89 0.41 3.47 12986.4 3.65 28410.5 4.01 0.41 3.60 15177.8 3.82 32890.8 4.11 0.42 3.69 17444.3 3.94 37214.5 4.15 0.42 3.73 19890.8 3.99 41872.0 4.16 0.43 3.74 22620.2 3.98 NOT TOTAL DUE TO ROUNDING.	001/11 2002/01	14811.8		0.41	3.65	7348.8	3.84	0.34	7.6	14280.9	4.03	0.36	3.67
24096.6 3.89 0.41 3.47 12986.4 3.65 28410.5 4.01 0.41 3.60 15177.8 3.82 32890.8 4.11 0.42 3.69 17444.3 3.94 37214.5 4.15 0.42 3.73 19890.8 3.99 41872.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA 100 COSTS. 3.98 NOT TOTAL DUE TO ROUNDING. 100 COSTS. 100 COSTS. 100 COSTS.	001/11 2002/02	19409.5		0.41	3.50	10085.0	26.0		3.01	52160.6	3.99	0.35	3.64
28410.5 4.01 0.41 3.60 15177.8 3.82 3.82 3.82 3.82 3.72 4.15 0.42 3.69 17444.3 3.94 3.94 41872.0 4.16 0.43 3.74 22620.2 3.98 GION COSTS. NOT TOTAL DUE TO ROUNDING.	001/11 2002/03	24096.6		0.41	3.47	12086.4	2,64	0.23	3,41	29494.6	3.81	0.35	3.46
32890.8 4.11 0.42 3.69 17444.3 3.94 37214.5 4.15 0.42 3.73 19890.8 3.99 41872.0 4.16 0.43 3.74 22620.2 3.98 IION COSTS. NOT TOTAL DUE TO ROUNDING.	001/11 2002/04	28410.5		0.41	3 60	1,61220	00.0	0.23	5,43	37082.9	3.80	0.35	3.46
37214.5 4.15 0.42 3.73 19890.8 3.99 41872.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA NOT TOTAL DUE TO ROUNDING.	001/11 2002/05	32890.8		0.43	00.0	8.77101	3.82	0.23	3.59	43588.3	3.94	0.35	3.60
41872.0 4.15 . 0.42 3.73 19890.8 3.99 41872.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA NOT TOTAL DUE TO ROUNDING.	301/11 2002/06	2 VICLE		24:0	5.09	1/444.3	3.94	0.23	3.71	50335.1	4.05	0.35	3.70
418/2.0 4.16 0.43 3.74 22620.2 3.98 AGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TION COSTS. NOT TOTAL DUE TO ROUNDING.	200202 11/100	31214		. 0.42	3.73	19890.8	3.99	0.23	3.76	57105.3	4.10	0.36	3.74
	70/7/11 700/7/07	41872.0	4.16	0.43	3.74	22620.2	3.98	0.23	3.75	64492.2	4.10	0.36	3.74
	NOTE: *AVERA TRANSPORTATI	GE ALBEI	RTA BORDER PR S.	SICE IS NET OF EX	ALBERTA			NOTA: * IL S'A	GIT DU PRIX MO	YEN À LA FI	SONTIÈRE DE	L'ALBERTA SANS	LES COÛTS DE
	FIGURES MAY N	VOT TOTA	L DUE TO ROUP	NDING.					ONS DE L'ALBER	.TV:			

LES CHIFTRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

		VENTE	FIRM SALES VENTES - SERVICE GARANTI	SARANTI		INTE VENTES - SI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SALES		TOTA TOTAL I	TOTAL SALES TOTAL DES VENTES	
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG, EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	NOLUME MILLIONS	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	638.7	4.18	0.29	3.80	343.3	3.93	0.28	3.65	982.1	4.09	0.20	2 00
2001/12	699.3	4.12	0.27	3.85	365.8	3.98	0.29	3.69	1065.1	4.07	0.28	3.70
2002/01	787.8	4.12	0.27	3.84	362.0	3.95	0.31	3.64	1149.9	4.06	00.0	2.70
2002/02	818.6	3.06	0.25	2.81	412.5	3.08	0.29	2.79	1231.1	3.07	0.26	2.70
2002/03	894.6	3.32	0.21	3.11	440.4	3.72	0.28	3.44	1335.0	3.45	0.23	3.22
2002/04	667.4	4.61	0.30	4.31	611.2	4.39	0.23	4.16	1278.6	4.50	0.27	4.74
2002/05	591.1	4.27	0.30	3.97	475.9	4.40	0.27	4.13	1067.0	4.33	0.29	4 04
2002/06	538.2	3.00	0.27	3.61	559.9	3.61	0.23	3.37	1098.1	3.74	0.25	3 40
2002/07	503.2	3.50	0.32	3.18	563.4	2.92	0.23	2.69	1066.6	3.20	0.27	2.93
2001/11 2001/11	1 638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/11 2001/12	2 1338.1	4.15	0.28	3.86	709.1	3.95	0.29	3.67	2047.2	4.08	0.28	3.80
2001/11 2002/01	1 2125.9	4.14	0.28	3.86	1071.2	3.95	0.29	3.66	3197.0	4.07	0.28	3.79
2001/11 2002/02	2 2944.5	3.84	0.27	3.56	1483.6	3.71	0.29	3.42	4428.1	3.79	0.28	3.51
2001/11 2002/03	3 3839.1	3.72	0.26	3.46	1924.0	3.71	0.29	3.42	5763.1	3.71	0.27	3.45
2001/11 2002/04	4 4506.5	3.85	0.26	3.59	2535.2	3.00	0.28	3.60	7041.7	3.86	0.27	3.59
2001/11 2002/05	5 5097.7	3.90	0.27	3.63	3011.1	3.96	0.27	3.68	8108.7	3.92	0.27	3.65
2001/11 2002/06	5635.8	3.89	0.27	3.63	3571.0	3.90	0.27	3.63	9206.9	3.90	0.27	3.63
2001/11 2002/07	7 6139.1	3.86	0.27	3.59	4134.4	3.77	0.26	3.51	10273.5	3.83	0.27	3.56
NOTE: *FLOWBACK PRIC! AND PROCESSING COSTS.	ACK PRICES /	ARE NET OF TRAN	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B AND PROCESSING COSTS.	S IN B.C. AND MAY INCLUDE GATHERING	CLUDE GATH	ERING	NOTA: * IL S'A POUVANT CON	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES RENTRÉES DE COLLECTE	SANS LES COÛ ET DE TRAITEN	TS DE TRANSPORT E IENT.	N CB. MAIS

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

^{**} LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

2001/11 ET 2002/07 TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/07 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE

	% CHANGE VARIATION EN %	-7.0	0.0	-100.0	-60.6	-90.3	0.0	-70.6	-36.2	-8.0	-21.0	-43.5	0:0	-42.2	0.0	0.0	56.9	-5.6
	2010	22370.7	21495.0	20633.2	22670.6	11913.0	10970.0	10589.5	10336.2	11842.8	7433.3	9596.5	0.0	16706.7	5290.3	6385.7	140094.7	328328.2
eet ds Cubes	0207	20812.9	0.0	0.5	8941.4	1156.3	0.0	3115.0	6593.3	10892.1	5869.7	5420.6	17560.7	9654.6	0.0	0.0	219826.1	309843.1
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-32.4	-89.8	92.6	56.9	-7.4	-92.2	 	-30.0	-12.3	-31.3	-35.7	-39.8	31.7	-66.1	9:09-	51.9	-1.4
	0011	225171.2	197785.7	192607.8	116066.7	107216.8	100437.9	90004.4	88010.6	83473.3	80856.0	73651.1	64544.4	62834.2	61162.4	60073.3	1169661.4	2773557.0
	01111	152319.3	20145.7	8389.3	182129.0	99239.8	7881.4	82679.6	61613.9	73228.8	55542.5	47367.6	38860.3	82726.3	20722.4	23685.6	1777155.3	2733686.6
	% CHANGE VARIATION EN %	-7.0	0.0	-100.0	9.09-	-90.3	0:0	-70.6	-36.2	-8.0	-21.0	-43.5	0.0	-42.2	0.0	0.0	56.9	-5.6
	0107	633.7	6.809	584.5	642.2	337.5	310.8	300.0	292.8	335.5	210.6	271.8	0.0	473.3	149.9	180.9	3968.6	9300.8
c Metres etres cubés	M 0207	589.6	0.0	0.0	253.3	32.8	0.0	88.2	186.8	308.5	166.3	153.6	497.5	273.5	0.0	0.0	6227.2	8777.2
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-32.4	-89.8	-95.6	56.9	-7.4	-92.2	-8.1	-30.0	-12.3	-31.3	-35.7	-39.8	31.7	-66.1	-60.6	51.9	-1.4
	0011	6378.6	5602.8	5456.2	3287.9	3037.2	2845.2	2549.6	2493.2	2364.6	2290.5	2086.4	1828.4	1780.0	1732.6	1701.7	33134.0	78568.9
	0111	4314.9	570.7	237.7	5159.3	2811.2	223.3	2342.1	1745.4	2074.4	1573.4	1341.8	1100.8	2343.5	587.0	671.0	50343.0	77439.4
	PURCHASER ACHETEUR	DUKE ENERGY	TRANSCDA GAS S	PAN ALBERTA	PG & E TRADING	ANE	ENRON	PANCANADIAN	CORAL ENERGY	TENASKA	PUGET	BP ENERGY	PACIFIC GAS & E	NEXEN	COASTAL GAS	PETROCAN	OTHERS	TOTAL

	% CHANGE VARIATION EN %		-40.4	-49.5	-53.4	-49.3			-60.5	-48.4	-39.3	-42.5	-51.2	-49.3		9	-29.3	-47.2	-52.0	-37.2	-49.3	
E PRICE IOYEN MBTU)			2.96	2.78	2.70	2.78			2.51	2.74	2.10	3.12	2.61	2.78				2.90	2.72	2.72		
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2001/01 2002/01		4.97	5.50	5.80	5.49		,	6.36	5.30	3.46	5.42	5.35	5.49				2.50	5.67	4.34		
	% CHANGE VARIATION EN %		-14.9	-8.6	12.3	-3.1		6	-10.2	-23.4	14.6	-7.8	64.4	-3.1		22.0	6.5.0	-1.8	-4.7	-40.3	-3.1	
AE)	2002/01		380.6	960.3	804.2	2145.1		7 700	283.3	675.3	8.7	615.1	562.6	2145.1		210.2	7.0.7	402.0	1490.8	41.4	2145.1	
VOLUME (BCF)	2001/01		447.1	1051.1	715.9	2214.1		216.4	513.4	882.0	7.6	8.999	342.3	2214.1		169.8	410.1	170.1	1564.8	69.3	2214.1	
	% CHANGE VARIATION EN %		-38.9	-48.2	-52.1	-48.0		50 5		-47.1	.37.9	-40.9	49.9	-48.0		27.7	-45.8		-50.7	-36.0	6.0	
			4.33	4.06	3.95	4.07 -4		3.67		4.00	3.06 -3	4.56 -4	3.83 -4	7.82 -4		4.40 -27	4.24 -46		3.9850	3.97 -36	4.07 -48.0	
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/01 2002/01 2001/07 2002/07		7.09	7.84	8.26	7.82		90.6		7.56	4.92	7.72	7.63	4.07		, 60.9	7.83		8.08	6.21	7.82 4	
	% CHANGE VARIATION EN %		-14.9	-8.6	12.3	-3.1		-10.2		-23.4	14.6	-7.8	64.4	-3.1		23.8	-1.0	\$	-4.7	-40.3	-3.1	
VOLUME (MILLIONS M3)	2002/01		10780.7	27203.7	22782.0	60766.4		8026.0	10100	19129.7	247.8	17424.2	15938.6	60766.4		5954.5	11410.1	000007	4.2229.9	1171.9	60766.4	
VO.	2001/01		12665.1	29774.2	20280.1	62719.3		8934.3	240846	0.4964.0	216.2	18889.1	9695.3	62719.3		4811.0	11617.2	44200 0	44328.8	1962.3	62719.3	
		TERM/TERME	LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT TERMIN (FIRM) (COURT LEHME (GARANT)	TOTAL TERMINERAL		REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOLINTAIN/BOCHELISES	NOBTHE ACTIVITIES TO THE	DACIEIO NO DELIMIENTE MANORE DE LA COMPANIONE DE LA COMPANION	TOTAL DESCRIPTION OF THE TOTAL DESCRIPTION	O'AL - REGION/REGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./DISTRIBUTEURS		PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NA TIBEL. LICENCES/ORDONNANCES À LOS

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July 2002 Juillet 2002	AVG. PRIX MOYEN			4.62	3.45	4.68	4.59	4.74	4.03	3.14	4.28	4.91	4.15	3.88	3.86	3.88	4.59	4.08	4.22	5.47	5.26	4.09	3.62	4.16	5.07	4.21	\$ 03	5.41	3 43	5.16	5.17
TO	EXP VALUE RECETTES			40285243	23591565	26131707	50802168	92807756	315873011	1225370	16787214	32842453	17333716	106980876	9506381	116487257	16684206	24554972	16822879	9702296	25807747	11047252	402774	6617826	878077	7898677	108	24104895	4362373	9553672	1472656
	ENERGY ÉNERGIE GJ			8712295.0	6828764.5	5579006.3	11067927.4	19584134.9	78634671.5	389893.8	3920026.2	6691701.5	4175573.2	27578588.0	2460255.8	30038843.8	3634402.8	6015126.4	3990789.3	1772474.8	4904500.8	2702236.2	111382.1	1591428.8	173159.3	1875970.1	220.2	4453555.4	1239934.1	1850306.2	285105.6
Novembre 2001 Novembre 2001	% OF AUTH. RÉEL			1.96	53.9	101.8	101.8	101.8	8.101	0.0	61.6	7.86	0.66	100.8	85.8		0.09	46.6	73.3	101.1	76.9	92.6	10.6	58.6	. 29.3		0.0	100.0	86.4	98.9	87.8
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ			238329.0	339066.0	145509.0	288561.0	510510.0	2049411.0	0.0	168260.4	181500.0	115997.7	711438.0	74583.6		159923.4	342196.2	145526.7	46683.0	164154.9	74146.8	27931.0	72297.2	15640.4		0.0	115997.7	38220.0	49140.0	7644.0
	VOLUME V 1000 M3 AU			230484.0	182702.3	148062.8	293734.8	519748.8	2086907.4	7435.9	103704.4	179108.2	114791.6	717158.7	63966.9	781125.6	93996.6	159383.3	106624.0	47196.0	126272.0	70871.1	2956.0	42397.0	4587.0	49940.0	6.2	115997.7	33005.6	48584.7	7479.4
	AVG. PRIX MOYEN			5.61	2.86	5.31	5.19	5.47	4.68	2.44	4.78	5.76	3.83	2.94	3.80	2.99	6.26	0.00	3.36	5.00	5.01	4.16	0.00	0.00	0.00	0.00	3.88	00.9	3.85	5.85	5.84
	EXP VALUE RECETTES			5588858	2870756	3304387	6410286	11940912	41063320	111309	1319031	4809838	1900952	9270153	623240	9893393	764266	0	1553923	993126	2421634	1270196	0	0	0	0	10	2958161	479698	1228975	188926
	ENERGIE GJ			8.080766	1002152.5	622119.4	1234193.3	2183842.4	8768614.6	45526.6	276004.3	835687.0	496506.1	3148834.7	163814.4	3312649.1	122120.5	0.0	462406.4	198734.5	483522.0	305045.8	0.0	0.0	0.0	0.0	2.5	492629.1	124657.5	210109.5	32348.4
July 2002 uillet 2002	% OF AUTH RÉEL			97.5	9.69	6.66	100.0	100.0	100.0	0.0	27.7	96.1	104.0	101.5	50.4		17.8	0.0	99.4	100.0	66.5	94.4	0.0	0.0	0.0		0.0	100.0	9.92	100.7	9.66
Juil Juil	AUTHORIZED VOLUME AUTHORISÉ			27063.0	38502.0	16523.0	32767.0	57970.0	232717.0	0.0	26343.8	23250.0	13171.9	80786.0	8469.2		18159.8	0.0	12427.9	5301.0	18640.3	8419.6	0.0	0.0	0.0		0.0	13171.9	4340.0	5580.0	868.0
MONTH: MOIS:	VOLUME 1000 M3 A			26377.8	26781.2	16510.6	32754.6	57957.6	232712.7	868.0	7301.7	22338.6	13700.5	82000.9	4266.0	86266.9	3230.7	0.0	12347.3	5301.0	12398.0	7943.9	0.0	0.0	0.0	0.0	0.1	13171.9	3324.2	5616.4	864.7
	LIC/OR			GL 127	GL-283	GL-105	GL-104	GL-103	GL-102	96-62-09	GL 176	GL-232	GL-118	GL-189	GL-218		GL-250	GL-276	GL-164	GL-188	GL-203	GL 190	GL-278	GL-277	GL-279		GO-21-98	GL-114	GL-251	GL-252	GL-253
TERM	EXPORT POINT D'EXPORTATION			NIAGARA FALLS	EAST HEREFORD	IROQUOIS				NORTH PORTAL	EMERSON	ROQUOIS	EMERSON	HUNTINGDON			KINGSGATE	EAST HEREFORD	ROQUOIS	EAST HEREFORD	HUNTINGDON		EMERSON	MONCHY	NIAGARA FALLS		MONCHY	EMERSON	MONCHY	NIAGARA FALLS	
LONG TERM	EXPORTER EXPORTATEUR	**************************************	在	AMOCO/CON ED	ANDROSCOGGIN	ANE & AEC	ANE & ATCOR	ANE & PROGAS	ANE & TCPL	BEAR PAW	BP CANADA	BROOKLYN NAVY	BURLINGTON	CANWEST		TOTAL CANWEST	CHEVRON CAN.	COENERGY II	DARTMOUTH	DIRECT ENERGY	ENCO GAS	ENCOGEN NW	ENRON			TOTAL ENRON	FORTY MILE GAS	HUSKY ENERGY			

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

July 2002 illet 2002	AVG. PRIX MOYEN	613	21.6	3.30	4.57	4.79	276	4.05	2 33	467	4.82	4.74	4.18	5.76	4.52	6.55	4.50	5.52	4 46	5 33	3.05	7.09	3.84	7.09	3.40	6.17	2.42	3.11	3.63	3.42	!
July 2002 Juillet 2002	1	C7K		952	224	921	334	96	79	<u>~</u>	50	44	80	36	31	72	33	39	o	4		. 0		6	2	0	so.	3	9	90	
ον	EXP VALUE RECETTES	3737C1A	1714	10877952	54499224	58661426	4847934	670496	2274679	4561513	598250	15937244	6916108	3758836	24007131	2381372	60435133	39474939	8005480	3271814	1066788	14544230	3055401	8235739	592712	27494870	65588385	86928473	153193456	240121928	
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	8057854	10000	3294941.1	11929627.8	12236844.2	1764674.1	165496.0	976578.1	977713.9	124176.8	3359458.4	1652914.0	652901.3	5316109.8	363811.7	13423663.9	7153691.0	1997613.0	614418.1	277220.5	2050697.8	794757.4	1161326.8	174426.7	4458429.3	27110352.3	27971839.2	42246144.7	70217983.9	
Nove	% OF AUTH. RÉEL	97.7		86.4		93.9	94.8	0.0	50.6	101.3	2.2	50.6	101.4	100.2	88.1	17.5		99.1	91.8	98.0	21.6	70.8	38.7	50.2	17.0		35.0	99.2	96.3		(
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	21648.9		100113.0		328965.0	49413.0	0.0	51837.8	25918.9	154513.0	176290.0	43200.2	17263.0	159838.3	55266.0		193338.6	58012.5	16707.6	33975.0	77340.9	54450.0	61425.0	27225.0		2041657.8	744471.0	1167757.5		44336.0
	VOLUME VOLUME AUT	21157.7	000000	86462.2	312687.3	308736.1	46856.1	4378.2	26223.9	26254.4	3334.5	89157.6	43785.8	17295.4	140824.1	9655.3	356531.0	191608.8	53264.1	16380.8	7340.4	54784.0	21090.4	30819.0	4634.8	118668.6	715435.8	738580.7	1125047.0	1863627.7	30502.0
	AVG. PRIX MOYEN	5.86	8	0.00	2.67	5.41	3.06	3.93	2.33	4.71	4.79	5.15	4.18	5.67	4.46	6.74	4.58	5.88	3.16	4.80	00:00	25.91	3.52	7.58	0.00	5.78	3.04	2.59	3.86	3.36	0
	EXP VALUE RECETTES	536358	c		5392118	7640522	600718	97341	1155944	2341854	300351	8783959	3511883	1874037	12073900	1149802	31191730	4863278	534675	342867	0	230983	571158	786214	0	1588355	1615	8300689	19187838	27488528	c
	ENERGY ÉNERGIE GJ	91572.2	C	0.0	951316.7	1412916.8	196073.3	24766.6	496293.8	496871.0	62730.8	1707265.7	840005.4	330259.7	2704840.3	170641.4	6808908.2	826491.7	169085.7	71486.8	0.0	8915.2	162103.1	103785.8	0.0	274804.1	530.6	3206488.4	4973175.0	8179663.4	0
July 2002 Juillet 2002	% OF AUTH RÉEL	9.66	00	2		96.1	93.3	0.0	50.6	101.3	2.1	50.6	101.4	99.7	88.2	16.1		100.6	9.89	100.7	0.0	2.7	61.7	39.5	0.0		0.0	100.0	100.0		0.0
Jui	AUTHORIZED VOLUME AUTHORISÉ	2458.3	0.0	3		37355.0	5611.0	0.0	26343.8	13171.9	78523.0	89590.0	21954.2	8773.0	81229.3	28086.0		21954.2	6587.5	1897.2	0.0	8782.3	6975.0	6975.0	0.0		231836.6	84537.0	132602.5		0.0
MONTH: MOIS:	VOLUME VOLUME AU	2447.8	0.0	3	25425.0	35906.4	5237.0	655.2	13326.9	13342.4	1684.5	45309.6	22251.8	8748.6	71651.4	4528.7	180843.9	22075.1	4519.8	1910.9	0.0	238.3	4302.1	2754.4	0.0	7294.8	14.0	84537.0	132618.0	217155.0	0.0
2 "	V. LIC/OR 1	GL-255	GL 292			GL-294	GL-215	GO-16-00	GL-122	GL-141	GL-242	GL 175	GL 110	GL-163	GL-83	GL 172		GL-229	GL177	GL-290	GL-195	GL-220	GL 195				GL-106	GL-285	GL-284		GL-149
TERM	EXPORT POINT DEXPORTATION	NIAGARA FALLS		JEDOV	MEKUI	ST STEPHEN	NIAGARA FALLS	CORNWALL	EMERSON			ROQUOIS	NIAGARA FALLS			PHILIPSBURG	DA GAS	NIAGARA FALLS	EMERSON	PHILIPSBURG	CHIPPAWA		IROQUOIS	NAPIERVILLE	NIAGARA FALLS		KINGSGATE		MONCHY	JAN	ROQUOIS
LONG TERM	EXPORTER EXPORTATEUR	HUSKY ENERGY		TOTA! HISEV ENEBGY	TOTAL HOSAI E	IMPERIAL/BOSTON ST STEPHEN GAS	INDECK/YERKES	MEAD CORPORATION	MIRANT CDA GAS								TOTAL MIRANT CDA GAS	NEXEN CANADA LTD.	NEXEN INC.	NEXEN/ROCK	NYSEG					TOTAL NYSEG		PANCANADIAN		TOTAL PANCANADIAN	PAWTUCKET I

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

July 2002 Juillet 2002	AVG. PRIX MOYEN	4.64	4.68	4.60	4.67	4.71	6.37	4.78	5.33	3.90	3.90	7.22	6.87	5.33	6.07	4.48	4.27	4.31	4.19	7.26	3,43	3.43	3.43	3.64	2.40	3.94	4.35	3.76	4.50	4.36
	EXP VALUE RECETTES	9780539	3438514	12800136	7135007	8759370	4006523	8562705	36351562	56838350	28421437	130184826	16658641	322937610	81008246	18851242	21975409	22189271	19207669	18769831	2692410	2532782	5225192	36692610	8132219	13374404	2089670	3059921	52164479	22570478
November 2001 November 2001	ENERGY ÉNERGIE GJ	2106174.3	735185.8	2782091.5	1528379.9	1859040.8	628626.7	1791514.9	6817596.9	14579586.1	7291710.7	18036546.1	2423976.6	60580430.4	13334783.6	4208650.7	5149910.1	5149910.1	4584700.3	2583775.8	785702.8	739088.4	1524791.2	10087030.6	3394024.2	3398444.2	480215.6	812908.5	11597018.9	5181325.3
Nover Nover	% OF AUTH. RÉEL	96.3	84.3	89.0	79.3	80.3	91.2	101.6	93.6	9.66	6.66	36.7	78.1		9.68	63.2	93.7	93.7	93.7	47.2	100.0	89.1		35.5	50.5	101.1	2.4	101.4	50.3	90.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	58012.5	23150.4	82992.0	51160.2	61425.0	18291.0	46792.2	193338.6	387660.0	193338.6	1300887.6	82255.8		394485.0	177859.5	146928.6	146928.6	130767.0	145181.4	20393.1	21539.7		760305.0	180157.6	90078.8	536996.0	21246.0	612680.0	152311.5
A LONGA	VOLUME V	55860.9	19511.3	73834.7	40562.1	49337.6	16683.3	47532.9	180934.1	386214.2	193157.9	477789.3	64211.3	1605629.6	353614.0	112464.2	137617.4	137617.4	122513.7	68534.4	20393.1	19183.2	39576.3	269551.0	9.888.6	91103.5	12872.3	21534.0	308305.6	137072.1
NANCES	AVG. PRIX MOYEN	4.98	7.04	5.07	6.59	7.16	5.66	4.38	5.51	4.23	4.23	7.31	6.33	5.63	5.97	4.36	4.49	4.54	4.42	7.88	3.22	3.22	3.22	3.86	0.00	0.00	0.00	0.00	0.00	0.00
MOIS: November 2001 A LONGING LEKIN (UNITES ST/\$CAN) MOINTH: November 2001 TO MOIS: November 2001 A	EXP VALUE RECETTES	1142385	202634	1625240	499998	532508	273188	885291	4559393	7009491	3504745	15803053	2514963	38552889	9307490	2172661	2801858	2832518	2450442	723395	285853	271246	557099	5374194	0	0	0	0	0	0
	ENERGY ÉNERGIE GJ	229475.0	28772.4	320468.4	75876.2	74342.6	48283.2	202259.6	827230.5	1657523.2	828759.7	2160855.3	397583.0	6851429.2	1558554.3	498095.4	623340.4	623340.4	554928.7	91857.5	88668.2	84138.4	172806.6	1394083.6	0.0	0.0	0.0	0.0	0.0	0.0
	% OF AUTH RÉEL	92.4	29.0	90.2	34.7	28.3	61.7	101.0	100.0	2.66	100.0	36.6	100.0		92.3	62.9	6.66	6.66	6.66	14.8	100.0	89.8		43.2	0.0	0.0	0.0	0.0	0.0	0.0
I In July	AUTHORIZED VOLUME AUTHORISÉ	6587.5	2628.8	9424.0	5809.4	6975.0	2077.0	5313.4	21954.2	44020.0	21954.2	156308.2	10536.9		44795.0	20196.5	16684.2	16684.2	14849.0	16485.8	2315.7	2445.9		86335.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME NOOLUME NOOLUME AU	1.0609	763.6	8505.0	2013.7	1973.0	1281.4	5366.4	21954.1	43907.9	21953.9	57241.2	10532.0	181582.3	41330.0	13314.5	16662.4	16662.4	14833.7	2434.6	2315.7	2197.4	4513.1	37265.0	0.0	0.0	0.0	0.0	0.0	0.0
	V LIC/OR	GL 179	GL-234	GL 236	GL-240	GL-270	GL-271	GL 295	GL 161	GL-101	GL-109	GL-129	GL 178		GL-197	GL157	GL-193	GL-194	GL-192	GL-264	GL-265	GL-266		GL-187	GL 122	GL-141	GL-242	GL-110	GL-175	GL-248
MONTH: Juliel Ju	EXPORT POINT D'EXPORTATION	EMERSON							IROQUOIS	NIAGARA FALLS					NAPIERVILLE	IROQUOIS			×	CORNWALL	HUNTINGDON		Z	EMERSON				ROQUOIS		KINGSGATE
TONG	EXPORTER EXPORTATEUR	PROGAS												TOTAL PROGAS	SARANAC/SHELL	SELKIRK	SELKIRK/IM.OIL	SELKIRK/PANCDN	SELKRK/PROMARK	ST.LAWRENCE	TALISMAN		TOTAL TALISMAN	TCPL	TRANSCANADA ENGY LTD					

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

			MONTH:	MONTH: Table 2002	[w]:, 2007	LICEILO	ES/ORDOR	INAINCES	LICENCES/ORDONNAINCES A LONG/COURT TERM (UNITES SI / \$CAN)	OUK!	EKINI ((ONTESSI	/\$CAN)	
SHOI	SHORT TERM		MOIS:	ľ	Juillet 2002				2 4	MONTH: MOIS:	Nove	Novembre 2001 Novembre 2001	2,∢	July 2002 Juillet 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V ₁	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	N % OF AUTH RÉEL	ENERGIE ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOITH	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ANADARKO CDA ENERGY	, ELMORE	GO-50-01		0.0 0.0	0.0	0.0			8462.0	0:0	0.0	329933.4		
ANDROSCOGGIN	IROQUOIS	GO-13-02	3020.6	0.0 9.0	0.0	113000.6			6246.2	0.0	0.0	2347738		
ANE	CHIPPAWA	GO-20-01	8782.3	.3 0.0	0.0	331707.5			78757.4	0.0	0.0	\$ 1902166		
APACHE	ELMORE	GO-48-01	4593.8	.8 0.0	0.0	181455.1			44300.8	0.0	0.0	1 250374 1		
	KINGSGATE		10306.0	0.0 0.0	0.0	390906.6			91276.8	0.0	0.0	1457995 1		
TOTAL APACHE	ler.		14899.8	00		572361.7			135577.6			5208369.3		
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	22417.5	.5 0.0	0.0	858366.1			26432.6	0.0	0.0	1012162.6		
	IROQUOIS		0.0	0.0 0.0	0.0	0:0			11792.4	0.0	0.0	440466.0		
	MONCHY		36443.0	0.0 0.0	0.0	1366612.5			120820.4	0.0	0.0	4531177.0		
	NIAGARA FALLS		0.0	0.0 0.0	0.0	0.0			696.1	0.0	00	360001		
TOTAL AQUILA	AQUILA MERCHANT SRV		58860.5	2		2224978.6			159741.5	2	2	6010027.8		
AVISTA CORP	KINGSGATE	GO-41-00	52042.2	2 0.0	0.0	1972399.5			596374.6	0.0	0.0	2260250		
AVISTA ENERGY	HUNTINGDON	GO-74-01	10885.3	3 0.0	0:0	413641.4			287081.8	0.0	0.0	10909108.4		
	KINGSGATE		25818.3	3 0.0	0.0	986259.1			219723.1	0.0		8101477 6		
TOTAL AVISTA ENERGY	ENERGY		36703.6	10		1399900.5			506804.9			193025310		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	1 0.0	0.0	119.0			24000.7	00	00	001606.0		
BEAR PAW	NORTH PORTAL	GO-47-00	234.9	0.0	0.0	12320.5			2844.0	0:0	0.0	150603 0		
BP CANADA	CARDSTON	GO-94-01	0.9209	0.0	0.0	229672.8			19273.9	0.0	0.0	728553.4		
	CHIPPAWA		7498.7	0.0	0.0	283450.9			28943.8	0.0	0.0	1094075.6		
	ELMORE		178723.1	0.0	0.0	6755733.0			1708719,4	0.0	0.0	64590501.2		
	EMERSON		184185.9	0.0	0.0	6962226.9			1226209.1	0.0	0.0	46350703.0		
	HUNTINGDON		28823.1	0.0	0.0	1089513.2			310946.8	0.0	0.0	11753788.8		
	IROQUOIS		23777.8	0.0	0.0	898800.8			194270.0	0.0	0.0	7343405 9		
	KINGSGATE		23261.8	0.0	0.0	879296.0			309583.6	0.0	0.0	11702259.8		
	MONCHY		114861.6	0.0	0.0	4341768.4			1108031.3	0.0	0.0	41883582.3		
	NIAGARA FALLS		73909.2	0.0	0.0	2793767.7			736835.5	0.0	0.0	27852381 3		
	ST STEPHEN		30862.4	0.0	0.0	1166598.7			272952.1	0.0	0.0	10591209 2		
TOTAL BPCANADA	DA		671979.6			25400828.4			5915765.5			223890460.6		
BURLINGTON	KINGSGATE	GO-30-01	68858.6	0.0	0.0	2452743.3			587953.8	0.0	0.0	21643592.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

July 2002 Juillet 2002	AVG. PRIX MOYEN																												
0.×	EXP VALUE RECETTES																		b										
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	9636820.2	633025.2	1312958.9	16863000.7	2477860.0	30923664.9	8290025.0	16946908.4	19967331.4	12381392.9	5069293.0	16935392.5	34386078.4	1238335.6	285772.2	4814.7	403870.9	47533.1	238006.2	694224.8	9355086.3	8176281.6	163524.2	643108.8	81655.0	252162.7	18671818.7	10317173.2
Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0:0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0
N	VOLUME VC	221715.9	16746.7	34722.6	448942.5	67939.6	790067.3	218894.5	446259.2	527565.9	305482.6	133874.0	451139.0	890495.6	32859.4	7572.1	128.7	10795.8	1270.6	6362.1	18557.2	237654.9	203414.2	4368.8	17180.0	2179.0	6730.4	471527.3	256325.5
	AVG. PRIX MOYEN																								*				
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	1058411.1	0.0	150054.7	1876743.8	0.0	3085209.5	1027779.1	1733397.0	2507651.9	1604223.7	599222.0	2337210.0	4540655.7	0.0	0.0	4814.7	403870.9	47533.1	238006.2	694224.8	1841476.9	0.0	0.0	0.0	0.0	0.0	1841476.9	0.0
July 2002 Juillet 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0
Jul	AUTHORIZED VOLUME AUTHORISÉ	0:0	0.0	0.0	0.0	0.0		0.0	0.0	0:0	0:0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0:0	0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	VOLUME VO	23473.3	0.0	3969.7	50046.5	0.0	77489.5	27132.5	45978.7	66340.0	39512.9	15769.0	62325.6	117607.5	0.0	0.0	128.7	10795.8	1270.6	6362.1	18557.2	46655.1	0.0	0.0	0.0	0.0	0.0	46655.1	0.0
MC	VOI LIC/OR 100	00-06-09						GO-12-01	GO-71-01	GO-77-01	GO-4-02				GO-5-00	00-99-OD	GO-51-02					GO-10-02	GO-7-00	GO-10-02	GO-7-00	GO-10-02	GO-7-00		GO-11-00
SHORT TERM	EXPORT POINT D'EXPORTATION	ELMORE	HUNTINGDON	KINGSGATE	MONCHY	NIAGARA FALLS	TOTAL BURLINGTON MARKETING	KINGSGATE	ELMORE	KINGSGATE	ELMORE	KINGSGATE	MONCHY		KINGSGATE	CHIPPAWA		EMERSON	NIAGARA FALLS	ST CLAIR		ELMORE		ROQUOIS		NIAGARA FALLS		CANADA ENERGY	ELMORE
SHOR	EXPORTER EXPORTATEUR	BURLINGTON MARKETING					TOTAL BURLING	CALPINE ENERGY	CDN HUNTER	CHEVRON CAN.	CNR LTD.			TOTAL CNR LTD.	COAST ENERGY	COENERGY II	CONOCO				TOTAL CONOCO	CONOCO CANADA ELMORE ENERGY						TOTAL CONOCO CANADA ENERGY	CONOCO

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

Colorada	SHOF	SHORT TERM		MONTH: MOIS:	, i	July 2002 Juillet 2002					MONTH: MOIS:	NoN	November 2001	TO	July 2002
NAMESCATE CONCINATION LICORE MONTH M	EXPORTER	EXPORT POINT			AUTHORIZEI VOLUME		ENERGY	EXP VALUE	AVG.		VOLUME	% OF	ENERGY	EXP VALUE	Juillet 2002
CORNICATION CHITMAN COUTHON COLITION COUNTY COLITION COUTHON COU	EXPORTATEUR	D'EXPORTATION			AUTHORISÉ	1	GJ	KECEIIES	MOYEN		UTHORISÉ	AUTH. RÉEL	ENERGIE	RECETTES \$	PRIX
MONCITY GO-11-02 SY67.8 Q.D G.D	CONOCO	KINGSGATE	60-11-00			0.0	0.0			43051.		0.0	1628587.3	8	
MONCHY CO-11-00			GO-11-02			0.0	332650.3			34619.		0.0	1311484.6	9	
L. CONNOC. MESTERN L. DANGENERN L. DANGEN		MONCHY	GO-11-00			0.0	0.0			173658.		0.0	6529368.6	9	
L. CONDOC WESTERN L. LEMENGY CHIPANAA GOSTANALL GOS			GO-11-02			0:0	1338363.8			140267.		0.0	5264577.0	0	
CORNWALL CORNWALL COAGO 33816 CORNWALL CORNWALL CARNWALL CARN	TOTAL CONOC	D WESTERN		90852	.5		3544444.2			834754.	ĵ		32592582.5	2	
CORNIVALL 4684 60 1735A3 500 1735A3 500 10 1735A3 500	CORAL ENERGY	CHIPPAWA	00-94-00			0.0	126607.1			5221.0		0.0	195972.4		
PMERSON PAGE PAGE		CORNWALL		4638		0.0	173526.3			5002.		0.0	187287.8	~	
HUNTINGDON		EAST HEREFORD		3955		0.0	148007.3			18569.		0.0	694425.8	~	
HUNTINGDON		EMERSON		43714		0.0	1635340.7			693837.3		0.0	26010813.4		
KINGSGATE		HUNTINGDON		0		0.0	0.0			31985.8		0.0	1205698.1		
NAPIEKULLE NAPIEKULLE 0.0 0.		IROQUOIS		32814		0.0	1227575.5			89280.		0.0	3338482.0		
NAPIERVILLE NAPIERVILLE 0.0		KINGSGATE		0		0.0	0.0			11331.1		0.0	428628.1		
NIAGARA FALLS NIAGARA FALLS 1994.5 0.0 0.0 822474.0 0.0 0.0 0.0 0.0		NAPIERVILLE		0		0.0	0.0			6979.0		0.0	260881.5		
FHILIPSBURG PHILIPSBURG		NIAGARA FALLS		21994.		0.0	823474.0			152280.6		0.0	5737618.5		
STCLAIR 98524 0.0 369267.9 259126 0.0 0.		PHILIPSBURG		0		0.0	0.0			5281.5		0.0	197267.2		
L CORAL ENERGY 41052.7 0.0 0.0 1643308.0 348647.4 0.0 0.0 L CORAL ENERGY 161403.1 A 1052.7 0.0 0.0 496325.9 116809.0 0.0 0.0 L CORAL ENERGY GO-77-00 13267.2 0.0 0.0 496325.9 116809.0 0.0 0.0 L CORAL ENGLOS CORAL ENGLOS 0.0 0.0 0.0 935272.4 233124.3 0.0 0.0 L CORAL ESCOURCES AMONCHY 26707.2 0.0 0.0 1002588.3 233124.3 0.0 0.0 NYINN ELMORE CHIPPAWA GO-86-01 18303.4 0.0		ST CLAIR		9852.		0.0	369267.9			25912.6		0.0	971344.0		
L CORAL ENERGY 161403.1 496325.9 1394328.5 116809.0 0.0 0.0 496325.9 116809.0 0.0 0.0 496325.9 116809.0 0.0 0.0 935272.4 116809.0 0.0 0.0 0.0 335272.4 0.0 0.0 0.0 335272.4 0.0 0.0 0.0 0.0 2344186.7 0.0		ST STEPHEN		41052.		0.0	1634308.0			348647.4		0.0	13847181.7		
L HERSON GO-77-00 I 13267.2 0.0 0.0 496325.9 116809.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TOTAL CORALE	SNERGY		161403.	1		6138107.0			1394328.5			53075600.5		
HOQUOIS HOQUOIS 25000.6 0.0 0.0 935272.4 233124.3 0.0 0.0 0.0 235065.1 0.0 0.0 0.0	CORAL	EMERSON	GO-77-00			0.0	496325.9		,	116809.0	0.0	0.0	4378705.0		
L CORAL RESOURCES 64975.0 26707.2 0.0 0.0 1002588.3 233124.3 0.0 0.0 N ENERGY CHIPPAWA GO-86-01 0.0 0.0 0.0 0.0 1062.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 167326.6 0.0		ROQUOIS		25000.		0.0	935272.4			236665.1	0.0	0.0	8855248.8		
L CORAL RESOURCES 64975.0 2434186.7 2434186.7 586598.4 7 66975.0 0.0		MONCHY		26707.		0.0	1002588.3			233124.3	0.0	0.0	8771976.5		
IN ENERGY CHIPPAWA GO-86-01 0.0	TOTAL CORALR	ESOURCES		64975.	0		2434186.7			586598.4			22005930.3		
ELMORE GO-44-00 18303.4 0.0 0.0 738176.2 167326.6 0.0 0.0 CORNWALL GO-71-00 2710.2 0.0 0.0 102150.9 38972.1 0.0 0.0 ELMORE 92342.0 0.0 0.0 3693678.4 890514.5 0.0 0.0 0.0 615427.1 89541.5 0.0 0.0 0.0 94697.9 0.0 3464259.5 719830.9 0.0	CROWN ENERGY SRVS	СНІРРАЖА	GO-86-01	0		0.0	0.0			1062.0		0.0	40111.7		
CORNWALL GO-71-00 2710.2 0.0 0.0 102150.9 39872.1 0.0 0.0 ELMORE 92342.0 0.0 0.0 3693678.4 890514.5 0.0 0.0 3 EMERSON 16333.0 0.0 0.0 615427.1 89541.5 0.0 0.0 0.0 0.0 3464259.5 719830.9 0.0	DOMINION EXPLORATION	ELMORE	GO-44-00	18303.		0.0	738176.2			167326.6	0.0	0.0	6715595.6		
92342.0 0.0 0.0 3693678.4 890514.5 0.0 0.0 16333.0 0.0 0.0 615427.1 89541.5 0.0 0.0 90497.9 0.0 0.0 3464259.5 719830.9 0.0 0.0 2	DUKE ENERGY	CORNWALL	GO-71-00	2710.		0.0	102150.9			39872.1	0:0	0.0	1502781.7		
16333.0 0.0 0.0 615427.1 89541.5 0.0 0.0 90497.9 0.0 0.0 3464259.5 719830.9 0.0 0.0 2		ELMORE		92342.(0.0	3693678.4			890514.5	0.0	0.0	35620581.2		
90497.9 0.0 0.0 3464259.5 719830.9 0.0 0.0		EMERSON		16333.(0.0	615427.1			89541.5	0.0	0.0	3373922.6		
		HUNTINGDON		90497.5		0.0	3464259.5			719830.9	0.0	0.0	27643113.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

2 2	7	1																											
July 2002 Juillet 2002	AVG. PRIX MOYEN																												
TO Y	EXP VALUE RECETTES			,,,	10																								
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	7750304.7	36189023.8	22215179.6	4405880.6	206432.1	60740778.8	199647999.0	23530371.8	12684691.0	266935.6	439168.7	7349556.2	6356076.5	3262775.5	53889575.3	1023934.1	50848613.9	822422.2	10289903.5	2859314.7	19892.8	300263.4	3255837.5	98156.8	55678.2	6589143.3	3735828.9	2470844.1
Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0:0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0:0	0.0		0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
	VOLUME VC	205687.5	955862.8	585534.5	116712.1	5468.4	1532501.7	5141525.9	623916.6	316283.0	6952.9	11755.8	194102.8	169071.4	87054.4	1409136.9	26721.6	1277917.5	20942.8	252611.5	77659.7	527.1	7928.5	86792.7	2608.6	1186.8	176703.4	96007.0	65532.2
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES \$																												
	ENERGY ÉNERGIE GJ	1062498.0	3755862.8	2536342.0	623278.9	206432.1	6692847.0	22752776.6	1909649.6	1431210.1	103394.5	42456.6	831512.8	1345458.8	2306725.3	7970407.7	71675.4	5304283,6	822422.2	1093336.1	963082.1	19892.8	140511.7	1017809.3	33067.8	24810.7	2199174.3	510510.0	166129.1
July 2002 Juillet 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Juil	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	VOLUME VOI	28197.9	99020.9	66851.4	16510.7	5468.4	170128.3	588060.7	51005.6	34437.2	2700.3	1134.9	21922.3	35936.4	61545.5	208682.2	1871.9	133676.5	20942.8	26850.1	25945.1	527.1	3704.5	27159.3	876.2	528.9	58741.1	13090.0	4434.8
MO	VOI LIC/OR 100	GO-71-00							GO-22-01								GO-72-01	GO-78-00	GO-37-02	GO-99-01	GO-117-01							GO-65-00	GO-87-01
SHORT TERM	EXPORT POINT D'EXPORTATION	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	ST STEPHEN	ERGY	CHIPPAWA	ELMORE	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS	ST CLAIR		HUNTINGDON	ELMORE	ST STEPHEN	ELMORE	ADEN	EMERSON	KINGSGATE	MONCHY	NIAGARA FALLS	REAGAN FIELD	ORPORATION	HUNTINGDON	CHIPPAWA
SHOR	EXPORTER EXPORTATEUR	DUKE ENERGY						TOTAL DUKE ENERGY	DYNEGY							TOTAL DYNEGY	E PRIME	EL PASO PROD OIL&GAS	EMERA ENERGY INC.	ENBRIDGE GAS SERVICE	ENCANA CORPORATION						TOTAL ENCANA CORPORATION	ENCO GAS	ENERGETIX, INC

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

July 2002 Juillet 2002	AVG. PRIX MOYEN																														
TO Y	EXP VALUE RECETTES																														
Novembre 2001	ENERGY ÉNERGIE GJ	227881.3	14918555.9	13985821.8	6342538.8	48035621.0	32315952.3	4461827.3	4814838.9	2144173.6	127247210.9	180502.3	39601.7	3310108.1	668869.0	646596.3	4845677.4	2907610.5	2483547.6	64349.8	1486064.0	3613450.2	5149074.4	2800269.4	8885952.2	39822821.2	61821981.2	2389738.1	13154653.4	15544391.5	59658829.6
Nove	% OF AUTH. RÉEL	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0:0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0
	VOLUME VC	6046.2	395927.7	363908.2	168326.4	1267562.1	859791.2	118194.1	127040.6	53927.8	3360724.3	4607.0	1051.0	87569.0	17827.0	17142.0	128196.0	74211.6	62104.5	1718.3	38976.3	86906.3	135658.3	72037.5	234628.0	1060117.3	1630042.0	63972.6	331926.5	395899.1	1569969.2
	AVG. PRIX MOYEN																														
	EXP VALUE RECETTES																														
	ENERGY ÉNERGIE GJ	25870.4	1809510.4	1212368.6	463256.8	4943821.9	3413193.8	154775.0	1972539.7	157449.6	14152786.2	0.0	0.0	0.0	0.0	0.0	0.0	130818.1	296857.3	0.0	159574.0	374475.5	603105.0	358064.0	1029081.8	4661478.8	7185779.0	0.0	1511047.8	1511047.8	3545962.4
July 2002 Juillet 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0
Jul	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0:0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0
MONTH: MOIS:	VOLUME VO	686.4	48023.1	31662.8	12294.5	130252.6	91018.5	4100.0	52045.9	3960.0	374043.8	0.0	0.0	0.0	0.0	0.0	0.0	3338.9	7328.0	0.0	4265.5	8752.8	16121.5	9214.3	27081.1	124306.1	189741.3	0.0	38400.2	38400.2	93314.8
M	VO LIC/OR 10	GO-94-00										60-79-00						CO-89-00	GO-7-01	GO-84-00								GO-8-01			GO-76-01
SHORT TERM	EXPORT POINT D'EXPORTATION	CORNWALL	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	ST STEPHEN	ENERGY	HUNTINGDON	ROQUOIS	KINGSGATE	MONCHY	STCLAIR		HUNTINGDON	ELMORE	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	KINGSGATE	MONCHY	VERGY	EAST HEREFORD	ST STEPHEN	UEBEC	HUNTINGDON
SHOR	EXPORTER EXPORTATEUR	ENGAGE ENERGY									TOTAL ENGAGE ENERGY	ENRON					TOTAL ENRON	ENRON CANADA	HUNT OIL	HUSKY ENERGY							TOTAL HUSKY ENERGY	HYDRO-QUEBEC		TOTAL HYDRO-QUEBEC	IGI RESOURCES

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

July 2002 Juillet 2002	AVG. PRIX MOYEN																													
TO Y	EXP VALUE RECETTES																													
November 2001	ENERGY ÉNERGIE GJ	5735757.7	65394587.3	3118097.1	2934203.5	399055.3	3333258.8	4639016.2	6224817.7	849288.8	791952.6	114963.8	1448408.7	14651.3	64195832.5	13299824.4	30682986.6	7245251.3	11735775.5	1484754.8	26747374.8	2162640.0	212759309.7	29604937.5	16356213.4	1146484.0	486399.8	45788.7	427397655.9	2606004.7
Nove	% OF AUTH. RÉEL	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
2002 MONTH: November 2001 TO MOIS: November 2001 Å	VOLUME VOI	151581.3	1721550.5	82598.6	78154.3	10571.0	88725.3	113129.2	161716.9	22631.9	20542.5	3065.7	37168.1	390.7	1670238.0	354820.9	800008.2	193206.7	310230.1	39836.7	692625.9	57670.4	5515622.9	789465.0	426130.3	30520.5	12908.7	1215.2	11140015.3	69407.8
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	444963.8	3990926.2	0.0	0.0	399055.3	399055.3	514996.9	0.0	849288.8	0.0	114963.8	0.0	. 14651.3	0.0	13299824.4	0.0	7245251.3	0.0	1484754.8	0.0	2162640.0	0.0	29604937.5	0.0	1146484.0	0.0	45788.7	55968584.5	325515.0
July 2002 Juillet 2002	% OF AUTH RÉEL	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0		0.0
, Juli	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	VOLUME VC	11725.0	105039.8	0.0	0.0	10571.0	10571.0	12475.7	0.0	22631.9	0.0	3065.7	0.0	390.7	0.0	354820.9	0.0	193206.7	0.0	39836.7	0.0	57670.4	0.0	789465.0	0.0	30520.5	0.0	1215.2	1492823.7	8680.4
MC	VOI LIC/OR 100	GO-76-01		GO-38-00	GO-39-00	GO-62-02		GO-63-00	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	Ť.	GO-19-01
MONTH: July SHORT TERM MOIS: Juillet	EXPORT POINT D'EXPORTATION	KINGSGATE	OURCES	NIAGARA FALLS			YERKES	ELMORE	CHIPPAWA		EAST HEREFORD		ELMORE		EMERSON		HUNTINGDON		IROQUOIS		KINGSGATE		MONCHY		NIAGARA FALLS		SPRAGUE		DA ENERGY	MONCHY
SHOR	EXPORTER EXPORTATEUR	IGI RESOURCES	TOTAL IGIRESOURCES	INDECK/OSWEGO	INDECK/YERKES		TOTAL INDECK/YERKES	MARATHON	MIRANT CDA ENERGY																				TOTAL MIRANT CDA ENERGY	MONTANA- DAKOTA

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

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TTES DE GAZ NATUREL - LICENCES/ORDONNANCES À L'ONG/COHRT TERM (HNITTÉS SI / \$C.)	
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July 2002	Juillet 2002	AvG. PRIX MOYEN																													
/\$CAN)	«	EXP VALUE RECETTES																													
1 (UNITÉS SI November 2001	Novembre 2001	ENERGY ÉNERGIE GJ	38756.9	1776166.8	1814923.7	295404.9	724242.0	38496116.1	21943120.5	252421.6	15242261.7	2354329.9	2693.4	1379998.0	79670941.2	56859.5	5860512.0	13410579.4	161485689.2	3866187.0	2133108.2	4618337.5	3287767.8	1158.8	1451332.1	434284.2	4017527.6	1985065.5	128043.2	65609.5	
FERM (L	Nove	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	
COURT MONTH:	MOIS	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	٠	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
A LONG		VOLUME VOLUME AU	1026.4	47037.8	48064.2	7823.9	19190.3	952676.4	585597.5	6732.6	405837.6	62915.0	74.9	36805.9	2050639.9	1519.9	156037.3	349506.9	4264761.0	106593.9	58860.6	123435.0	87737.0	31.0	38309.0	11489.0	107026.0	52895.9	3414.0	1751.0	1
NANCES	1	AVG. PRIX MOYEN																													
SS/ORDON	1	EXP VALUE RECETTES																													
CENC	 	ENERGY ÉNERGIE GJ	0.0	0.0	0.0	42872.6	190960.6	3706366.7	1690045.4	58378.3	2279163.8	294498.8	0.0	726905.9	8755358.9	56859.5	676807.5	490783.0	18206696.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
July 2002	Juillet 2002	% OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
LAND	ag	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
MONTH:	- '	VOLUME VO	0.0	0.0	0.0	1136.0	5059.9	94962.0	45176.3	1560.5	60777.7	7874.3	0.0	19394.5	229745.3	1519.9	18048.2	12790.8	480007.8	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0:0	0.0	0.0	0.0	00
	1	VO LIC/OR 10	GO-27-00			GO-97-01	GO-92-00	00-98-09								GO-24-02	GO-45-00	GO-59-01	GO-64-01	GO-117-01	GO-99-99	GO-117-01	66-66-05	GO-117-01		GO-99-99	GO-117-01	66-66-09	GO-117-01	66-66-09	GO-117-01
EAFORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI / \$CAN) MONTH: July 2002 TO MONTH: November 2001 November 20		EXPORT POINT D'EXPORTATION	CHIPPAWA	NIAGARA FALLS	CAN	CHIPPAWA	OJIBWAY (WINDSOR)	ELMORE	EMERSON	ROQUOIS	MONCHY	NIAGARA FALLS	NORTH PORTAL	STCLAIR	NADA LTD.	NIAGARA FALLS	MONCHY	KINGSGATE		ADEN		EMERSON		IROQUOIS	KINGSGATE		MONCHY		NIAGARA FALLS		REAGAN FIELD
EAL SHORT TERM	1	EXPORTER EXPORTATEUR	N. AMERICAN		TOTAL N. AMERICAN	NATIONAL FUEL	NATIONAL STEEL	NEXEN CANADA LTD.							TOTAL NEXEN CANADA LTD	NJR ENERGY	NUMAC ENERGY	NW NATURAL GAS KINGSGATE	PACIFIC GAS & ELEC	PANCANADIAN											

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

		M	MOIS:	Juillet 2002	Juillet 2002					MOIS:	No	Novembre 2001	?~	Juillet 2002
EXPORTER EXPORTATEUR D	EXPORT POINT DEXPORTATION	VOI LIC/OR 100	VOLUME VOLUME AUT	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AN RECETTES PR	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PANCANADIAN	REAGAN FIELD	GO-99-99	0.0	0.0	0.0	0.0	The state of the s		624.8	8 0.0	0.0	0 29426.9	6	
TOTAL PANCANADIAN	JAN		0.0			0.0			593439.1	-		22077585.0	0	
PETRO-CANADA	ELMORE	GO-84-01	77835.3	0.0	0.0	3182685.4			747738.2	2 0.0	0.0	0 30412966.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			28945.7	7 0.0	0.0	0 1112936.2	2	
	KINGSGATE		24265.2	0.0	0.0	917709.9			214790.0	0.0 0.0	0.0	0 8130195.7	7	
	MONCHY		53428.5	0.0	0.0	2003568.8			471632.6	0.0	0.0	0 17708838.3	3	
TOTAL PETRO-CANADA	IADA		155529.0			6103964.0			1463106.5	2		57364936.3	3	
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3852.9	0.0 6	0.0	0 144793.1		
		GO-113-01	6341.8	0.0	0.0	239338.8			32895.8	8 0.0	0.0	0 1239791.2	2	
TOTAL PETROCOM			6341.8			239338.8			36748.7	7		1384584.4	**	
PG&E ENERGY E	EAST HEREFORD	GO-46-01	20904.8	0.0	0.0	783302.9			56235.7	7 0.0	0.0	0 2107151.7	7	
<u></u>	ELMORE		18367.0	0.0	0.0	753047.0			177311.1	1 0.0	0.0	7168045.3	3	
Jami	ROQUOIS		86756.9	0.0	0.0	3250781.1			447693.3	3 0.0	0.0	16767456.3		
Paris	KINGSGATE		0.0	0.0	0.0	0.0			103466.5	5 0.0	0.0	3918064.0	0	
-	NIAGARA FALLS		97246.5	0.0	0.0	3643826.5			422968.1	1 0.0	0.0	15852847.0		
TOTAL PG&E ENERGY	GY		223275.2			8430957.5			1207674.7	7		45813564.3		
ш	ELMORE	GO-61-00	73734.4	0.0	0.0	3031395.4			680552.8	8 0.0	0.0	28251645.9		
2	NIAGARA FALLS	00-09-OD	27913.0	0.0	0.0	1044225.3			236663.0	0.0	0.0	8856218.1		
PORTLAND G.E. K	KINGSGATE	GO-91-01	16826.0	0.0	0.0	639556.2			218917.3	3 0.0	0.0	8290031.8	,	
POWER CITY C	CORNWALL	GO-40-00	0:0	0.0	0.0	0.0			1366.7	7 0.0	0.0	51661.3		
		GO-47-02	4563.4	0.0	0.0	172496.5			4563.4	4 0.0	0.0	172496.5		
TOTAL POWER CITY			4563.4			172496.5			5930.1			224157.8		
S	ST CLAIR	GO-34-00	0.0	0.0	0.0	0.0			2864.8	3 0.0	0.0	107229.5		
		GO-42-02	4363.3	0.0	0.0	163536.5			4363.3	3 0.0	0.0	163536.5		
TOTAL PREMSTAR			4363.3			163536.5			7228.1			270765.9		
Ħ	ELMORE	GO-4-01	65704.1	0.0	0.0	2501320.3			682622.7	0.0	0.0	25998385.2		
Ш	EMERSON		22397.5	0.0	0.0	845641.5			107291.3	0.0	0.0	4048911.2		
Z	NIAGARA FALLS		5917.5	0.0	0.0	223385.6			16058.4	0.0	0.0	606204.6		
TOTAL PROGAS			94019.1			3570347.5			805972.4			30653501.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

July 2002 Juillet 2002	JE AVG.																												
2∢	EXP VALUE RECETTES		,	. ~																									
November 2001 TO Novembre 2001 À	ENERGY ÉNERGIE GJ	77641 \$	9330403 7	5526213.8	518273.1	5334328.1	4324038.9	25110899.0	427163.3	12584552 5	205540.3	8074515.1	6332953.0	14407468.1	3557449.3	456888.3	4014337.6	21381.1	5069.1	1187355.9	1192425.0	209163.5	6765314.0	3862188.6	13790204.6	2576.9	6703379.7	31332827.3	6644947 9
Nove	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	}	0.0	0	0.0	0.0	0.0		0.0	0.0		0.0	0:0	0.0		0:0	0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	AUTHORISÉ VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0
_	VOLUME VC	2057.5	232952.3	144026.1	13868.4	140793.3	115074.5	648772.1	. 11433.3	333189.1	5733.3	214291.8	168072.0	382363.8	93880.9	12045.0	105925.9	558.4	135.5	31747.8	31883.3	5595.6	180759.8	103413.5	368452.7	68.9	169020.8	827311.3	175931.9
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	0.0	1458684.9	908338.4	34817.5	855961.4	662437.1	3920239.3	44020.3	405918.0	0.0	1636012.9	0.0	1636012.9	0.0	307233.9	307233.9	1642.6	5069.1	603490.6	608559.7	0.0	323614.3	0.0	1562568.8	0.0	739847.7	2626030.8	1370291.8
July 2002 Juillet 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	. 0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0
Jai	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0:0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	VOLUME VC	0.0	35928.2	23722.6	930.7	22525.3	17693.3	100800.1	1176.7	10747.1	0.0	43418.6	0.0	43418.6	0.0	8115.0	8115.0	42.9	135.5	16131.8	16267.3	0.0	8692.3	0.0	41914.4	0.0	18806.5	69413.2	36279.9
MO	VOL	GO-64-00							GO-101-01	GO-92-01	GO-49-01	GO-16-02	GO-62-98		GO-30-00	GO-44-02		60-51-01	GO-115-01			GO-57-01							GO-116-01
TERM	EXPORT POINT D'EXPORTATION	CHIPPAWA	ELMORE	HUNTINGDON	ROQUOIS	KINGSGATE	NIAGARA FALLS		CORNWALL	CHIPPAWA	ADEN	EAST HEREFORD			KINGSGATE			CHIPPAWA	ROQUOIS	NIAGARA FALLS		EMERSON	HUNTINGDON	ROQUOIS	KINGSGATE	NIAGARA FALLS	ST STEPHEN		CHIPPAWA
SHORT TERM	EXPORTER EXPORTATEUR	RELIANT						TOTAL RELIANT	REYNOLDS METAL COMP.	RG&E	ROZSA PETROLEUM LTD.	RUMFORD		TOTAL RUMFORD	SDG&E		TOTAL SDG&E	SELECT ENERGY NEW YK	SELKRK		TOTAL SELKIRK	SETC E	-			ha	S	TOTAL SETC	SITHE/INDEPEND C

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

July 2002 Juillet 2002	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	14453106.1	1585902.2	4886196.2	6472098.4	1682174.7	120505.9	245266.4	2282450.5	12628435.0	16958832.4	886002.5	126641.1	1012643.6	5305938.4	5163013.9	4562880.5	9725894.4	9240062.4	5776661.6	317137.8	15333861.9	1758589.9	2401485.4	8445606.5	26840969.5	154316.6	497730.6	40098698.5	9160310
Nover Nover	% OF AUTH. RÉEL		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0:0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		ÜÜ
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	6	0.0	0.0	0.0		0.0	0.0	0.0		0:0	0.0	0.0	0.0	0.0	0.0		UU
A LONG/O	VOLUME VO	382661.0	41905.7	128948.5	170854.2	44625.0	3228.8	6564.1	61087.5	334537.6	450043.0	23508.0	3359.7	26867.7	129580.2	136436.4	121582.2	258018.6	240955.2	149934.8	8438.4	399328.4	46179.0	62297.2	226073.5	714679.1	3868.6	13279.9	1066377.3	562510
MAINCE	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGIE ÉNERGIE GJ	1370291.8	0.0	900349.2	900349.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42902.7	42902.7	544980.3	0.0	498193.4	498193.4	1048036.7	653954.9	0.0	1701991.6	1335486.5	2296882.2	1211164.4	2781308.2	60000.3	497730.6	8182572.2	141805.9
July 2002 Juillet 2002	~ % OF AUTH RÉEL		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0:0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0
July July	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0
MONTH:	VOLUME VC	36279.9	0.0	23693.4	23693.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1137.7	1137.7	13324.7	0.0	13288.7	13288.7	26667.6	17079.0	0.0	43746.6	34869.1	59752.4	32401.4	74188.0	1436.1	13279.9	215926.9	3691.9
MC MC MC	VOI LIC/OR 100		GO-10-00	GO-18-02		GO-22-00						GO-83-00			GO-49-99	GO-16-01			GO-37-01				GO-78-01							GO-1-02
SHORT TERM MONTH: July 2002 SHORT TERM MOIS: Juliet 2002 July 2002	EXPORT POINT D'EXPORTATION	SITHE/INDEPEND	KINGSGATE			Y CHIPPAWA	CORNWALL	EAST HEREFORD	ROQUOIS	NIAGARA FALLS	SPRAGUE ENERGY	CORNWALL	ROQUOIS	ENCE	ELMORE	KINGSGATE	MONCHY		ELMORE	HUNTINGDON	MONCHY	Z	CARDSTON	ELMORE	EMERSON	MONCHY	NORTH PORTAL	STCLAIR	TENASKA MARKETING	NIAGARA FALLS
SHOR	EXPORTER EXPORTATEUR	TOTAL SITHEAIN	SMUD		TOTAL SMUD	SPRAGUE ENERGY CHIPPAWA					TOTAL SPRAGUE	ST.LAWRENCE		TOTAL ST.LAWRENCE	SUMMIT	SUNCOR		TOTAL SUNCOR	TALISMAN			TOTAL TALISMAN	TENASKA MARKETING						TOTAL TENASKA	TEXACO ENERGY NIAGARA FALLS

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

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July 2002 Juillet 2002	AVG. PRIX MOYEN																													
όΑ	EXP VALUE RECETTES																													
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	1610603 6	2721226	0,630000	67823.6	442813.4	9111031.6	5583444 1	404563.6	7172369.2	2815536.5	70017.0	25667600.0	7664806.1	4690441.9	12355248.0	268648.4	94950.1	3192857.0	425220.4	201078.7	1985297.3	32838 4	3239484.8	348996,9	9789372.0	1728356	67338.0	1412152.5	801736.8
Noven	% OF AUTH. RÉEL	000	3	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	000		00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0:0		0.0	0.0	0.0	0.0
	VOLUME V	4 1932 4	98186 3	25067.7	1795.7	11890.8	241800.2	148180.6	10674.5	190349.5	74589.3	1858.2	681138.8	202344.4	123823.7	326168.1	7118.4	2515.9	84601.4	11267.1	5328.0	51994.2	857.4	85836.9	9247.4	258766.7	4511.5	1492.4	36696.0	20244.8
	AVG. PRIX MOYEN										٠																			
	EXP VALUE RECETITES																							,						
	ENERGY ÉNERGIE GJ	0.0	141805.9	431872.9	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	650888.3	247314.7	898203.0	107940.2	0.0	397979.6	0.0	96274.7	208419.7	0.0	345060.6	0.0	1155674.9	0.0	57338.0	0.0	110221.0
July 2002 Juillet 2002	% OF AUTH RÉEL	0:0		0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Juill	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME VOI	0.0	3691.9	11279.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17182.9	6528.9	23711.8	2860.1	0.0	10545.3	0.0	2551.0	5499.2	0.0	9143.1	0.0	30598.7	0.0	1492.4	0.0	2803.2
MO	VOI LIC/OR 100	GO-2-00		GO-24-01	GO-94-99									GO-14-01			GO-105-01	GO-95-99	GO-105-01	GO-95-99	GO-105-01		GO-95-99	GO-105-01	GO-95-99		GO-112-01	GO-110-01	GO-70-01	00-69-09
SHORT TERM	EXPORT POINT D'EXPORTATION	NIAGARA FALLS	ENERGY	HUNTINGDON	CHIPPAWA	EAST HEREFORD	EMERSON	ROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	PHILIPSBURG	NADA ENGY LTD	CHIPPAWA	NIAGARA FALLS	3GY	CHIPPAWA		EMERSON		HUNTINGDON	KINGSGATE		NIAGARA FALLS		DM	HUNTINGDON	CARDSTON	HUNTINGDON	ST STEPHEN
SHOR	EXPORTER EXPORTATEUR	TEXACO ENERGY	TOTAL TEXACO ENERGY	TRANSALTA	TRANSCANADA ENGY LTD								TOTAL TRANSCANADA ENGY LTD	TXU ENERGY		TOTAL TXU ENERGY	U.S. GYPSUM									TOTAL U.S. GYPSUM	WESTERN GAS	WGR CANADA	WILLIAMS	WPS ENERGY SERVICES

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

July 2002 Juillet 2002	AVG. PRIX MOYEN	4.01	4.06
	EXP VALUE RECETTES	9811422132	12079055853
November 2001 TO Novembre 2001 Å	ENERGY ÉNERGIE GJ	2447367529.7	2974587497.8
Nove	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
MONTH: MOIS:	AUTHORISÉ VOLUME AUTHORISÉ	7	4.
	VOLUME 1000 M3	63814447.2	77769849.4
	AVG. PRIX MOYEN	3.89	4.01
	EXP VALUE RECETTES	1089554811	1340602110
	ENERGIE ÉNERGIE GJ	280105974.9	334362959.1
July 2002 Juillet 2002	D % OF AUTH RÉEL		
ſ	VOLUME VOLUME 1000 M3 AUTHORISÉ	00	9.6
MONTH: MOIS:	VOLUME 1000 M3	7339705.8	8777186.6
	LIC/OR		
SHORT TERM	EXPORT POINT DEXPORTATION	SHORT TERM	
SHORT	EXPORTER EXPORTATEUR	*TOTAL LENGTH SHORT TERM	*TOTAL

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

SHORT	SHORT TERM	1	MONTH: MOIS:	Jul Jul	July 2002 Juillet 2002	1		X	MONTH: MOIS:	Nove	November 2001 Novembre 2001	0~4	July 2002 Juillet 2002
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE AVG. RECETTES PRIX	VOLUME VO	AUTHORIZED VOLUME % C	— — ¬ ⊃F AUTH RÉEL	% OF AUTH ÉNERGIE RÉEL GJ	MP. VALUE RECETTES	AVG. PRIX MOYEN
SHORT TERM													
AVISTA ENERGY	HUNTINGDON	GO-41-02	13852.0	0.0	0.0	526376.0		21485.6	0.0	0.0	816452.8		
B.C. GAS		GO-54-01	0.0	0.0	0.0	0.0		2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	8033.9	0.0	0.0	303681.4		466776.7	0.0	0.0	17644158.9		
	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0		88374.0	0.0	0.0	3335234.9		
	STCLAIR		0.0	0.0	0.0	0.0		14202.0	0.0	0.0	535983.5		
TOTAL CMS			0.0			0.0		102576.0			3871218.4		
COENERGY II	COURTRIGHT	GO-27-01	52543.0	0.0	0.0	1982972.9		988416.2	0.0	0.0	37302829.0		
	ST CLAIR		0.0	0.0	0.0	0.0		84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II	ΥП		52543.0			1982972.9		1072905.9			40491470.5		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-9-02	0.0	0.0	0.0	0.0		3094.5	0.0	0.0	116813.3		
	STCLAIR		0.0	0.0	0.0	0.0		253733.3	0.0	0.0	9529191.3		
TOTAL CORAL ENERGY	IERGY		0.0			0.0		256827.8			9646004.5		
DUKE ENERGY	COURTRIGHT	GO-65-01	777.8	0.0	0.0	30000.8		65308.2	0.0	0.0	2461569.3		
DYNEGY		GO-23-01	0.0	0.0	0.0	0.0		69324.6	0.0	0.0	2599475.9		
	LOOMIS		0.0	0.0	0.0	0.0		11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		97792.6	0.0	0.0	3668669.7		
	SARNIA		0.0	0.0	0.0	0.0		62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			0.0			0.0		240918.4			9030615.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	6124.1	0.0	0.0	232042.1		6124.1	0.0	0.0	232042.1		
	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0		125148.0	0.0	0.0	4928712.1		
		GO-106-01	137501.4	0.0	0.0	5314429.3		677518.7	0.0	0.0	25971984.8		
TOTAL ENBRIDGE GAS DIST	GAS DIST		143625.5			5546471.5	٠	808790.8			31132739.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	123692.9	0.0	0.0	4780730.8		1026899.9	0.0	0.0	39350193.0		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	772.1	0.0	0.0	29324.4		2890.4	0.0	0:0	110058.5		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	9078.0	0.0	0.0	350864.7		335547.8	0.0	0.0	12858294.7		
NEXEN CANADA LTD.		GO-87-00	10017.9	0.0	0.0	387191.9		303741.7	0.0	0.0	11531935.5		

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN) NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/UNDERS (SI UNITS / \$CDN/GJ)

	July 2002 Juillet 2002	AVG. PRIX MOYEN																				4.07
5 51 / \$CA	TO	MP. VALUE RECETTES																			8	901279813
VI (CINITE)	November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	11841800.0	2272726 6	6001013133.3	21101.4	2368857	46654.0	1612307.0	18058467	20152066	1429966.0	1010272.0	170561 6	174560 4	3604460.0	252586.3	, 3100310	3474086.1	654130.8	* 0//003100	221500668.1
	Nove	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	0.0		c	0:0	0.0	0.0	0.0		00	0.0	0		200	3	0.0	c	0.0	0:0		
	MONTH: MOIS:	AUTHORIZED VOLUME % AUTHORISÉ	0.0		C	0.0	0.0	0.0	0.0		0 0	0.0	0.0	0 0	0 0	2	0.0	00	0.0	0.0		
CONTRACTOR ONLIES SI / \$CAN)	MC	VOLUME VOLUME 1000 M3 AUTH	315604.8	619346.5	244385 2	564.4	6314.6	1246.1	43021.0	50581.7	74216.1	39064.7	51589.9	4712.9	4656.4	100023.9	6319.8	231879.3	90672.0	17332.6	5839014.4	5839014.4
		AVG. PRIX																			3.89	3.89
		IMP. VALUE RECETTES																			61902915	61902915
		ENERGY ÉNERGIE GJ	34136.8	421328.6	1040746.6	0.0	0.0	46654.0	0.0	46654.0	8106.6	0.0	386663.5	0.0	0.0	386663.5	58921.0	0.0	402292.4	0.0	15915195.2	15915195.2
July 2002	Juillet 2002	% OF AUTH RÉEL	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0:0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		
Ju	Juil	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		
MONTH	MOIS:	AUTH AUTH VOLUME VO	910.8	10928.7	28105.5	0.0	0.0	1246.1	0.0	1246.1	214.8	0.0	10441.9	0.0	0.0	10441.9	1474.5	0.0	10408.6	0.0	415195.3	415195.3
κ.	• ' '	LIC/ORD	GO-87-00		GO-11-01	GO-83-01	GO-35-00	GO-43-02	GO-35-00		GO-36-01	GO-79-01					GO-103-01	GO-42-01	GO-57-00	GO-70-00		
	SHORT TERM	IMPORT POINT D'IMPORTATION	SARNIA	ANADA LTD.	WILLOW CREEK	OJIBWAY (WINDSOR)			STCLAIR	8	COURTRIGHT		LOOMIS	OJIBWAY (WINDSOR)	SARNIA	MARKETING	COURTRIGHT	OJIBWAY (WINDSOR)	COURTRIGHT	ST CLAIR	SHORT TERM	
	SHOR	IMPORTER IMPORTATEUR	NEXEN CANADA LTD.	TOTAL NEXEN CANADA LTD.	OCEAN ENERGY	OGE ENERGY RESOURCES	PREMSTAR			TOTAL PREMSTAR	RELIANT	TENASKA MARKETING				TOTAL TENASKA MARKETING	TORONTO HYDRO ENERGY	UNION GAS	WESTCOAST ENERGY US	WPS ENERGY SERVIÇES	*TOTAL LENGTH	*TOTAL

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2002



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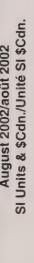
Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

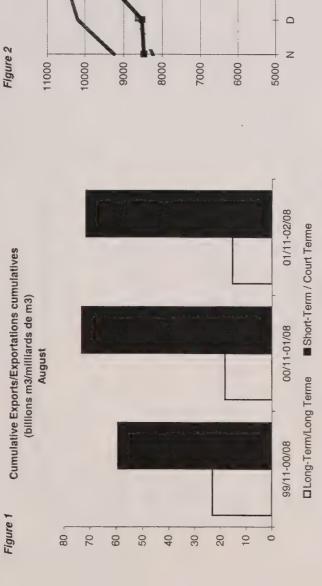
1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

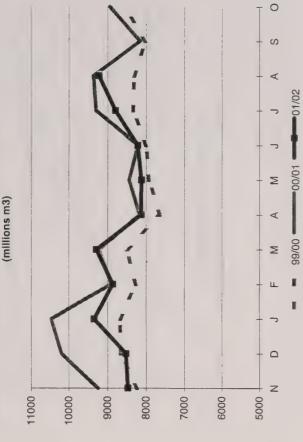
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

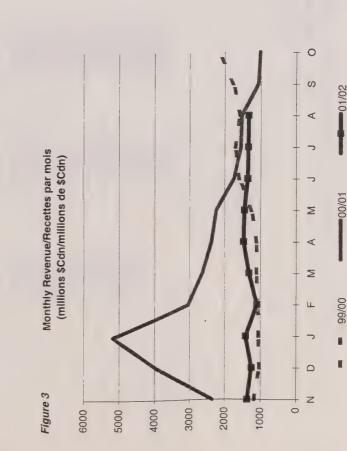
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel August 2002/août 2002



Monthly Exports/Exportations par mois







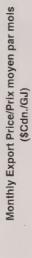
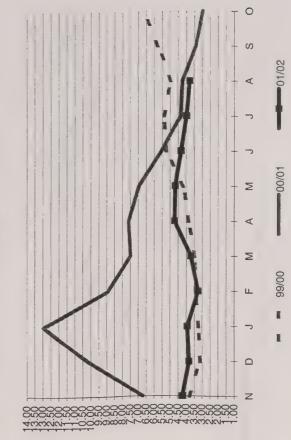
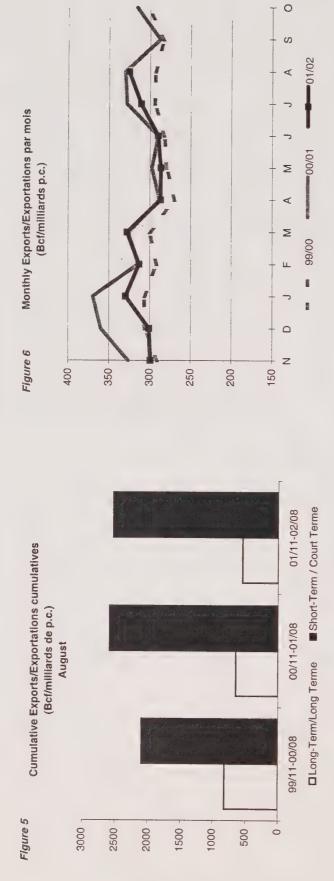
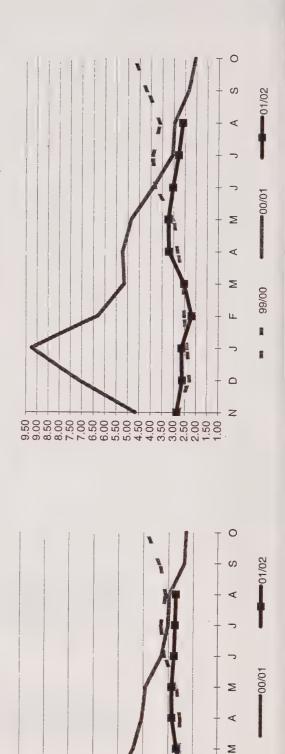


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US August 2002/août 2002





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Monthly Export Price/Prix moyen par mois

Figure 8

Monthly Revenue/Recettes par mois (millions \$US/millions de \$US)

Figure 7

4000

3500 3000 2500 2000 1500 1000

(\$US/MMBtu/\$US/millions de BTU)

NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	lois	Variation	Cumulative to date	e to date	Variation	
		2001/08	2002/08	% Change	2000/11-2001/08	2001/11-2002/08	% Change	
Volume (Millions M3)	Long-term / Long terme	1729.0	1507.5	-12.8%	18383.0	15462.9	-15.9%	
	Short-term / Court terme	7662.9	7717.8	0.78	73172.1	71561.0	-2.2%	
	Total	9391.9	9225.3	1.8%	91555.1	87023.9	-4.98	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	293.0	251.3	-14.28	4776.7	2518.9	-47.3%	
	Short-term / Court terme	1,231.6	1084.1	-12.0%	21767.0	10897.7	-49.9%	
	Total	1524.6	1335.4	-12.48	26543.7	13416.6	-49.5%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	4.48	4.41	2,000	90 9	e (e e	
	Short-term / Court terme	4.21	3.68	-12.5%	7.79	3 97	-37.2%	
	Total	4.26	3.80	-10.78	7.60	4.03	-47.0%	
Volume (BCF)	Long-term / Long terme	61.0	53.2	-12.8%	648.9	545.9	-15.9%	
	Short-term / Court terme	270.5	272.4	0.7%	2583.0	2526.2	.2.2%	
	Total	331.5	325.7	-1.8%	3232.0	3072.0	-4.98	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	190.2	160.3	-15.8%	3118.0	1602.0	-48.6%	
	Short-term / Court terme	799.6	691.4	-13.5%	14230.1	6931.4	-51.3%	
	Total	989.9	851.7	-14.0%	17348.1	8533.4	-50.8%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	3.12	3.02	.3.3%	4.81	2.94	6/ CX CY	
	Short-term / Court terme	2.93	2.52	-14.0%	5.46	2.71	-50.4%	
	Total	2.97	2.60	-12.38	5.33	2.75	-48.48	

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NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)	ME IS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN V/GJ)		VOLUME (MILLIONS M3)	VOLUME LLIONS M3)		AVERA PRIX (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	CB.
	2001/08	2002/08	% CHANGE VARIATION EN %	2001/08 2002/08		% CHANGE VARIATION EN %	2000/11	2001/11	% CHANGE VARIATION EN %	2001/08 2002/08	2001/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1729.0	1507.5	-12.8	4.48	4.41	-1.6	18383.0	15462.9	-15.9	98.9	4.31	-37.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4290.3	3640.3	-15.2	4.05	3.79	-6.5	43111.0	38895.6	-9.8	7.65	4.03	-47.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3372.5	4077.5	20.9	4.41	3.59	-18.5	30061.1	32665.4	8.7	7.98	3.91	-51.0
TOTAL - TERM/TERME	9391.9	9225.3	-1.8	4.26	3.80	-10.7	91555.1	87023.9	-4.9	7.60	4.03	-46.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1247.4	1315.1	5.4	3.95	2.75	-30.4	13422.3	11775.5	-12.3	8.55	3.57	-58.2
MDWESTMIDWEST	3767.4	2874.3	-23.7	4.17	3.92	-6.1	36116.0	27615.6	-23.5	7.23	3.94	-45.5
MOUNTAIN/ROCHEUSES	4.7	13.9	196.3	3.67	2.95	-19.7	308.1	328.8	6.7	5.20	3.02	-41.9
NORTHEAST/NORD-EST	3022.1	2635.3	-12.8	4.76	4.54	-4.5	28084.4	25001.8	-11.0	7.49	4.54	-39.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1350.3	2386.8	76.8	3.68	3.43	-7.0	13624.4	22302.2	63.7	7.92	3.84	-51.6
TOTAL - REGION/RÉGION	9391.9	9225.3	.1.8	4.26	3.80	-10.7	91555.1	87023.9	-4.9	7.60	4.03	-46.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	815.7	987.3	21.0	4.46	4.43	9.0-	6709.7	8589.0	28.0	5.92	4.37	-26.1
LDC/SDL	1514.9	1561.7	3.1	4.45	3.65	- 100 11.	17492.7	16276.3	-7.0	79.7	4.22	-45.0
MARKETING CO./COMMERCIALISATEURS	8'9089	6352.3	-6.7	4.23	3.73	-11.8	63949.7	60211.3	-5.8	7.82	3.94	-49.6
PIPELINEPIPELINES	254.5	324.0	27.3	3.31	4.11	23.9	3403.0	1947.4	-42.8	6.30	3.79	-40.0
TOTAL - CUSTOMER TYPE/CLIENT	9391.9	9225.3	-1.8	4.26	3.80	-10.73	91555.1	87023.9	-4.9	7.60	4.03	-46.9

NOTE:

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	% CHANGE VARIATION EN %		-38.8	-48.7	-52.4	-48.4		-59.4	-46.9	-43.3	-41.0	-52.9	-48.4		-27.9	-46.5	-51.0	-41.3	-48.4	
PRICE YEN BTU)			2.94	2.75	2.67	2.75		2.44	2.69	2.07	3.10	2.61	2.75		2.99	2.88	2.69	2.59		
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2000/11 2001/11		4.81	5.36	5.60	5.33		5.99	5.07	3.65	5.25	5.56	5.33		4.14	5.38	5.49	4.40	5.33	
	% CHANGE VARIATION EN %		-15.9	-9.8	8.7	-4.9		-12.3	-23.5	6.7	-11.0	63.7	-4.9		28.0	-7.0	-5.8	-42.8	-4.9	
JME	2001/11		. 545.9	1373.1	1153.1	3072.0		415.7	974.9	11.6	882.6	787.3	3072.0		303.2	574.6	2125.5	68.7	3072.0	
VOLUME (BCF)	2000/11		648.9	1521.9	1061.2	3232.0		473.8	1274.9	10.9	991.4	481.0	3232.0		236.9	617.5	2257.5	120.1	3232.0	
	IGE						 							 		_				
~	% CHANGE VARIATION EN %		-3.3	-8.2	-20.0	-12.3		-31.7	-7.7	-21.1	-6.2	-8.6	-12.3		-2.35	-19.52	-13.40	21.69	-12.3	
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2002/08		3.02	2.59	2.46	2.60		1.88	2.68	2.03	3.11	2.34	2.60		3.03	2.49	2.55	2.81	2.60	
AVERAC PRIX N (\$US/N	2001/08 2002/08		3.12	2.82	3.07	2.97		2.75	2.91	2.56	3.31	2.57	2.97		3.10	3.10	2.95	2.31	2.97	
	% CHANGE VARIATION EN %		-12.8	-15.2	20.9	-1.8		5.4	-23.7	196.3	-12.8	76.8	-1.8		21.0	3.1	-6.7	27.3	1.8	
JME F)	2002/08		53.2	128.5	143.9	325.7		46.4	101.5	0.5	93.0	84.3	325.7		34.9	55.1	224.2	11.4	325.7	
VOLUME (BCF)	2001/08		61.0	151.5	119.1	331.5		44.0	133.0	0.2	106.7	47.7	331.5		28.8	53.5	240.3	9.0	331.5	
		TERMCTERME	LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGION/REGION	CALIFORNIA/CALIFORNIE	MIDWESTAMIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./COMMERCIALISATEURS	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT	

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRE A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %			4.8	-31.3 -30.8 -30.7	-33.6	-46.2	-31.0 -48.4 -45.9	-48.4 -59.3 -57.8	-36.6
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/08			6.71 5.04 5.08	7.06 5.81 6.21	3.94	4.06	3.81 3.87	3.99 3.55 3.61	4.36
AVERA PRIX (\$C	2000/11-			6.40 7.45 7.16	10.28 8.41 8.96	5.94	7.54	7.39	7.72 8.71 8.56	6.88
	%CHANGE VARIATION EN %	16.8	1957.4	-74.8 237.9 151.9	7.9	84.8 2.0 22.2	17.9	-13.3	-100.0 -3.4 -3.5 -3.5	1.1
VOLUME (MILLIONS M3)	2001/11-	280.4	91.8	62.1 2195.1 2257.2	74.9 162.5 237.4	414.3 707.8 1122.1	13348.4	7098.6	0.0 1140.2 6466.4 7606.6	5002.9
NOI (MILLI	2000/11-	240.0	4.5 4.5	246.6 649.6 896.1	69.4 164.5 233.9	224.2 694.2 918.4	11326.5	8184.1 9940.6 356.2	356.2 1180.0 6703.9 7883.9	4949.5
AVERAGE PRICE M3) (\$CDN/GJ)	%CHANGE VARIATION EN%			-100.0 11.2 8.0	12.8 -3.4 -2.7	-7.6	-6.8	-13.0	-9.3 -17.2 -15.9	-7.1
PRICE PYEN (GJ)	2002/08			5.14	6.58 4.99 5.14	3.73	4.02	3.68	3.50 2.93 3.02	4.59
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/08			8.14 4.62 4.76	5.83 5.16 5.29	4.04	4.32	4.23	3.86 3.54 3.59	4.94
	%CHANGE VARIATION EN %	0.0	417.0	-100.0 101.5 93.6	-32.0 41.3 27.8	2.5 44.9 34.3	2.0	-28.8	0.8 6.7 5.7	2.9
= 10	2002/08	31.6	13.9	212.1	2.0	25.0 105.6 130.6	1353.9	954.5	122.4 675.6 797.9	506.9
MIL	2001/08	0.0	2.7	4.3 105.3 109.6	2.9 12.9 15.8	24.4 72.9 97.3	1326.8 1326.8	1143.8 1299.1 0.0	121.4 633.3 754.7	492.5
NOTIONS (WIETIONS	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERM . ADEN	SHORT-TERM/COURT TERM CARDSTON	LONG-TERMLONG TERME SHORT-TERM/COURT TERM CHIPPAWA	LONG-TERM/LONG TERME SHORT-TERM/COURT TERM CORNWALL	LONG-TERM/LONG TERME SHORT-TERM/COURT TERM EAST HEREFORD	SHORT-TERM/COURT TERM ELMORE LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM EMERSON SHORT-TERM/COURT TERM HIGHWATED		LONG-TERM/LONG TERME SHORT-TERM/COURT TERM
	EXPORT POINTY POINT D'EXPOR'	ADEN TOTAL	CARDSTON	CHIPPAWA TOTAL	CORNWALL	EAST HEREFORD TOTAL	ELMORE TOTAL EMERSON	TOTAL HIGHWATER	HUNTINGDON	IROQUOIS

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-40.6	-56.0	-56.0	-55.6	-49.1	-43.4	-43.9	5.2			23.7	45.6	0.00	-38.6	0.0					386						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/08	4.46	3.09	3.71	3.64	3.62	3.91	3.00	6.15			\$ 00	4 67	107	78.4	3.06					\$9\$.						
AVERA PRIX (\$C	2000/11-	7.51	7.03	8.43	8.19	7.11	6.90	6.93	5.85			6 53	8.59	702	7.80	0.00					9.20						
	%CHANGE VARIATION EN %	°.7-	-41.4	-6.1	-12.2	-40.8	1.5	-3.8	-3.0	-97.3	-38.2	-40	-31.3	216	277.0	0.0	-56.3	-2.1	2021.0	2921.0	ę,	-41.7	-0.2	46.0	46.0	-100.0	-100.0
VOLUME (MILLIONS M3)	2001/11-	7342.1	1926.7	14847.1	16773.8	1336.6	16294.6	17631.2	428.3	7.0	435.3	3226.2	4163.8	73900	0.0867	8.4	8.9	15.2	24.0	24.0	144.1	7.1	151.3	3.6	3.6	0.0	0.0
NOI NOI	2000/11-	7967.4	3288.9	15819.4	19108.2	2259.6	16059.9	18319.5	441.4	262.8	704.2	3359.7	6064.7	D 474 A	24545	0.0	15.5	15.5	080	0.8	139,3	12.2	151.6	2.5	2.5	7.3	7.3
	%CHANGE VARIATION EN%	-6.1	-2.3	-27.8	-25.1	-12.3	-9.0	-9.0	4.5			-0.2	-2.9	41-		0.0					-0.3						
PRICE YEN (GJ)	2002/08	4.59	3.11	2.89	2.91	3.43	3.76	3.74	6.10			5.26	4.69	4 93	S. C.	2.45					92.9						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/08	4.89	3.18	4.00	3.88	3.91	4.14	4.11	5.83			5.27	4.83	2.00	3	0.00					6.78						
	%CHANGE VARIATION EN %	5.3	-45.9	8.4	- 0.3	-41.1	6.5	0.5	1.3	-100.0	-48.3	-0.4	-12.9	-8.0	,	0.0	-100.0	-34.4	501.6	501.6	6.5	0.0	6.5	0.0	0.0	0.0	
VOLUME (MILLIONS M3)	2002/08	764.9	143.5	1652.6	1796.1	136.1	1719.4	1855.6	43.9	0.0	43.9	341.9	459.1	801.1	*	1.0	0.0	1.0	80	8.4	9.6	0.0	9,0	0.5	0.5	0.0	
> HW)	2001/08	726.5	265.4	1524.7	1790.1	231.1	1614.7	1845.8	43.4	41.5	84.9	343.3	527.1	870.4		0.0	1.5	1.5	0.8	0.8	9.2	0.0	9.2	0.0	0.0	0.0	
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL IROQUOIS	LONG-TERMALONG TERME	SHORT-TERM/COURT TERM	AL KINGSGATE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL NAPERVILE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL NIAGARA FALLS		LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL NORTH PORTAL	R) SHORT-TERM/COURT TERM	AL OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL PHILIPSBURG	SHORT-TERM/COURT TERM	AL REAGAN FIELD	SHORT-TERM/COURT TERM	AL SARNIA
	EXPORT POINT/ POINT D'EXPOR'	TOT	KINGSGATE		TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL		NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SARNIA	TOTAL

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %		-100.0	-39.8 -47.4 -46.6	-47.0
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-		00'0	4.80 3.94 4.03	4.03
AVERA PRIX (\$C)	2000/11-		8.02	7.98 7.50 7.55	7.60
	%CHANGE VARIATION EN %	-77.2	100.0	4.5 -7.6 -6.5	-4.9
VOLUME (MILLIONS M3)	2002/08	15.0	0.0 438.6 438.6	344.1 3063.3 3407.4	87023.9
VOI	2000/11-	65.8	138.8 205.5 344.3	329.2 3314.5 3643.7	91555.1
	%CHANGE VARIATION EN%		0.0	-5.8 -18.4 -16.8	-10.7
PRICE YEN GJ)	2002/08		0.00	4.88 3.73 3.85	3.80
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/08		00:00	5.18 4.57 4.62	4.26
	%CHANGE VARIATION EN %	0.0	0.0 67.6 67.6	-0.9	-1.8
VOLUME (MILLIONS M3)	2002/08	0.9	83.6 83.6	35.4 313.1 348.5	9225.3
A IIM)	2001/08	0.0	49.9	35.7 371.2 406.9	9391.9
	EXPORT POINT/ POINT DEXPORTATION	SHORT-TERM/COURT TERM TOTAL SPRAGUE	LONG-TERMLONG TERME SHORT-TERM/COURT TERM TOTAL ST CLAIR	LONG-TERM/LONG TERME SHORT-TERM/COURT TERM TOTAL ST STEPHEN	Ţ
	EXPORT POINT/ POINT D'EXPOR	SPRAGUE TOTA	ST CLAIR TOTA	ST STEPHEN TOTA	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

EXPORT POINT/														
POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL	
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	31575.8	0.0	0.0	280423.3	3
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	13941.2	0.0	0.0	91809.7	7
СНІРРАМА	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	212142.1	0.0	0.0	2257183.2	2
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	20191.4	0.0	0.0	237426.3	3
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	130604.3	0.0	0.0	1122066.6	
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270436.9	1255156.9	1328269.2	1353926.1	0.0	0.0	13348420.7	7
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	954528.7	0.0	0.0	8452577.9	6
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	797943.8	0.0	0.0	7606625.3	3
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	764913.2	0.0	0.0	7342119.2	2
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	1796064.5	0.0	0.0	16773797.2	2
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	1855553.5	0:0	0.0	17631179.8	~
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	43918.1	0.0	0.0	435330.1	_
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	801071.6	0.0	0.0	7389958.3	
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	9.066	631.9	1345.6	1736.5	2539.0	984.8	0.0	0.0	15208.2	
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0:0	1586.4	6147.0	4580.0	5059.9	4772.0	0.0	0.0	23962.3	
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	9765.3	0.0	0.0	151256.5	10
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	503.2	0.0	0.0	3586.7	
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	876.4	0.0	0.0	15000.3	
STCLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	201045.0	83572.0	0.0	0.0	438599.0	
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	348494.3	0.0	0.0	3407394.3	
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8123094.5	8221130.7	8805919.6	9225342.3	0.0	0.0	87023924.8	

TOP 15 EXPORTERS: 2001/11 AND 2002/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/08

	, % CHANGE VARIATION EN %	918.9	36.0	15.8	-73.5	-4.1	6'61-	-1.0	-25.0	-50.6	10.8	44.7	57.6	-13.7	-27.8	270.2	-14.7	-1.8
	2001/08	5329.2	17657.3	23362.3	46276.8	17812.1	15543.0	13490.0	10219.2	19696.0	6880.1	3369.7	4253.0	6419.8	9094.4	1312.8	130825.7	331541.4
	2002/08	54298.3	24021.1	27057.2	12256.1	17086.3	12446.5	13350.3	7665.8	9728.8	7625.2	4877.1	6701.7	5541.2	6562.4	4860.2	111585.2	325663.5
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	1105.6	46.4	-23.7	-60.5	0.3	-13.6	-17.9	-12.6	-14.9	20.8	73.2	45.1	-1.7	-51.5	463.6	-21.1	-4.9
Million Cubic Feet Millions de pieds c	2000/11	37122.7	161564.7	273495.9	457081.5	167142.9	151660.0	142346.9	107970.8	104466.0	63064.7	37914.8	44225.1	58156.6	115071.1	9688.3	1301012.8	3231984.8
	2002/08	447551.6	236514.2	208558.1	180586.2	167636.5	131083.3	116829.8	94402.6	88882.3	76205.4	65649.5	64170.7	57190.3	55783.5	54604.1	1026380.2	3072028.2
	% CHANGE VARIATION EN %	918.9	36.0	15.8	-73.5	-4.1	-19.9	-1.0	-25.0	-50.6	10.8	44.7	57.6	-13.7	-27.8	270.2	-14.7	8.
	2001/08	151.0	500.2	661.8	1310.9	504.6	440.3	382.1	289.5	557.9	194.9	95.5	120.5	181.9	257.6	37.2	3706.0	9391.9
bés .	2002/08	1538.2	680.5	766.5	347.2	484.0	352.6	378.2	217.2	275.6	216.0	138.2	189.8	157.0	185.9	137.7	3161.0	9225.3
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	1105.6	46.4	-23.7	-60.5	0.3	-13.6	-17.9	-12.6	-14.9	20.8	73.2	45.1	-1.7	-51.5	463.6	-21.1	-4.9
Millio	2000/11	1051.6	4576.8	7747.5	12948.1	4734.8	4296.2	4032.4	3058.6	2959.3	1786.5	1074.0	1252.8	1647.4	3259.7	274.4	36854.9	91555.1
	2001/11 2002/08	12678.2	6.6699	5908.0	5115.6	4748.8	3713.3	3309.5	2674.2	2517.8	2158.7	1859.7	1817.8	1620.1	1580.2	1546.8	29075.1	87023.9
	EXPORTER EXPORTATEUR	MIRANT CDA ENE	BP CANADA	DUKE ENERGY	TCGS	PACIFIC GAS & EL	ENGAGE ENERGY	PROGAS	PANCANADIAN	NEXEN CANADA	HUSKY	IGI RESOURCES	ENCANA OIL&GA	PETRO-CANADA	CORAL ENERGY	DYNEGY	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/08 TOP 15 EXPORTERS: 2001/11 AND 2002/08 COMPARISONS

Table 5

	Million C	Million Cubic Metres Millions de mètres cubés	S	Average Pr Prix moyen	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	((D))	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average Pr Prix Moyer	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	TU)
EXPORTER EXPORTATEUR	0111	0011	% CHANGE VARIATIO	0111 020 <u>8</u>	0011	% CHANGE VARIATION EN %	0111	0011	% CHANGE VARIATION EN %	0111	0011	% CHANGE VARIATION EN %
LONG TERM												
TCGS	4434.5	4352.5	1.9	4.20	6.54	-35.8	156541.3	153645.9	1.9	2.89	4.62	-37.5
PROGAS	2370.5	3151.5	-24.8	5.22	6.46	-19.1	83682.2	111251.8	-24.8	3.60	4.56	-21.1
PANCANADIAN	2080.8	2115.3	-1.6	3.38	7.96	-57.6	73453.6	74672.4	-1.6	2.33	5.63	-58.7
PAN-ALBERTA	726.1	1860.0	-61.0	2.43	6.50	-62.6	25630.6	65660.0	-61.0	1.66	4.60	-63.9
CANWEST	870.7	870.1	0.1	3.79	8.82	-57.0	30737.7	30715.5	0.1	2.61	6.25	-58.2
ENRON	49.9	659.6	-92.4	4.21	7.66	-45.0	1762.9	23283.8	-92.4	2.87	5.42	-47.0
SHELL CANADA	394.6	411.8	-4.2	6.07	5.70	9.9	13928.1	14537.6	-4.2	4.18	4.02	4.0
TCGS/CNSTS/TMC	0.0	357.8	-100.0	00:00	8.00	-100.0	0.0	12632.0	-100.0	0.00	5.65	-100.0
TCGS/CANSTATES	0.0	347.1	-100.0	00:00	3.94	-100.0	0.0	12251.5	-100.0	0.00	2.78	-100.0
IMPERIAL/BOSTO	344.1	329.2	4.5	4.80	7.98	-39.8	12147.4	11620.6	4.5	3.31	5.64	-41.3
ATCOR	326.5	317.0	3.0	4.63	7.57	-38.8	11525.4	11189.7	3.0	3.19	5.35	-40.3
BROOKLYN NAVY	201.5	222.7	9.6-	4.94	8.56	-42.3	7112.0	7863.2	9.6-	3.41	90.9	-43.7
NEXEN CANADA	213.7	215.9	-1.0	5.52	8.68	-36.4	7542.8	7620.4	-1.0	3.81	6.14	-38.0
HUSKY	338.3	201.5	67.9	4.62	9.44	-51.1	11942.0	7112.3	67.9	3.18	99:9	-52.3
SITHE/INDEPEND	0.0	190.4	-100.0	0.00	5.36	-100.0	0.0	6721.9	-100.0	0.00	3.79	-100.0
OTHERS	3111.8	2780.7	11.9	4.53	6.23	-27.3	109849.3	98160.3	11.9	3.13	4.41	-29.1
TOTAL LONG-TERM	15462.9	18383.0	-15.9	4.31	98.9	-37.2	545855.5	648938.8	-15.9	4.85	2.97	-38°. 8°.

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/08 TOP 15 EXPORTERS: 2001/11 AND 2002/08 COMPARISONS

3TU) U)	% CHANGE VARIATION EN %																		-50.3
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011 0108													,					5.51
Average P Prix Moye	0111 020 <u>8</u>																		2.74
	% CHANGE VARIATION EN %		-92.1	-23.7	-100.0	0.3	45.1	-13.6	-51.5	-16.0	-1.7	14.9	-55.2	-100.0	45.1	13.5	-89.5	79.8	-2.2
Million Cubic Feet Millions de pieds cubés	0011 0108		303435.6	273495.9	213583.1	167142.9	160114.4	151660.0	115071.1	96845.6	58156.6	55952.3	50591.8	47782.3	44225.1	43962.8	43035.1	757991.5	2583046.0
Million Cubic Feet Millions de pieds ca	0111		24044.9	208558.1	0.0	167636.5	232364.6	131083.3	55783.5	81339.5	57190.3	64263.4	22682.5	0.0	64170.7	49905.7	4525.4	1362624.4	2526172.8
/GJ)	% CHANGE VARIATION EN %																		-48.9
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011																		7.78
Аverag Ртіх т	0111														,				3.97
	% CHANGE VARIATIO		-92.1	-23.7	-100.0	0.3	45.1	-13.6	-51.5	-16.0	-1.7	14.9	-55.2	-100.0	45.1	13.5	-89.5	79.8	-2.2
Million Cubic Metres Millions de mètres cubés	0011		8595.7	7747.5	6050.3	4734.8	4535.7	4296.2	3259.7	2743.4	1647.4	1585.0	1433.2	1353.6	1252.8	1245.4	1219.1	21472.3	73172.1
Million C Millions of	0111		681.1	5908.0	0.0	4748.8	6582.4	3713.3	1580.2	2304.2	1620.1	1820.4	642.5	0.0	1817.8	1413.7	128.2	38600.2	71561.0
	EXPORTER EXPORTATEUR	**************************************	TCGS	DUKE ENERGY	PAN-ALBERTA	PACIFIC GAS & EL	BP CANADA	ENGAGE ENERGY	CORAL ENERGY	NEXEN CANADA	PETRO-CANADA	HUSKY	PUGET SOUND	POCO	ENCANA OIL&GA	EL PASO PROD OI	ENRON	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		F. VENTES -	FIRM SALES VENTES - SERVICE GAR	RANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TO	TOTAL SALES TOTAL DES VENTES	S
PERIOD/	VOLUME MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. HLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GI)	AVG. FLÓWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	000
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6034.9	4.05	0.39	3.66	3323.6	3.74	0.26	3.48	9358.5	3.94	0.34	3.60
2002/02	5518.5	3.35	0.39	2.96	3353.4	3.08	0.26	2.82	8871.9	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3 30
2002/04	5135.5	4.70	0.41	4.29	2992.9	4.74	0.27	4.48	8128.4	4.71	0.36	4 36
2002/05	5223.4	4.68	0.43	4.25	2899.7	4.65	0.27	4.38	8123.1	4.67	0.37	4 30
2002/06	5013.3	4.40	0.44	3.96	3207.8	4.22	0.26	3.95	8221.1	4.33	0.37	3.06
2002/07	5316.7	4.18	0.44	3.74	3489.2	3.73	0.24	3.48	8805.9	4.00	0.36	3.64
2002/08	5147.8	3.97	0.43	3.54	4077.5	3.59	0.23	3.36	9225.3	3.80	0.34	3,46
2001/11 2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/11 2001/12	11226.3	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17003.5	4.03	0.36	3.67
2001/11 2002/01	17261.1	4.07	0.39	3.68	9100.8	3.88	0.27	3.60	26362.0	4.00	0.35	3.65
2001/11 2002/02	72779.7	3.89	0.39	3.50	12454.2	3.66	0.27	3.39	35233.9	3.81	0.35	3.46
2001/11 2002/03	28521.7	3.86	0.38	3.48	15998.3	3.68	0.27	3.41	44520.0	3.79	0.35	3.45
2001/11 2002/04	33657.2	3.99	0.41	3.57	18991.2	3.85	0.27	3.58	52648.4	3.93	0.35	3.59
2001/11 2002/05	38880.6	4.08	0.43	3.65	21890.9	3.95	0.27	3.68	60771.5	4.03	0.35	3.68
2001/11 2002/06	43894.0	4.12	0.44	3.67	25098.7	3.98	0.27	3.72	68992.7	4.07	0.35	3.71
2001/11 2002/07	49210.7	4.12	0.44	3.68	28587.9	3.95	0.26	3.69	77798.6	4.06	0.35	3.71
2001/11 2002/08	54358.5	4.11	0.43	3.68	32665.4	3.91	0.26	3.65	87023.9	4.03	0.35	3,68
NOTE: * TOTAL.C PRICE FOR ALBEI CANADA.	CANADA AVI	ERAGES ARE THE D FLOWBACK PRIC	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAG PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N. CANADA.	IGES OF THE ALBERTA BORDER N.W.T. GAS FOR EXPORT OUT OF	A BORDER RT OUT OF	NOTA: FRONT	* LE TOTAL DES M IÈRE DE L'ALBERTA ELON LES RENTRÉE	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.NO DESTINÈ À L'EXPORTATION	A EQUIVAUT À AZ PROVENAN	T DE L'ALBERT ET DES T.NO.	PONDÉRÉE DU PRIX A ET À LA MOYENNE DESTINÉ À L'EXPOP	À LA PONDÉRÉE DU

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATURIL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

INCLUDES EAST COAST GAS

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA'

	TA RICE/ PRIX A IÈRE 31)																					S DE
	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIÈRE (\$CDN/GJ)	3.91	3.44	3.57	2.94	3.43	4.38	4.36	4.05	3.76	3.55	3.91	3.67	3.64	3.46	3.46	3.60	3.70	3.74	3.74	3.72	S LES COÛT
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.35	0.37	0.34	0.34	0.33	0.36	0.38	0.38	0.37	0.35	0.35	0.36	0.35	0.35	0.35	0.35	0.35	0.36	0.36	0.36	NOTA: * IL SAGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE
TOTA TOTAL	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.25	3.81	3.92	3.28	3.76	4.74	4.74	4.43	4.12	3.90	4.25	4.03	3.99	3.81	3.80	3.94	4.05	4.10	4.10	4.08	RONTIÈRE D
	VOLUME MILLIONS m3	7194.9	7086.0	7879.7	7333.3	7588.4	6505.4	6746.8	6770.2	7415.6	7585.0	7194.9	14280.9	22160.6	29493.9	37082.3	43587.7	50334.5	57104.7	64520.3	72105.2	YEN À LA FI
PTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	4.02	3.42	3.45	2.85	3.49	4.56	4.52	4.13	3.68	3.47	4.02	3.71	3.61	3.41	3.43	3.59	3.71	3.76	3.75	3.72	NOTA: * IL S'AGIT DU PRIX MOYE! TPANSPOPT HOPS DE 1'AI BEDTA
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.25	0.25	0.22	0.22	0.22	0.23	0.24	0.24	0.22	0.21	0.25	0.25	0.24	0.23	0.23	0.23	0.23	0.23	0.23	0.23	NOTA: * IL S'/
INTERRI NTES - SER	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.27	3.66	3.67	3.07	3.71	4.79	4.76	4.37	3.91	3.69	4.27	3.96	3.85	3.64	3.65	3.82	3.94	3.99	3.98	3.94	
VE	VOLUME MILLIONS	2233.6	2377.9	2737.3	2736.0	2901.3	2191.4	2266.6	2446.5	2755.3	3241.3	2233.6	4611.5	7348.8	10084.8	12986.1	15177.5	17444.1	19890.6	22645.9	25887.1	
ANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	3.85	3.45	3.64	2.99	3.39	4.29	4.28	4.01	3.80	3.61	3.85	3.66	3.65	3.50	3.47	3.60	3.69	3.73	3.74	3.72	-ALBERTA
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.39	0.44	0.41	0.41	0.41	0.43	0.45	0.46	0.45	0.45	0.39	0.41	0.41	0.41	0.41	0.41	0.42	0.42	0.43	0.43	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.24	3.89	4.05	3.40	3.80	4.71	4.74	4.47	4.25	4.06	4.24	4.07	4.06	3.91	3.89	4.01	4.11	4.15	4.16	4.15	A BORDER PR
	VOLUME MC MELIONS In3	4961.3	4708.1	5142.4	4597.4	4687.0	4313.9	4480.3	4323.7	4660.3	4343.7	4961.3	9669.4	14811.8	19409.2	24096.2	28410.2	32890.4	37214.1	41874.4	46218.1	GE ALBERT
	V PÉRIODE	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	2001/11 2002/03	2001/11 2002/04	2001/11 2002/05	2001/11 2002/06	2001/11 2002/07	2001/11 2002/08	NOTE: *AVERAGE ALBERT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS

SASK. ET DES T.N.-0.*

TABLE 8

HOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ) NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS AVG. 3.80 3.80 3.79 3.45 3.59 3.65 3.63 3.55 3.51 3.49 3.80 3.79 3.78 2.80 3.22 3.49 4.24 4.04 2.87 3.01 AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. TOTAL DES VENTES (SCDN/GJ) TOTAL SALES 0.29 0.28 0.26 0.23 0.27 0.29 0.25 0.27 0.22 0.29 0.28 0.28 0.28 0.27 0.27 0.27 0.27 0.26 0.27 POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT. AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI) 4.09 4.07 4.06 3.07 3.45 4.50 4.33 3.74 3.13 3.22 4.09 4.08 4.07 3.79 3.86 3.92 3.90 3.82 3.75 3.71 1149.9 1231.7 1335.0 1278.6 0.7901 1065.1 1098.1 1066.6 1290.0 982.1 2047.2 3197.0 4428.8 5763.8 9207.5 7042.4 VOLUME 982.1 8109.4 10274.1 11564.1 m3 FLOWBACK PRICE/ MOY. DES PRIX VENTES - SERVICE INTERRUPTIBLE SELON LES RENTRÉES (\$CDN/GI) 3.65 3.67 3.66 3.42 3.42 3.60 3.68 3.63 3.49 3.42 3.69 2.79 4.16 2.59 3.65 3.64 3.44 4.13 3.37 2.95 INTERRUPTIBLE SALES TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) 0:19 0.28 0.29 0.28 0.29 0.29 0.29 0.28 0.27 0.27 0.26 0.29 0.29 0.28 0.27 0.23 0.22 0.25 0.31 0.23 EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) AVG. 3.93 3.95 3.95 3.88 3.96 3.90 3.76 3.72 3.71 3.71 3.67 3,93 3.98 3.95 3.08 4.39 4.40 2.81 3.14 3.61 NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING VOLUME MILLIONS m3 1071.2 1483.9 365.8 362.0 475.9 343.3 1924.3 2535.5 3571.3 4137.5 4790.4 343.3 412.7 611.2 559.9 566.2 653.0 709.1 440.4 FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI) **VENTES - SERVICE GARANTI** 3.88 3.86 3.86 3.56 3.46 3.84 2.81 3.59 3.63 3.63 3.59 3.54 3.88 3.85 3.11 4.31 3.97 3.61 3.06 3.18 FIRM SALES TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) 0.28 0.28 0.27 0.26 0.26 0.27 0.27 0.27 0.27 0.29 0.27 0.25 0.30 0.24 0.27 0.21 0.30 0.27 0.32 EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) AVG. 4.18 4.15 4.14 3.84 3.72 3.85 3.90 3.89 3.86 4.12 3.81 4.12 3.06 3.32 4.27 3.88 3.49 4.61 3.31 638.7 2125.9 2944.9 4506.9 5098.0 5636.2 699.3 819.0 894.6 637.0 1338.1 3839.5 6136.7 6773.7 787.8 638.7 667.4 538.2 500.5 591.1 MILLIONS VOLUME AND PROCESSING COSTS. m3 2001/11 2001/12 2001/11 2001/11 2002/01 2002/02 2002/03 2002/04 2002/05 2002/06 2002/07 2002/08 2001/12 2002/02 2002/03 2001/11 2002/04 PERIOD/ PÉRIODE 2002/01 2002/05 2002/06 2002/07 2002/08 2001/11 2001/11 2001/11 2001/11 2001/11 2001/11 2001/11 2001/11

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

Table 9

2001/11 ET 2002/08 TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/08 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE

	% CHANGE VARIATION EN %	19.3	0.0	-98.2	-65.4	-90.3	0.0	-71.9	-24.7	-15.7	-37.2	-44.1	-45.7	0.0	0.0	2644.0	66.5	-1.8
	0108	23957.0	21532.1	20985.2	22638.0	11913.0	8680.5	11290.6	11060.4	12142.3	7939.5	10224.1	20519.6	6419.8	5266.8	622.7	136349.8	331541.4
eet ds Cubes	0208	28589.5	0.0	375.1	7831.4	1156.3	0.0	3175.9	8326.4	10233.8	4988.5	5716.3	11142.9	0.0	0.0	17086.3	227041.1	325663.5
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-27.4	-90.8	-95.9	37.0	-15.7	-92.8	-15.2	-29.4	-12.7	-31.8	-36.7	. 12.6	-64.4	8.89-	-14.1	52.5	-1.8
	0011 0108	249128.2	219317.8	213593.0	138704.7	119129.7	109118.3	101295.0	99071.0	95615.5	88795.5	83875.2	83353.9	66493.0	66429.2	65167.0	1309308.4	3108395.6
	0111	180908.8	20145.7	8764.4	189960.3	100396.0	7881.4	85855.4	69940.3	83462.5	60530.9	53083.9	93869.3	23685.6	20722.4	55946.6	1997297.0	3052450.6
	% CHANGE VARIATION EN %	19.3	0.0	-98.2	-65.4	-90.3	0.0	-71.9	-24.7	-15.7	-37.2	-44.1	-45.7	0.0	0.0	2644.0	66.5	-1.8
	0108	678.7	610.0	594.5	641.3	337.5	245.9	319.8	313.3	344.0	224.9	289.6	581.3	181.9	149.2	17.6	3862.5	9391.9
: Metres tres cubés	0208	6.608	0.0	10.6	221.8	32.8	0.0	0.06	235.9	289.9	141.3	161.9	315.7	0.0	0:0	484.0	6431.6	9225.3
Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-27.4	-90.8	-95.9	37.0	-15.7	-92.8	-15.2	-29.4	-12.7	-31.8	-36.7	12.6	-64.4	-68.8	-14.1	52.5	-1.8
	0011	7057.3	6212.8	9.050.6	3929.2	3374.7	3091.1	2869.5	2806.5	2708.6	2515.4	2376.0	2361.2	1883.6	1881.8	1846.0	37089.9	88054.1
	0111	5124.8	570.7	248.3	5381.2	2844.0	223.3	2432.1	1981.3	2364.3	1714.7	1503.8	2659.1	671.0	587.0	1584.8	56579.1	86469.3
	PURCHASER ACHETEUR	DUKE ENERGY	TRANSCDA GAS S	PAN ALBERTA	PG & E TRADING	ANE	ENRON	PANCANADIAN	CORAL ENERGY	TENASKA	PUGET	BP ENERGY	NEXEN	PETROCAN	COASTAL GAS	PACIFIC GAS & E	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

	VOI (MILLIO	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE	VOLUME (BCF)		% CHANGE		田	% CHANGE
TERM/TERME	2001/08	2002/08	VAKIATION EN %	2001/08 2002/08		VARIATION EN %	2001/01	2002/01 2002/08	VARIATION EN %	2001/08 2002/08		VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	14394.0	12288.2	-14.6	82.9	4.34	-36.0	508.1	433.8	-14.6	4.75	2.97	-37.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	34064.5	30844.0	5.6-	7.36	4.03	-45.2	1202.5	1088.8	-9.5	5.16	2.75	-46.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	23652.7	26888.2	13.7	7.71	3.90	-49.4	835.0	949.2	13.7	5.41	2.67	-50.7
TOTAL - TERM/TERME	72111.2	70020.4	-2.9	7.36	4.03	-45.2	2545.6	2471.8	-2.9	5.16	2.76	-46.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10181.6	9341.1	-8.3	8.44	3.54	-58.0	359.4	329.8	∞- 	5.92	2.42	-59.1
MIDWEST/MIDWEST	28752.0	22032.6	-23.4	7.11	3.99	-43.9	1015.0	777.8	-23.4	4.99	2.73	-45.3
MOUNTAIN/ROCHEUSES	220.8	261.7	18.5	4.89	3.05	-37.7	7.8	9.2	18.5	3.44	2.09	-39.1
NORTHEAST/NORD-EST	21911.1	20059.6	-8.5	7.31	4.56	-37.7	773.5	708.1	-8.5	5.13	3.12	-39.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11045.6	18325.4	62.9	7.15	3.77	-47.3	389.9	646.9	65.9	5.01	2.58	-48.6
TOTAL - REGION/RÉGION	72111.2	70020.4	-2.9	4.03	7.36	-45.2	2545.6	2471.8	-2.9	5.16	2.76	-46.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	5626.7	6941.7	23.4	5.85	4.40	-24.7	198.6	245.1	23.4	4.09	3.01	-26.4
LDC/SDL	13132.1	12971.8	-1.2	7.44	4.17	-44.0	463.6	457.9	-1.2	5.22	2.85	-45.4
MARKETING CO./DISTRIBUTEURS	51135.5	48610.9	-4.9	7.57	3.94	-47.9	1805.1	1716.0	-4.9	5.31	2.70	-49.2
PIPELINE/PIPELINES	2216.8	1495.9	-32.5	5.88	4.00	-31.9	78.3	52.8	-32.5	4.10	2.74	-33.2
TOTAL - CUSTOMER TYPE/CLIENT	72111.2	70020.4	-2.9	7.36	4.03	-45.2	2545.6	2471.8	-2.9	5.16	2.76	-46.6

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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August 2002 Août 2002	AVG. PRIX MOYEN			4.71	3.46	4.72	4.63	4.79	4.03	3.06	4.22	4.94	4.20	3.79	3.87	3.79	4.55	4.08	4.35	5.37	5.26	4.10	3.62	4.16	5.07	4.21	4.94	5.44	3.52	5.17
TO	EXP VALUE RECETTES			45763963	26207271	29290318	56954702	104280455	352573130	1350849	18768998	37171880	18565884	116242939	10772053	127014992	19121798	24554972	19354914	10588549	29969654	12335525	402774	6617826	878077	7898677	1145	26887550	4827913	10654991
November 2001 TO November 2001 A	ENERGY ÉNERGIE GJ			9726661.8	7568258.6	6201125.8	12302120.7	21767977.3	87403286.1	441044.3	4443333.2	7527305.9	4423842.5	30711078.2	2786560.9	33497639.1	4199317.5	6015126.4	4453195.7	1971209.3	5698722.1	3005701.7	111382.1	1591428.8	173159.3	1875970.1	231.6	4946184.5	1371330.4	2060415.7
Nove	% OF AUTH. RÉEL			97.0	53.6	101.6	101.6	101.6	101.6	92.3	64.8	98.4	94.2	100.8	87.2		62.3	46.6	75.3	101.0	80.2	95.4	10.6	58.6	29.3		0.0	100.0	85.8	99.1
	AUTHORIZED VOLUME AUTHORISÉ			265392.0	377568.0	162032.0	321328.0	568480.0	2282128.0	9120.0	181432.3	204750.0	129169.6	792224.0	83052.8		178083.2	342196.2	157954.6	51984.0	182795.2	82566.4	27931.0	72297.2	15640.4		0.0	129169.6	42560.0	54720.0
	VOLUME VO			257319.1	202427.4	164573.4	326489.4	577706.4	2319620.1	8420.7	117548.5	201468.5	121642.3	798311.3	72420.4	870731.7	110902.0	159383.3	118971.3	52497.0	146689.0	78732.9	2956.0	42397.0	4587.0	49940.0	6.5	129169.6	36509.5	54201.1
	AVG. PRIX MOYEN			5.40	3.54	5.08	4.99	5.25	4.19	2.45	3.79	5.18	4.96	2.96	3.88	3.04	4.31	0.00	5.48	4.46	5.24	4.25	0.00	0.00	0.00	0.00	3.19	5.65	3.54	5.24
MONTH: MOIS:	EXP VALUE RECETTES			5478720	2615706	3158611	6152534	11472699	36700120	125478	1981784	4329427	1232168	9262063	1265672	10527735	2437592	0	2532035	886253	4161907	1288273	0	0	0	0	36	2782655	465540	1101319
	ENERGY ÉNERGIE GJ			1014366.8	739494.0	622119.4	1234193.3	2183842.4	8768614.6	51150.5	523307.0	835604.4	248269.4	3132490.2	326305.1	3458795.3	564914.7	0.0	462406.4	198734.5	794221.3	303465.5	0.0	0.0	0.0	0.0	11.4	492629.1	131396.3	210109.5
August 2002 Août 2002	% OF AUTH RÉEL			99.3	51.2	6.66	100.0	100.0	100.0	105.9	105.1	96.2	52.0	100.5	8.66		82.1	0.0	99.4	100.0	109.5	93.4	0.0	0.0	0.0		0.0	100.0	80.7	100.7
August 2	AUTHORIZED VOLUME AUTHORISÉ			27063.0	38502.0	16523.0	32767.0	57970.0	232717.0	930.0	13171.9	23250.0	13171.9	80786.0	8469.2		18159.8	0.0	12427.9	5301.0	18640.3	8419.6	0.0	0.0	0.0		0.0	13171.9	4340.0	5580.0
MONTH: MOIS:	VOLUME NOUNDE NOOLUME AU			26835.1	19725.1	16510.6	32754.6	57957.6	232712.7	984.8	13844.1	22360.3	6850.7	81152.6	8453.5	89606.1	14905.4	0.0	12347.3	5301.0	20417.0	7861.8	0.0	0.0	0.0	0.0	0.3	13171.9	3503.9	5616.4
	V. LIC/OR 1			GL-127	GL-283	GL-105	GL-104	GL-103	GL-102	96-65-09	GL-176	GL-232	GL-118	GL-189	GL-218		GL-250	GL-276	GL-164	GL-188	GL-203	GL-190	GL-278	GL-277	GL-279		GO-21-98	GL-114	GL-251	GL-252
TERM	EXPORT POINT DEXPORTATION			NIAGARA FALLS	EAST HEREFORD	IROQUOIS				NORTH PORTAL	EMERSON	IROQUOIS	EMERSON	HUNTINGDON			KINGSGATE	EAST HEREFORD	IROQUOIS	EAST HEREFORD	HUNTINGDON		EMERSON	MONCHY	NIAGARA FALLS		MONCHY	EMERSON	MONCHY	NIAGARA FALLS
LONG TERM	EXPORTER EXPORTATEUR	我食食食食者食食食食食	LONG TERM	AMOCO/CON ED	ANDROSCOGGIN	ANE & AEC	ANE & ATCOR	ANE & PROGAS	ANE & TCPL	BEAR PAW	BP CANADA	BROOKLYN NAVY	BURLINGTON	CANWEST		TOTAL CANWEST	CHEVRON CAN.	COENERGY II	DARTMOUTH	DIRECT ENERGY	ENCO GAS	ENCOGEN NW	ENRON			TOTAL ENRON	FORTY MILE GAS	HUSKY ENERGY		

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August 2002 Août 2002	AVG. PRIX MOYEN	5.16	3.30	4.62	4.80	2.79	4.01	2.35	4,48	4.70	4.74	4.23	5.73	4.45	6.45	4.46	5.52	4.44	5.25	3.85	7.09	3.69	7.05	3,40	6.07	2.43	3.03	3.61	3.38	4.44
TO Au	EXP VALUE RECETTES	4631922	10877952	59522462	65460721	5474467	757578	3454484	6605823	881349	23999494	10546304	5664083	35732440	3520254	90404231	44077982	9977932	3601427	1066788	14544230	3503797	8983336	592712	28690863	60599699	94583157	170229226	264812383	5085767
November 2001 Novembre 2001	ENERGY I ÉNERGIE	897365.0	3294941.1	12887690.8	13630607.4	1960852.1	188761.9	1472871.9	1474584.9	187671.0	5066724.1	2492919.4	988880.1	8020919.9	545606.4	20250177.7	7980182.2	2245219.1	685903.7	277220.5	2050697.8	948529.5	1273443.7	174426.7	4724318.2	27513028.4	31175791.6	47219319.7	78395111.4	1145655.2
Novem	% OF AUTH. RÉEL	97.9	86.4		93.9	94.7	0.0	50.6	101.3	2.2	9.09	101.4	100.6	80.1	17.4		99.2	92.7	98.3	21.6	70.8	41.0	49.4	17.0		31.9	99.3	2.96		69.2
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	24107.2	100113.0		366320.0	55024.0	0.0	78181.6	39090.8	233036.0	265880.0	65154.4	26036.0	241067.6	83352.0		215292.8	64600.0	18604.8	33975.0	77340.9	61425.0	68400.0	27225.0		2273494.4	829008.0	1300360.0		44225.0
pol	VOLUME VC	23605.7	86462.2	338292.2	344110.8	52093.1	4993.7	39550.8	39596.8	5039.5	134467.2	66037.6	26195.5	212474.7	14480.0	537842.1	213672.1	59889.9	18293.2	7340.4	54784.0	25171.4	33794.5	4634.8	125725.1	726060.5	823117.7	1257665.0	2080782.7	30592.9
	AVG. PRIX MOYEN	5.51	0.00	5.24	4.88	3.19	3.74	2.38	4.11	4.46	4.72	4.32	5.67	4.33	6.26	4.39	5.57	4.33	4.61	0.00	0.00	2.92	6.67	0.00	4.50	3.42	2.39	3.43	3.02	0.00
	EXP VALUE RECETTES	504246	0	5023238	6799295	626533	87082	1179805	2044310	283099	8062250	3630196	1905247	11725309	1138882	29969098	4603043	1072443	329613	0	0	448396	747597	0	1195993	1378124	7654684	17035770	24690455	0
	ENERGY ÉNERGIE GJ	91579.7	0.0	958063.0	1393763.2	196178.0	23265.9	496293.8	496871.0	63494.2	1707265.7	840005.4	335978.8	2704810.2	181794.7	6826513.8	826491.2	247606.1	71485.5	0.0	0.0	153772.1	112116.8	0.0	265888.9	402676.1	3203952.4	4973175.0	8177127.4	0.0
August 2002 Août 2002	% OF AUTH RÉEL	9.66	0.0		94.7	93.3	0.0	50.6	101.3	2.2	50.6	101.4	101.4	88.2	17.2		100.5	100.6	100.8	0.0	0.0	58.5	42.7	0.0		4.6	100.0	100.0		0.0
Aug	AUTHORIZED VOLUME AUTHORISÉ	2458.3	0.0		37355.0	5611.0	0.0	26343.8	i3171.9	78523.0	89590.0	21954.2	8773.0	81229.3	28086.0		21954.2	6587.5	1897.2	0.0	0.0	6975.0	6975.0	0.0		231836.6	84537.0	132602.5		0.0
MONTH: MOIS:	VOLUME 1000 M3 AU	2448.0	0.0	25604.9	35374.7	5237.0	615.5	13326.9	13342.4	1705.0	45309.6	22251.8	8900.1	71650.6	4824.7	181311.1	22063.3	6625.8	1912.4	0.0	0.0	4081.0	2975.5	0.0	7056.5	10624.7	84537.0	132618.0	217155.0	0.0
2 ~	V6 LIC/OR 1	GL-255	GL-292		GL-294	GL-215	GO-16-00	GL-122	GL-141	GL-242	GL-175	GL-110	GL-163	GL-83	GL 172		GL-229	GL 177	GL-290	GL-195	GL-220	GL-195				GL-106	GL-285	GL-284		GL-149
TERM	EXPORT POINT D'EXPORTATION	NIAGARA FALLS		NERGY	ST STEPHEN	NIAGARA FALLS	CORNWALL	EMERSON			ROQUOIS	NIAGARA FALLS			PHILIPSBURG	DA GAS	NIAGARA FALLS	EMERSON	PHILIPSBURG	CHIPPAWA		IROQUOIS	NAPIERVILLE	NIAGARA FALLS		KINGSGATE		MONCHY	DIAN	IROQUOIS
LONG TERM	EXPORTER	HUSKY ENERGY		TOTAL HUSKY ENERGY	IMPERIAL/BOSTON ST STEPHEN GAS	INDECK/YERKES	MEAD CORPORATION	MIRANT CDA GAS								TOTAL MIRANT CDA GAS	NEXEN CANADA LTD.	NEXEN INC.	NEXEN/ROCK	NYSEG					TOTAL NYSEG	PAN-ALBERTA	PANCANADIAN		TOTAL PANCANADIAN	PAWTUCKET

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

	ş	4.63	4.69	4.60	4.66	4.80	6.30	4.71	5.38	3.95	3.95	7.24	6.81	5.36	6.07	4.46	4.29	4.33	4.21	7.28	3.41	11	=	3.62	9	14	55	9,	0,	5
August 2002 Août 2002	AVG, PRIX MOYEN	4	4	4	4	4.	9	4	.5.	3,		7.	9	5.	9	4	4	4	4	7.	Ř	3.41	3.41	3.	2.40	3.94	4.35	3.76	4.50	47
To	EXP VALUE RECETTES	10893131	3792442	14435600	8124814	9260104	4281580	9391883	41013101	64085249	32044887	146209979	19215912	362748682	90358165	20997256	24749110	24993011	21629959	19175572	2984196	2803768	5787964	41717269	8132219	13374404	2089670	3059921	52164479	25918137
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	2351474.9	808710.8	3136893.9	1742217.7	1928605.6	679438.2	1994818.6	7624811.8	16237109.3	8120470.4	20197401.4	2821559.6	67643512.2	14878555.6	4707145.6	5773750.3	5773750.3	5140074.0	2635461.2	874533.1	821585.4	1696118.5	11529654.5	3394024.2	3398444.2	480215.6	812908.5	11597018.9	5951942.5
Nove	% OF AUTH. RÉEL	96.5	83,3	90.1	81.2	74.8	88.5	101.6	94.0	9.66	6.66	36.7	80.5		89.8	63.5	94.3	94.3	94.3	43.2	100.0	88.9		36.4	50.5	101.1	2.4	101.4	50.3	88.3
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	64600.0	25779.2 -	92416.0	56969.6	68400.0	20368.0	52105.6	215292.8	431680.0	215292.8	1457195.8	92792.7	•	439280.0	198056.0	163612.8	163612.8	145616.0	161667.2	22708.8	23985.6		846640.0	180157.6	90078.8	536996.0	21246.0	612680.0	178398.0
	VOLUME VO	62371.0	21462.6	83250.9	46237.2	51183.8	18031.8	52927.0	202357.0	430122.1	215111.8	535030.5	74743.3	1792829.0	394552.0	125778.7	154279.8	154279.8	137347.4	69902.1	22708.8	21333.8	44042.6	308154.8	90988.6	91103.5	12872.3	21534.0	308305.6	157458.8
	AVG. PRIX MOYEN	4.54	4.81	4.61	4.63	7.20	5.41	4.08	5.77	4.37	4.37	7.42	6.43	5.64	90.9	4.30	4.45	4.49	4.36	7.85	3.28	3.28	3.28	3.48	0.00	0.00	0.00	0.00	0.00	4.34
	EXP VALUE RECETTES	1112592	353928	1635464	689807	500734	275057	829178	4661539	7246899	3623450	16025153	2557271	39811072	9349919	2146014	2773701	2803740	2422290	405741	291786	270986	562772	5024659	0	0	0	0	0	3347658
	ENERGIE ÉNERGIE GJ	245300.6	73525.0	354802.4	213837.8	69564.8	50811.5	203303.6	807214.9	1657523.2	828759.7	2160855.3	397583.0	7063081.8	1543771.9	498494.9	623840.2	623840.2	555373.7	51685.4	88830.3	82497.0	171327.3	1442624.0	0.0	0.0	0.0	0.0	0.0	770617.2
August 2002 Août 2002	% OF AUTH RÉEL	98.8	74.2	6.66	7.76	26.5	64.9	101.5	97.6	7.66	100.0	36.6	100.0		91.4	62.9	6.66	6.66	6.66	8.3	100.0	87.9		44.7	0.0	0.0	0.0	0.0	0.0	78.2
Augn	AUTHORIZED VOLUME AUTHORISÉ	6587.5	2628.8	9424.0	5809.4	6975.0	2077.0	5313.4	21954.2	44020.0	21954.2	156308.2	10536.9		44795.0	20196.5	16684.2	16684.2	14849.0	16485.8	2315.7	2445.9		86335.0	0.0	0.0	0.0	0.0	0.0	26086.5
MONTH: MOIS:	VOLUME V 1000 M3 AU	6510.1	1951.3	9416.2	5675.1	1846.2	1348.5	5394.1	21422.9	43907.9	21953.9	57241.2	10532.0	187199.4	40938.0	13314.5	16662.4	16662.4	14833.7	1367.7	2315.7	2150.6	4466.3	38603.8	0.0	0.0	0.0	0.0	0.0	20386.7
~	V LIC/OR	GL 179	GL-234	GL-236	GL-240	GL-270	GL-271	GL-295	GL 161	GL-101	GL-109	GL 129	GL-178		GL-197	GL-157	GL-193	GL-194	GL 192	GL-264	GL-265	GL-266		GL-187	GL-122	GL-141	GL-242	GL-110	GL 175	GL-248
TERM	EXPORT POINT DEXPORTATION	EMERSON							IROQUOIS	NIAGARA FALLS					NAPIERVILLE	IROQUOIS				CORNWALL	HUNTINGDON		7	EMERSON				ROQUOIS		KINGSGATE
LONG TERM	EXPORTER EXPORTATEUR	PROGAS												TOTAL PROGAS	SARANAC/SHELL	SELKIRK	SELKIRK/IM.OIL	SELKIRK/PANCDN	SELKRK/PROMARK	ST.LAWRENCE	TALISMAN		TOTAL TALISMAN	TCPL	TRANSCANADA ENGY LTD					

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WAS CALLE ON THE EAST CALLE - ECHNOLOGY FEATURES (OF COLLEGE) & CLINICA)

KEL - LICENCES/OKDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN) (2002 MONTH: November 2001 TO August 2002 MOIS: Novembre 2001 À Août 2002	AUTHORIZED % OF ENERGY EXP VALUE AVG. VOLUME AUTH. ÉNERGIE RECETTES PRIX AUTHORISÉ RÉEL GJ \$ MOYEN	4.8 128892.4 101.0 4915608.7 18501293 3.76	3.0 416814.4 78.5 12372998.2 68347082 5.52	34526.0 88.1 1148823.1 8646582	555503.6 85.2 17876225.6 77742679	28086.0 17.5 185585.3 1161692	66261520.6 297854551	7.8 163986.0 29.8 1838701.1 8596441 4.68	1.5 68886.4 83.6 2159949.6 13698127 6.34	584167771.1 2518906102 4.31		7. 00 00 16886720	0.0	0.0 0.0 2	.4 0.0 0.0 \$27825.3	4	.6 0.0 0.0 33725487,4	.1 0.0 0.0 434586.1	0.0 0.0	.6 0.0 0.0 3076139.6	0.0 0.0		0.0 0.0	6 0.0 0.0 313025.8	0.0 0.0	5 0.0 ' 0.0 1935656.7	8 0.0 0.0 3850411.9
ANCES A LON	AVG	0.00 130214.8	5.41 327328.0	0.00 30432.4	0.00 473542.4	0.00 4925.3	4.92 1757904.8	0.00 48797.8	8.90 57620.5	4.41 15462907.1		45096.7	8440.8	61502.8	14073.4	129113.7	778379.6	11755.1	38720.0	78895.6	86226.5	165122.1	8462.0	8338.6	87539.7	48991.5	101630.8
ES/ORDONN	EXP VALUE RECETTES	0	8677222	0	0	0	14108857	0	1007622	251272381																	
- LICENC	ENERGY ÉNERGIE GJ	0.0	1604405.8	0.0	0.0	0.0	2867999.3	0.0	113194.1	56947803.0		0.0	158314.3	0.0	272949.0	431263.3	3490454.2	30755.3	3388.4	354961.1	334243.4	689204.5	0.0	79302.0	331707.5	185282.6	392416.6
	% OF AUTH RÉEL	0.0	99.9	0.0	0.0	0.0		0.0	43.1			0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
L NA I	AUTHORIZED VOLUME AUTHORISÉ	0.0	42504.1	0.0	0.0	0.0		0.0	7024.6			0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
MONTH:	VOLUME VC	0.0	42444.6	0.0	0.0	0.0	75873.0	0.0	3028.2	1507504.8		0.0	4236.4	0.0	7276.7	11513.1	78103.7	831.9	9.06	, 9103.9	8934.6	18038.5	0.0	2092.4	8782.3	4690.7	10354.0
Just Mer	LIC/OR	GL-110	GL 137	GL 163	GL-83	GL172		GL-172	GL-289			GO-28-00	GO-33-02	GO-28-00	GO-33-02		GO-74-00	GO-98-00	GO-81-01	GO-63-01			GO-50-01	GO-13-02	GO-20-01	GO-48-01	
EAFORTATIONS INETITES DE GAZINATO MONTH: Augus Aoú	EXPORT POINT DEXPORTATION	NIAGARA FALLS				PHILIPSBURG	ANADA ENGY LTD	PHILIPSBURG		LONG TERM		CORNWALL		MONCHY			ELMORE	CARDSTON	EMERSON	ELMORE	EMERSON	KO CDA	ELMORE	ROQUOIS	CHIPPAWA	ELMORE	KINGSGATE
LONG TERM	EXPORTER EXPORTATEUR	TRANSCANADA					TOTAL TRANSCANADA ENGY LTD	TRSCDA GAS MKT PHILIPSBURG	VERMONT GAS	*TOTAL LENGTH	SHORT TERM	ALCOA				TOTAL ALCOA	ALLIANCE	ALTAGAS	AMERICAN CRYSTAL	ANADARKO CDA		TOTAL ANADARKO CDA	ANADARKO CDA ENERGY	ANDROSCOGGIN	ANE	APACHE	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

	02	l Z																												
	August 2002 Août 2002	AVG. PRIX MOYEN																						٠						
(SCAN)	TO Å	EXP VALUE RECETTES			6)		10		_		_	_							,											1
CALLES	November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	1513105.3	440466.0	5242998.2	26222.1	7222791.6	22602598.2	2142896.4	24745494.7	11895759.4	9359229.4	21254988.8	921746.0	150603.9	748954.1	1231225.4	71348993.6	51443100.0	12849179.9	8627490.7	13888105.3	46163918.1	30998826.8	11788985.3	249088779.2	24110945.2	10658112.2	633025.2	1462762.2
EKM	Nove	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
OUKI	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
A LUNG/C		VOLUME VC	39380.2	11792.4	139802.3	696.1	191671.0	596374.6	\$6540.8	652915.4	313046.3	245006.0	558052.3	24003.8	2844.0	19813.6	32572.1	1887515.5	1360928.6	339925.4	228240.5	367410.2	1221267.7	820074.8	304639.3	6582387.7	657242.0	245594.6	16746.7	38688.8
NANCE		AVG. PRIX MOYEN																												
ES/OKDOIN		EXP VALUE RECETTES																												
LICENCI		ENERGY ÉNERGIE GJ	500942.6	0.0	711821.3	0.0	1212763.9	0.0	2142896.4	2142896.4	986651.0	965806.8	1952457.8	119.0	0.0	20400.7	137149.7	6758492.4	5092397.0	1095391.1	1284084.9	2185845.4	4280335.8	3146445.5	1197776.1	25198318.7	2467352.8	1021292.0	0.0	149803.4
JKEL	August 2002 Août 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
NAIS	Augu	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
DE GAZ	MOIS:	VOLUME VOI	12947.6	0.0	18981.9	0.0	31929.5	0.0	56540.8	56540.8	25964.5	25282.9	51247.4	3.1	0.0	539.7	3628.3	178796.1	134719.5	28978.6	33970.5	57826.6	113236.4	83239.3	31687.2	666622.2	69288.2	23878.7	0.0	3966.2
INS INE LES	MO	VOI LIC/OR 100	GO-31-01					GO-41-00	GO-75-02		GO-74-01			GO-53-01	GO-47-00	GO-94-01											GO-30-01	GO-90-00		
EAFORTATIONS NET LES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES ST/\$CAN)	SHORT TERM	EXPORT POINT DEXPORTATION	HUNTINGDON	ROQUOIS	MONCHY	NIAGARA FALLS	AQUILA MERCHANT SRV	KINGSGATE		ORP	HUNTINGDON	KINGSGATE	NERGY	HUNTINGDON	NORTH PORTAL	CARDSTON	CHIPPAWA	ELMORE	EMERSON	HUNTINGDON	ROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN	V.	KINGSGATE	ELMORE	HUNTINGDON	KINGSGATE
	SHORT	EXPORTER EXPORTATEUR	AQUILA MERCHANT SRV				TOTAL AQUILAN	AVISTA CORP		TOTAL AVISTA CORP	AVISTA ENERGY		TOTAL AVISTA ENERGY	B.C. GAS	BEAR PAW	BP CANADA										TOTAL BP CANADA	BURLINGTON	BURLINGTON MARKETING		

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	EXPORTATIONS NETTES DE GAZ NATUREL	ONS NETTI	S DE C	AZNAT		- LICENCI	ES/ORDON	NANCE	S À LONG	COURT	FERM	 LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN) 	(/\$CAN)	
SHOR	SHORT TERM	2 3	MONTH: MOIS:	Aug	August 2002 Août 2002					MONTH: MOIS:	4 ž	November 2001 Novembre 2001	5×	August 2002 Aodt 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VC LIC/OR IC	VOLUME 1000 M3 AI	AUTHORIZED VOLUME AUTHORISÉ	~ OF % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
BURLINGTON	NIAGARA FALLS	00-06-09	13879.9	0.0	0.0	503007.6			81819.5	.5 0.0	0	0.0 2980867.6		
TOTAL BURLING	TOTAL BURLINGTON MARKETING		91597.4			3544325.5			881664.7	7		34467990.4		
CALPINE ENERGY	KINGSGATE	GO-12-01	29158.2	0.0	0.0	1104512.6			248052.	.7 0.0	0	0.0 9394537.6		
CDN HUNTER	ELMORE	GO-71-01	46883.4	0.0	0.0	1778287.4			493142.6	\$	0	-		
CHEVRON CAN.	KINGSGATE	GO-77-01	56120.0	0.0	0.0	2126948.1			583685.9		0			
CNR LTD.	ELMORE	GO-4-02	40183.6	0.0	0.0	1631454.1			345666.2		0			
	KINGSGATE		12835.9	0.0	0.0	486352.2			146709.9	9 0.0	0	0.0 5555645.3		
	MONCHY		62220.0	0.0	0.0	2333250.0			513359.0	0.0	0	0.0 19268642.5		
TOTAL CNR LTD.			115239.5			4451056.3			1005735.1	_				
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0			32859.4	4 0.0	0	0.0 1238335.6		
COENERGY II	CHIPPAWA	00-99-05	0.0	0.0	0.0	0.0			7572.1		0.			
CONOCO		GO-51-02	1071.7	0.0	0.0	40092.3			1200.4		0			
	EAST HEREFORD		17485.6	0.0	0.0	654136.3			17485.6	0.0	0.0	9		
	EMERSON		14242.8	0.0	0.0	532823.1			25038.6		0.0			
	NIAGARA FALLS		902.5	0.0	0:0	33762.5			2173.1	1 0.0	0.0			
	STCLAIR		423.1	0.0	0.0	15828.2			35518.2	2 0.0	0.0	13		
TOTAL CONOCO			34125.7			1276642.4			81415.9	0		3045768.8		
CONOCO CANADA ELMORE ENERGY	ELMORE	GO-10-02	48646.8	0.0	0.0	1904035.7			286301.7	7 0.0	0.0	_		
		GO-7-00	0.0	0.0	0.0	0.0			203414.2	2 0.0	0.0	0 8176281.6		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			4368.8	3 0.0	0.0			
		GO-7-00	0.0	0.0	0.0	0.0			17180.0	0.0	0.0	0 643108.8		
	NIAGARA FALLS	GO-10-02	0.0	0.0	0.0	0.0			2179.0	0.0	0.0	0 81655.0		
		GO-7-00	0.0	0.0	0.0	0.0			6730.4	0.0	0.0	0 252162.7		
TOTAL CONOCO CANADA ENERGY	CANADA ENERGY		48646.8			1904035.7			520174.1			20575854.4		
CONOCO	ELMORE	GO-11-00	0.0	0.0	0.0	0.0			256325.5	0.0	0.0	0 10317173.2		
		60-11-02	47034.3	0.0	0.0	1901126.3			233866.1	0.0	0.0	9442518.1		
	KINGSGATE	GO-11-00	0.0	0.0	0.0	0.0			43051.3	0.0	0.0	1628587.3		
		GO-11-02	8807.1	0.0	0.0	333789.1			43427.0	0.0	0.0	1645273.7		
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0			173658.2	0.0	0.0	6529368.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORT POINT DEXPORTATION MONCHY GO-1	CIC/O	C/OR 1	MONTH: MOIS: - AL VOLUME 1000 M3 A1	Augus Ao AUTHORIZED VOLUME AUTHORISÉ AUTHORISÉ AUTHORISÉ AUTHORISÉ AUTHORISÉ	August 2002 Août 2002 ED % OF E AUTH SÉ RÉEL	ENERGY ÉNERGIE GJ 1333665.0	FERM MONTH: August 2002 MOIS: Août 2002 MOIS: Août 2002 MOIS: November 2001 TO	LY C.	MONTH: MOIS: AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISE 1175832.3 0.0		Nover Nover % OF % OF AUTH. RÉEL	November 2001 Novembre 2001 Novembre 2001 ENERGY ENERGE GJ 0.0 6598242.0	TO À A EXP VALUE RECETTES \$	August 2002 Août 2002 AvG. PRIX MOYEN
91405.8	91405.8	91405.8				3568580.4			926160.4	2	2.5	36161162.9		
CHIPPAWA GO-76-00 478.8 0.0	478.8	478.8			0.0	17935.8			5699.8	0.0	0.0	213908.2		
					0.0	144364.0			8865.7	0.0	0.0	331651.8		
ELAST TELEGRADION 3094;2 0:0 ELMORE 801.8 0:0					0.0	31991.8			22263.4	0.0	0.0	31991.8		
EMERSON 55085.6 0.0					0.0	2058548.8			748922.8	0.0	0.0	28069362.2		
HUNTINGDON 7994.1 0.0					0.0	298885.9			39979.9	0.0	0.0	1504584.0		
IROQUOIS 25430.5 0.0					0.0	950337.8			1147111.0	0.0	0.0	4288819.8		
KINGSGATE 0.0 0.0	0.0	0.0	0.0		0.0	0.0			11331.1	0.0	0.0	428628.1		
NAPIERVILE 4.6 0.0 C	0.0	0.0	0.0	0	0.0	171.9			6983.6	0.0	0.0	261053.5		
LS 30724.1 0.0	0.0	0.0	0.0	0	0.0	1150924.8			183004.7	0.0	0.0	6888543.3		
URG 0.0	0.0	0.0	0.0	0.0	_	0.0			5281.5	0.0	0.0	197267.2		
ST CLAIR 17626.3 0.0 0.0	0:0	0:0	0:0	0.0		629399.9			43538.9	0.0	0.0	1630743.8		
ST STEPHEN 40194.9 0.0 0.0	0.0	0.0	0.0	0.0		1600159.0			388842.3	0.0	0.0	15447340.7		
TOTAL CORAL ENERGY 185898.0	185898.0	185898.0	3.0			7050809.0			1580226.5			60126409.5		
EMERSON GO-77-00 13281.4 0.0 0.0	13281.4 0.0	13281.4 0.0	0.0	0.0		496325.9			130090.4	0.0	0.0	4875030.9		
ROQUOIS 26558.9 0.0 0.0	0.0	0.0	0.0	0.0		992506.1			263224.0	0.0	0.0	9847754.8	4	
MONCHY 26513.3 0.0 0.0	0.0	0.0	0.0	0.0		995309.3			259637.6	0.0	0.0	9767285.8		
CORAL RESOURCES 66353.6	66353.6	66353.6	97			2484141.3			652952.0			24490071.5		
CHIPPAWA GO-86-01 0.0 0.0 0.0	0.0 0.0	0.0	0.0	0.0		0.0			1062.0	0.0	0.0	40111.7		
ELMORE GO-44-00 18394.5 0.0 0.0	18394.5 0.0	18394.5 0.0	0.0	0.0		736699.7			185721.1	0.0	0.0	7452295.3		
CORNWALL GO-71-00 3262.9 0.0 0.0	3262.9 0.0	3262.9 0.0	0:0	0.0		122979.8			43135.0	0.0	0.0	1625761.5		
ELMORE 94598.9 0.0 0.0	0.0	0.0	0.0	0.0		3783956.4			985113.4	0.0	0.0	39404537.6		
EMERSON 17930.4 0.0 0.0	0.0	0.0	0.0	0.0		675617.9			107471.9	0.0	0.0	4049540.5		
HUNTINGDON 101467.4 0.0 0.0	0.0	0.0	0.0	0.0		3924759.1			821298.3	0.0	0.0	31567872.9		
IROQUOIS 29487.5 0.0 0.0	0.0	0.0	0.0	0.0		1111089.0			235175.0	0.0	0.0	8861393.7		
KINGSGATE 261866.3 0.0 0.0				0.0		9922113.9			13177301	0.0	0.0	46111137		

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August 2002 Août 2002	AVG. PRIX MOYEN																												
TO A	EXP VALUE RECETTES																												
November 2001 TO November 2001	ENERGY ÉNERGIE GJ	24736214.8	5008990.9	391262.1	67449790.2	229206501.9	26215223.6	14135673.1	285502.9	439168.7	8173858.5	6356076.5	3561157.6	59166660.9	1023934.1	56253557.3	1324851.0	11402933.5	4015620.5	19892.8	505988.4	4291350.3	131224.6	79172.6	9043249.1	16638328.6	5580637.9	15544450.7	6251791.7
Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0:0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
MONTH: MOIS:		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
M	AUTHORIZEI VOLUME VOLUME 1000 M3 AUTHORISÉ	651982.5	132688.5	10364.6	1703040.8	5907999.1	695589.1	352083.2	7432.8	11755.8	215852.2	169071.4	95030.4	1546814.9	26721.6	1413720.1	33694.8	279805.0	109235.5	527.1	13356.6	114423.1	3484.8	1690.0	242717.1	410084.3	142513.0	410313.8	165231.9
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	2521035.1	603110.2	184830.0	6709011.4	29558502.9	2684851.8	1450982.1	18567.3	0.0	824302.3	0.0	298382.2	5277085.6	0.0	5404943.4	502428.8	1113030.0	1156305.8	0.0	205725.0	1035512.8	33067.8	23494.4	2454105.8	2370012.7	0.0	2260557.0	0.0
August 2002 Août 2002	~ ~ ~ ~ % OF AUTH RÉEL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	٠	0.0	0.0	0.0	0.0
Aug	AUTHORIZED % OF VOLUME AUTH AUTHORISÉ RÉEL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME VO	66447.9	15976.4	4896.2	170539.2	766473.2	71672.5	35800.2	479.9	0.0	21749.4	0.0	7976.0	137678.0	0.0	135802.6	12752.0	27193.5	31575.8	0.0	5428.1	27630.4	876.2	503.2	66013.7	58374.7	0.0	59645.3	0.0
MC	VOI	GO-71-00					GO-22-01								GO-72-01	GO-78-00	GO-37-02	GO-99-01	GO-117-01							GO-12-02	GO-98-99	GO-12-02	66-86-05
SHORT TERM	EXPORT POINT D'EXPORTATION	MONCHY	NIAGARA FALLS	STCLAIR	ST STEPHEN	VERGY	CHIPPAWA	ELMORE	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS	STCLAIR		HUNTINGDON	ELMORE	ST STEPHEN	ELMORE	ADEN	EMERSON	KINGSGATE	MONCHY	NIAGARA FALLS	REAGAN FIELD	ENCANA CORPORATION	ELMORE		KINGSGATE	
SHOR	EXPORTER EXPORTATEUR	DUKE ENERGY				TOTAL DUKE ENERGY	DYNEGY							TOTAL DYNEGY	E PRIME	EL PASO PROD OILÆGAS	EMERA ENERGY INC.	ENBRIDGE GAS SERVICE	ENCANA CORPORATION						TOTAL ENCANA	ENCANA OIL&GAS ELMORE PRTSH			

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

August 2002 Août 2002	AVG. PRIX MOYEN																													
TO Y	EXP VALUE RECETTES																		d.											
November 2001 TO Novembre 2001 Å	ENERGY ÉNERGIE GJ	18434988.0	7474952.2	69925149.1	3794023.3	2552320.0	253751.7	16645995.5	15146220.0	6805795.6	53455456.0	35707902.3	4599807.3	5660558.5	2306234.7	140581721.6	180502.3	39601.7	3310108.1	0.698899	646596.3	4845677.4	3038428.6	2785462.6	64349.8	1637282.0	3993874.9	5753897.5	3158127.6	20120100
Nove	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MC	VOLUME VOLUME 1000 M3 AUTHORISÉ	490882.0	198793.6	1817818.6	97503.0	67706.1	6732.6	441772.7	393900.4	180620.9	1410786.5	950243.2	121849.2	149355.1	58047.3	3713307.9	4607.0	1051.0	87569.0	17827.0	17142.0	128196.0	77550.5	69629.8	1718.3	43018.5	96078.0	151831.8	81281.9	3 303030
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	2693437.5	0.0	7324007.2	58194.4	81475.9	25870.4	1727439.6	1160398.2	463256.8	5419835.0	3391950.0	137980.0	845719.6	162061.1	13334510.7	0.0	0.0	0.0	0.0	0.0	0.0	130818.1	301915.0	0.0	151218.0	380424.7	604823.1	357858.1	1062759 2
August 2002 Août 2002	% OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Augu	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME VC	71825.0	0.0	189845.0	1496.0	2173.8	686.4	45845.0	29992.2	12294.5	143224.4	90452.0	3655.1	22314.5	4119.5	352583.6	0.0	0.0	0.0	0.0	0.0	0.0	3338.9	7525.3	0.0	4042.2	9171.7	16173.5	9244.4	2 50067 \$
M M	VO LIC/OR 10	GO-12-02	GO-98-99		GO-65-00	GO-87-01	GO-94-00										GO-79-00						GO-89-00	GO-7-01	GO-84-00					
SHORT TERM	EXPORT POINT DEXPORTATION	MONCHY		OIL&GAS PRTSH	HUNTINGDON	СНГРАМА	CORNWALL	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	ST STEPHEN	ENERGY	HUNTINGDON	ROQUOIS	KINGSGATE	MONCHY	STCLAIR		HUNTINGDON	ELMORE	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	KINGSCATE
SHORT	EXPORTER EXPORTATEUR	ENCANA OIL&GAS MONCHY PRTSH		TOTAL ENCANA OIL&GAS PRTSH	ENCO GAS	ENERGETIX, INC	ENGAGE ENERGY			a a						TOTAL ENGAGE ENERGY	ENRON					TOTAL ENRON	ENRON CANADA	HUNT OIL	HUSKY ENERGY					

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHOR	SHORT TERM	2 4	MONTH: MOIS:	Aug	August 2002 Août 2002				MONTH: MOIS:	<u></u>	Nove	November 2001 Novembre 2001	TO A	August 2002 Août 2002
EXPORTER	EXPORT POINT DEXPORTATION	V. LIC/OR 1	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGIE ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY	ENERGY		190400.9			7196892.2		1820442.9	42.9			69018873.5		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0		638	63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		37994.8	3 0.0	0.0	1495095.3		3698	369921.3	0.0	0.0	14649748.7		
TOTAL HYDRO-QUEBEC	QUEBEC		37994.8	~		1495095.3		4338	433893.9			17039486.8		
IGI RESOURCES	HUNTINGDON	GO-76-01	121520.8	3 0.0	0.0	4617790.4		1691490.0	0.06	0.0	0.0	64276620.0		
	KINGSGATE		16637.4	4 0.0	0.0	630557.5		1682	168218.7	0.0	0.0	6366315.2		
TOTAL IGIRESOURCES	OURCES		138158.2	2		5248347.9		1859708.7	08.7	`		70642935.2		
K/OSWEGO	INDECK/OSWEGO NIAGARA FALLS	GO-38-00	0.0	0.0	0.0	0.0		825	82598.6	0.0	0.0	3118097.1		
		GO-61-02	10571.0	0.0	0.0	399055.3		105	0.17501	0.0	0.0	399055.3		
TOTAL INDECK	INDECK/OSWEGO		10571.0	0		399055.3		931	93169.6			3517152.4		
INDECK/YERKES	NIAGARA FALLS	GO-39-00	0.0	0.0	0.0	0.0		781	78154.3	0.0	0.0	2934203.5		
		GO-62-02	10571.0	0.0	0.0	399055.3		211	21142.0	0.0	0.0	798110.5		
TOTAL INDECK/YERKES	YERKES		10571.0	0		399055.3		992	99296.3			3732314.0		
MARATHON	ELMORE	GO-63-00	13420.1	0.0	0.0	558410.4		1265	126549.3	0.0	0.0	5197426.6		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	0.0	0.0	0.0	0.0		1617	161716.9	0.0	0.0	6224817.7		
		GO-53-02	22184.1	0.0	0.0	832477.2		448	44816.0	0.0	0.0	1681766.1		
	EAST HEREFORD	GO-37-00	0.0	0.0	0.0	0.0		202	20542.5	0.0	0.0	791952.6		
		GO-53-02	3014.4	0.0	0.0	113040.0		09	6080.1	0.0	0.0	228003.8		
	ELMORE	GO-37-00	0.0	0.0	0.0	0.0		371	37168.1	0.0	0.0	1448408.7		
		GO-53-02	392.5	5 0.0	0.0	14718.8		7	783.2	0.0	0.0	29370.0		
	EMERSON	GO-37-00	0.0	0.0	0.0	0.0		1670238.0	38.0	0.0	0.0	64195832.5		
		GO-53-02	364261.1	0.0	0.0	13653550.8		719082.0	82.0	0.0	0.0	26953375.2		
	HUNTINGDON	60-37-00	0.0	0.0	0.0	0.0		800008.2	08.2	0.0	0.0	30682986.6		
		GO-53-02	191070.1	0.0	0.0	7165128.8		384276.8	76.8	0.0	0.0	14410380.0		
	IROQUOIS	GO-37-00	0.0	0.0	0.0	0.0		310230.1	30.1	0.0	0.0	11735775.5		
		GO-53-02	36259.3	0.0	0.0	1350602.3		760	76096.0	0.0	0.0	2835357.1		
	KINGSGATE	GO-37-00	0.0	0:0	0.0	0.0		692625.9	25.9	0.0	0.0	26747374.8		
		GO-53-02	94950.5	0.0	0.0	3560643.8		152620.9	20.9	0.0	0.0	5723283.8		
	MONCHY	GO-37-00	0.0	0.0	0.0	0.0		5515622.9	22.9	0.0	0.0	212759309.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	02	I Z																											
	August 2002 Août 2002	AVG. PRIX MOYEN																											
/\$CAN)	O.Á	EXP VALUE RECETTES																	t										
INITÉS SI	November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	59504868.8	16356213.4	2191344.9	486399.8	78811.5	485065632.4	2931973.4	38756.9	1776166.8	1814923.7	338277.6	904337.2	42421392.8	23635181.7	332356.1	17521425.5	2959050.4	2693.4	2444959.6	89317059.6	56859.5	6534327.0	14321360.4	179830021.4	3866187.0	2133108.2	4618337.5
FERM (I	Nove	% OF AUTH. RÉEL	0.0	0.0	0.0	0:0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
JURT 1	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0:0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
· LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	ΣZ	VOLUME VOI	1586796.5	426130.3	58334.6	12908.7	2091.6	12678169.3	78100.3	1026.4	47037.8	48064.2	8959.9	23962.3	1053402.0	630876.1	8871.6	466615.3	79058.1	74.9	65273.2	2304171.2	1519.9	174005.7	373243.7	4748780.3	106593.9	9.09885	123435.0
NANCE		AVG. PRIX MOYEN																											
ES/ORDON		EXP VALUE RECETTES																											
LICENC		ENERGY ÉNERGIE GJ	29899931.3	0.0	1044860.9	0.0	33022.8	57667976.5	325968.8	0.0	0.0	0.0	42872.6	180095.3	3925276.8	1692061.2	79934.4	2279163.8	604720.5	0.0	1064961.7	9646118.4	0.0	673815.0	910781.0	18344332.2	0.0	0.0	0.0
UREL.	August 2002 Août 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
ZNAT	Aug	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
S DE GA	MONTH: MOIS:	VOLUME VC	797331.5	0.0	27814.1	0.0	876.4	1538154.0	8692.5	0.0	0.0	0.0	1136.0	4772.0	100725.6	45278.6	2139.0	1.777.09	16143.1	0.0	28467.3	253531.3	0.0	17968.4	23736.8	484019.3	0.0	0.0	0.0
SNETTE	M	VO LIC/OR 10	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02		GO-19-01	GO-27-00			GO-97-01	GO-92-00	GO-86-00								GO-24-02	GO-45-00	GO-59-01	GO-64-01	GO-117-01	66-66-09	GO-117-01
EXPORTATIONS NETTES DE GAZ NATUREL	SHORT TERM	EXPORT POINT DEXPORTATION	MONCHY	NIAGARA FALLS		SPRAGUE		CDA ENERGY	MONCHY	CHIPPAWA	NIAGARA FALLS	ICAN	CHIPPAWA	OJIBWAY (WINDSOR)	ELMORE	EMERSON	ROQUOIS	MONCHY	NIAGARA FALLS	NORTH PORTAL	ST CLAIR	NEXEN CANADA LTD.	NIAGARA FALLS	MONCHY	KINGSGATE		ADEN		EMERSON
	SHORT	EXPORTER EXPORTATEUR	MIRANT CDA ENERGY					TOTAL MIRANT CDA ENERGY	MONTANA- DAKOTA	N. AMERICAN		TOTAL N. AMERICAN	NATIONAL FUEL	NATIONAL STEEL	NEXEN CANADA LTD.							TOTAL NEXEN CA	NJR ENERGY	NUMAC ENERGY	NW NATURAL GAS KINGSGATE	PACIFIC GAS & ELEC	PANCANADIAN		

	EXPORTATIONS NETTES DE GAZ NATU	NS NETT	ES DE	GAZ NA	TUREL	- LICENC	ES/ORDON	VANCE	· LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	OURT	CERM (UNITÉS SI	/\$CAN)	
SHOR	SHORT TERM	2 ~	MONTH: MOIS:	A	August 2002 Août 2002				2 4	MONTH: MOIS:	Now	November 2001 Novembre 2001	TO	August 2002 Août 2002
EXPORTER EXPORTATEUR	— — — EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VOI 1000 M3 AUTH	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PANCANADIAN	ROQUOIS	GO-117-01		0.0 0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
	KINGSGATE		3	0.0 0.0	0.0	0.0			38309.0	0.0	0.0	1451332.1		
		GO-99-99		0.0 0.0	0.0	0:0			11489.0	0.0	0.0	434284.2		
	MONCHY	60-117-01		0.0 0.0	0.0	0.0			107026.0	0.0	0.0	4017527.6		
		66-66-OD		0.0 0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS	GO-117-01		0.0 0.0	0.0	0.0			3414.0	0.0	0.0	128043.2		
		66-66-09		0.0 0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01		0.0 0.0	0.0	0.0			1271.9	0.0	0.0	59736.6		
		GO-99-99		0.0 0.0	0.0	0.0			624.8	0.0	0.0	29426.9		
* TOTAL PANCANADIAN	ADIAN		3	0.0		0.0			593439.1			22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	79397.0	0.0 0.7	0.0	3240985.5			827135.2	0.0	0.0	33653951.6		
	HUNTINGDON		3	0.0 0.0	0.0	0.0			28945.7	0.0	0.0	1112936.2		
	KINGSGATE		24360.0	0.0 0.0	0.0	923244.0			239150.0	0.0	0.0	9053439.7		
	MONCHY		53213.0	3.0 0.0	0.0	1995487.5			524845.6	0.0	0.0	19704325.8		
TOTAL PETRO-CANADA	ANADA		156970.0	0.0		6159717.1			1620076.5			63524653.3		
PETROCOM	NIAGARA FALLS	GO-100-99		0.0 0.0	0.0	0.0			3852.9	0.0	0.0	144793.1		
		GO-113-01	11 22999.5	9.5 0.0	0.0	879732.4			55895.3	0.0	0.0	2119523.7		
TOTAL PETROCOM	MC		22999.5	7.5		879732.4			59748.2			2264316.8		
PG&E ENERGY	EAST HEREFORD	GO-46-01	20798.2	3.2 0.0	0.0	779308.6			77033.9	0.0	0.0	2886460.3		
	ELMORE		18671.1	1.1 0.0	0.0	765515.1			195982.2	0.0	0.0	7933560.4		
	ROQUOIS		66113.9	3.9 0.0	0.0	2477287.9			513807.2	0.0	0.0	19244744.2		
	KINGSGATE		0	0.0 0.0	0.0	0.0			103466.5	0.0	0.0	3918064.0		
	NIAGARA FALLS		98888.1	3.1 0.0	0.0	3705337.2			521856.2	0.0	0.0	19558184.2		
TOTAL PG&E ENERGY	ERGY		204471.3	6.3		7727448.8			1412146.0			53541013.1		
PIONEER	ELMORE	GO-61-00	73704.5	1.5 0.0	0.0	3047912.9			754257.3	0.0	0.0	31299558.8		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27891.0	0.0 0.1	0.0	1044239.0			264554.0	0.0	0.0	9900457.1		
PORTLAND G.E.	KINGSGATE	GO-91-01	27271.4	1.4 0.0	0.0	1033586.1			246188.7	0.0	0.0	9323617.9		
POWER CITY	CORNWALL	GO-40-00		0.0 0.0	0.0	0.0			1366.7	0.0	0.0	51661.3		
		GO-47-02	3883.0	3.0 0.0	0.0	146777.4			8446.4	0.0	0.0	319273.9		
TOTAL POWER CITY	SITY.		3883.0	3.0		146777.4			9813.1			370935.2		

NATURAL GAS NET EAFORTS - LONGISHORT TERM LICENCES/ORDERS (STONITS / \$CDN/GJ)

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

August 2002 Août 2002	LUE AVG. TES PRIX																										
TO A	EXP VALUE RECETTES	8	5	6		7	00	9	4	5	9	2	6	2	9	4	4	4	3	0	0	0	3	2	4	3	v
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	107229.5	163536.5	270765.9	28908239.1	6121019.7	671617.8	35700876.6	24750584.4	77641.5	10331599.6	6113884.5	541178.9	6579989.2	4888282.6	28532576.4	468083.4	12956020.4	205540.3	9710528.0	6332953.0	16043481.0	3557449.3	1202090.2	4759539.4	24356.3	15563 \$
Nove	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0
M.	VOLUME VOL	2864.8	4363.3	7228.1	759038.7	162169.4	17791.2	938999.3	642545.1	2057.5	257612.3	159338.0	14480.2	173747.3	130121.0	737356.3	12528.3	343024.1	5733.3	257710.4	168072.0	425782.4	93880.9	31743.7	125624.6	636.1	415.8
	AVG. PRIX MOYEN																								٠		
	EXP VALUE RECETTES																										
	ENERGY ÉNERGIE GJ	0.0	0.0	0.0	2909854.0	2072108.5	65413.2	5047375.7	1995114.5	0.0	1001196.0	587670.7	22905.8	1245661.2	564243.8	3421677.4	40920.1	371468.0	0.0	1636012.9	0.0	1636012.9	0.0	745201.9	745201.9	2975.1	10494.4
August 2002 Août 2002	% OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0:0		0.0	0.0
Augu	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0:0
MONTH: MOIS:	VOLUME VOI	0.0	0.0	0.0	76416.0	54878.1	1732.8	133026.9	51633.4	0.0	24660.0	15311.9	611.8	32954.0	15046.5	88584.2	1095.0	9835.0	0.0	43418.6	0.0	43418.6	0.0	19698.7	19698.7	7.77	280.3
MONT MOIS:	VOL LIC/OR 1000	GO-34-00	GO-42-02		GO-4-01				GO-15-02	GO-64-00							GO-101-01	GO-92-01	GO-49-01	GO-16-02	GO-62-98		GO-30-00	GO-44-02		GO-51-01	GO-115-01
ERM	EXPORT POINT DEXPORTATION	ST CLAIR			ELMORE	EMERSON	NIAGARA FALLS		HUNTINGDON	CHIPPAWA	ELMORE	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS		CORNWALL	CHIPPAWA	ADEN	EAST HEREFORD			KINGSGATE			CHIPPAWA	ROQUOIS
SHORT TERM	EXPORTER EXPORTATEUR I	PREMSTAR		TOTAL PREMSTAR	PROGAS			TOTAL PROGAS	PUGET SOUND	RELIANT						TOTAL RELIANT	REYNOLDS METAL COMP.	RG&E	ROZSA /	RUMFORD		TOTAL RUMFORD	SDG&E		TOTAL SDG&E	SELECT ENERGY NEW YK	SELKIRK

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/UNDERS (STUMITS / \$CDIN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

	MONTH: MOIS:	Aug	August 2002 Août 2002				MO	MONTH: MOIS:	Nove	November 2001 Novembre 2001	5≺	August 2002 Août 2002
V LIC/OR	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	1	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
GO-57-01	0.0	0.0 0	0.0	0.0			5595.6	0.0	0.0	209163.5	20	
	40749.6	0.0 9	0.0	1526887.6			221509.4	0.0	0.0	8292201.6	2	
	0.0	0.0 0	0.0	0.0			103413.5	0.0	0.0	3862188.6	\$	
	45688.5	5 0.0	0.0	1711948.2			414141.2	0.0	0.0	15502152.8	~	
	0.0	0.0 0	0.0	0.0			68.9	0.0	0.0	2576.9	6	
	12736.8	8 0.0	0.0	501829.9			181757.6	0.0	0.0	7205209.6		
	99174.9	6		3740665.7			926486.2			35073493.0	0	
GO-116-01	01 56301.9	0.0	0.0	2126522.8			232233.8	0.0	0.0	8771470.7	7	
00-6-09	0.0	0.0	0.0	0.0	•		206729.1	0.0	0.0	7808158.2	2	
	56301.9	0		2126522.8			438962.9			16579628.9	0	
GO-10-00	0.0	0.0 0	0.0	0.0			41905.7	0.0	0.0	1585902.2	6)	
GO-18-02	2 27449.5	5 0.0	0.0	1040336.1			156398.0	0.0	0.0	5926532.3		
	27449.5			1040336.1			198303.7			7512434.5	10	
GO-22-00	0.0	0.0 0	0.0	0.0			44625.0	0.0	0.0	1682174.7	_	
GO-70-02	2 15284.0	0.0 0	0.0	572844.3			15284.0	0.0	0.0	572844.3		
GO-22-00	0.0	0.0 0	0.0	0.0			3228.8	0.0	0.0	120505.9	•	
GO-70-02	2 207.0	0.0 0	0.0	7735.6			207.0	0.0	0.0	7735.6		
GO-22-00	0.0	0.0 0	0.0	0.0			6564.1	0.0	0.0	245266.4	-	
GO-70-02	2 13125.0	0.0 0	0.0	490612.5			13125.0	0.0	0.0	490612.5	10	
GO-22-00	0.0	0.0 0	0.0	0.0			61087.5	0.0	0.0	2282450.5	10	
GO-70-02	22745.0	0.0 0.0	0.0	849980.6			22745.0	0.0	0.0	849980.6		
GO-22-00	0.0	0.0 0	0.0	0.0			334537.6	0.0	0.0	12628435.0		
GO-70-02	2 50436.0	0.0 0	0.0	1889332.5			50436.0	0.0	0.0	1889332.5	16	
	101797.0			3810505.6			551840.0			20769338.0		
GO-83-00	974.4	4 0.0	0.0	36744.6			24482.4	0.0	0.0	922747.1		
	0.0	0.0 0.0	0.0	0.0			3359.7	0.0	0.0	126641.1		
	974.4	*		36744.6			27842.1			1049388.2		
GO-49-99	13909.5	0.0	0.0	568898.6			143489.7	0.0	0.0	5874837.0		
GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	13196.4	4 0.0	0.0	494865.0			134778.6	0.0	0.0	5057745.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL MONTH: August 2002 SHORT TERM Activities	NET I	MONTH: MOIS:	Aug		FICENCE	- LICENCES/ORDONNAINCES A LONG/COURT TERM (UNITES SI / \$CAN) MONTH: November 2001 TO MOIS: A	INAINCE	A LUNG	MONTH:	FEKM (1	1 (UNITES SI November 2001	(/ \$CAN)	August 2002
		1	A	Août 2002		 		l I	MOIS	Nove	Novembre 2001	∢	Août 2002
	VO LIC/OR 10	VOLUME 1000 M3 Al	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
		13196.4			494865.0			271215.0			10220759.4		
	GO-37-01	26660.6	0.0	0.0	1047761.6			267615.8	0.0	0.0	10287824.0		
		16893.1	0.0	0.0	648019.3			166827.9	0.0	0.0	6424681.0		
		0.0	0.0	0.0	0.0			8438.4	0.0	0.0	317137.8		
		43553.7			1695780.9			442882.1			17029642.8		
	GO-78-01	12360.7	0.0	0.0	474527.3			58539.7	0.0	0.0	2233117.1		
		60984.8	0.0	0.0	2357672.4			123282.0	0.0	0.0	4759157.7		
		32546.2	0.0	0.0	1216251.5			258619.7	0.0	0.0	9661857.9		
		74529.5	0.0	0:0	2794856.3			789208.6	0.0	0.0	29635825.7		
		0.0	0.0	0.0	0.0			3868.6	0.0	0.0	154316.6		
		1868.6	0.0	0.0	69904.3			15148.5	0.0	0.0	567635.0		
		182289.8			6913211.7			1248667.1			47011910.1		
	GO-1-02	1392.5	0.0	0.0	53485.9			57646.4	0.0	0.0	2214198.2		
	GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
		1392.5			53485.9			99578.8			3824821.7		
	GO-24-01	14100.5	0.0	0.0	545548.3			39168.2	0.0	0.0	1507648.2		
	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
		0.0	0.0	0:0	0.0			148180.6	0.0	0.0	5583445.1		
		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
		0.0	0.0	0:0	0.0			74589.3	0.0	0.0	2815536.5		
		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
		0.0			0.0			681138.8			25667600.0		
	GO-14-01	17099.8	0.0	0.0	647740.4		•	219444.2	0.0	0.0	8312546.5		
		4358.7	0.0	0.0	165107.6			128182.4	0.0	0.0	4855549.4		
		21458.5			812848.0			347626.6			13168096.0		

/\$CAN)
(UNITÉS SI
ICES À LONG/COURT TERM (UNITÉS SI / \$CAN)
ES À L
GAZ NATUREL - LICENCES/ORDONNANCES
LICENCES/
TUREL.
GAZNA
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PORTATIO

NATURAL GASINET EAFORTS - LONGISHORT TERM LICENCES/UNDERS (STUNIS)

	August 2002 Août 2002	AVG. AVG. MOYEN														3.97	
CHIN	TO A	EXP VALUE RECETTES														108977014	
IN CHAIN	November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	94950.1	3632497.8	425220.4	291900.0	2199129.1	32838.4	3587213.6	348996.9	10972578.4	172835.6	65457.9	1412152.5	923717.8	2742649094.5 10897701415	
	Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		
	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0:0	0.0	0.0	0.0	0.0	0:0	0.0	0.0		0.0	0.0	0.0	0.0		
D LOUIS		VOLUME VOLUME AL	2515.9	96250.6	11267.1	7734.5	57636.2	857.4	95050.7	9247.4	290094.3	4511.5	. 1701.3	36696.0	23340.0	71561017.6	
CONTRACTOR		AVG. PRIX MOYEN														3.68	
SO OTO (CO		EXP VALUE RECETTES														1084087943	
		ENERGY ÉNERGIE GJ	0.0	439640.8	0.0	90821.3	213831.8	0.0	347728.8	0.0	1183206.4	0.0	8119.9	0.0	121981.0	294206663.3 1084087943	
	August 2002 Août 2002	% OF AUTH RÉEL	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		
TONION	Aug	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0:0		
	MONTH: MOIS:	VOLUME YOUNDE AU	0:0	11649.2	0.0	2406.5	5642.0	0.0	9213.8	0.0	31327.6	0.0	208.9	0.0	3095.2	7717837.4	
TI TOTAL CALL	ΣX	VO LIC/OR 10	GO-95-99	GO-105-01	GO-95-99	GO-105-01		GO-95-99	GO-105-01	GO-95-99		GO-112-01	GO-110-01	GO-70-01	00-69-05		
EN ONTATIONS WELLES DE ONE NATONES - EICENCES/ONDONNARIOES A LONGCOONT TENM (ONTES SIT & CAN)	SHORT TERM	EXPORT POINT DEXPORTATION	CHIPPAWA	EMERSON		HUNTINGDON	KINGSGATE		NIAGARA FALLS		SUM	HUNTINGDON	CARDSTON	HUNTINGDON	ST STEPHEN	SHORT TERM	
	SHOR	EXPORTER	U.S. GYPSUM								TOTAL U.S. GYPSUM	WESTERN GAS	WGR CANADA	WILLIAMS	WPS ENERGY SERVICES	*TOTAL LENGTH SHORT TERM	

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

August 2002 Août 2002	AVG. PRIX MOYEN																											
TO	MP. VALUE RECETTES																		·									
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ			1244720.4	106191.4	19613818.6	3335234.9	535983.5	3871218.4	39204268.5	3188641.4	42392909.9	67274.4	116813.3	9529191.3	9646004.5	2461569.3	2599475.9	410514.4	3668669.7	2351956.0	9030615.9	232042.1	4928712.1	28627675.1	33788429.3	44537630.5	139382.9
Noven	% OF AUTH RÉEL			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME % AUTHORISÉ			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0:0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0
	VOLUME V			32755.8	2765.4	518884.1	88374.0	14202.0	102576.0	1038798.8	84489.7	1123288.5	1798.3	3094.5	253733.3	256827.8	65308.2	69324.6	11181.0	97792.6	62620.2	240918.4	6124.1	125148.0	746894.1	878166.2	1162412.9	3662.5
	AVG. PRIX MOYEN																											
	IMP. VALUE RECETTES																											
1	ENERGY ÉNERGIE GJ			428267.6	0.0	1969659.7	0.0	0.0	0.0	1901439.4	0.0	1901439.4	67274.4	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2655690.2	2655690.2	5187437.5	29324.4
August 2002 Août 2002	% OF AUTH RÉEL			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0
Augus	AUTHORIZED VOLUME AUTHORISÉ			0.0	0:0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0
MONTH: MOIS:	VOLUME 1000 M3 A			11270.2	0.0	52107.4	0.0	0.0	0.0	50382.6	0.0	50382.6	1798.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69375.4	69375.4	135513.0	772.1
	LIC/ORD			GO-41-02	GO-54-01	GO-95-01	GO-59-00			GO-27-01			GO-56-02	GO-9-02			GO-65-01	GO-23-01					GO-106-01	GO-102-99	GO-106-01		GO-100-01	GO-5-02
SHORT TERM	IMPORT POINT DIMPORTATION			HUNTINGDON		COURTRIGHT	OJIBWAY (WINDSOR)	STCLAIR		COURTRIGHT	ST CLAIR	Υп	ST CLAIR	OJIBWAY (WINDSOR)	ST CLAIR	ERGY	COURTRIGHT		LOOMIS	OJIBWAY (WINDSOR)	SARNIA		CORUNNA	COURTRIGHT		GAS DIST	COURTRIGHT	OJIBWAY (WINDSOR) GO-5-02
SHORT	IMPORTER IMPORTATEUR	在在在在在在在在 在	SHORT TERM	AVISTA ENERGY	B.C. GAS	BP CANADA	CMS		TOTAL CMS	COENERGY II		TOTAL COENERGY II	CONOCO	CORAL ENERGY		TOTAL CORAL ENERGY	DUKE ENERGY	DYNEGY				TOTAL DYNEGY	ENBRIDGE GAS DIST			TOTAL ENBRIDGE GAS DIST	ENBRIDGE GAS SERVICE	ENBRIDGE SERVICES

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

מוחש מדוד ביו המודו מכו

		1																						
August 2002 Août 2002	AVG. PRIX MOYEN																						4 02	4.02
November 2001 TO A	iMPVALUE VALUE RECETTES																						958866675	958866675
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	12905918.8	13981771.2	11843371.2	25825142.4	10041661.8	21101.4	236885.7	93310.5	1612307.0	1942503.2	2815285 5	1670689.8	2634906.6	179561 5	174568 4	4659726.3	252586.3	87508753	3876378.3	19836.4	654130.8	238752416.7	238752416.7
Nove	% OF AUTH RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
MONTH: MOIS:	AUTHORIZED VOLUME % AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
	AUT VOLUME VO	336791.9	367739.5	315646.8	683386.3	271176.4	564.4	6314.6	2493.6	43021.0	51829.2	74216.1	45353.2	71156.0	4712.9	4656,4	125878.5	6319.8	231879.3	101181.2	512.7	17332.6	6292724.4	6292724.4
	AVG. PRIX MOYEN																						3.34	3.34
	IMP. VALUE RECETTES																						57586862	57586862
	ENERGY ÉNERGIE GJ	47624.1	2449835.7	1571.2	2451406.9	992078.1	0.0	0.0	46656.5	0.0	46656.5	0.0	240723.8	724532.7	0.0	0.0	965256.4	0.0	0.0	402292.2	19836.4	0.0	17251748.5	17251748.5
August 2002 Août 2002	% OF AUTH RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
Augu	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
MOIS:	VOLUME 1000 M3 AI	1244.1	63997.8	42.0	64039.8	26791.2	0.0	0.0	1247.5	0.0	1247.5	0.0	6288.5	19566.1	0.0	0.0	25854.6	0.0	0.0	10509.2	512.7	0.0	453710.0	453710.0
	LIC/ORD	GO-95-00	GO-87-00			GO-11-01	GO-83-01	GO-35-00	GO-43-02	GO-35-00		GO-36-01	GO-79-01					GO-103-01	GO-42-01	GO-57-00	GO-111-01	GO-70-00		
SHORT TERM	IMPORT POINT D'IMPORTATION	COURTRIGHT		SARNIA	NADA LTD.	WILLOW CREEK	OJIBWAY (WINDSOR)			STCLAIR		COURTRIGHT		LOOMIS	OJIBWAY (WINDSOR)	SARNIA	AARKETING	COURTRIGHT	OJIBWAY (WINDSOR)	COURTRIGHT	HUNTINGDON	STCLAIR	SHORT TERM	
SHORT	IMPORTER	ENGAGE ENERGY	NEXEN CANADA LTD.		TOTAL NEXEN CANADA LTD.	OCEAN ENERGY	OGE ENERGY RESOURCES	PREMSTAR			TOTAL PREMSTAR	RELIANT	TENASKA MARKETING				TOTAL TENASKA MARKETING	TORONTO HYDRO ENERGY	UNION GAS	WESTCOAST ENERGY US	WGR CANADA	WPS ENERGY SERVICES	LENGTH	*TOTAL

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2002

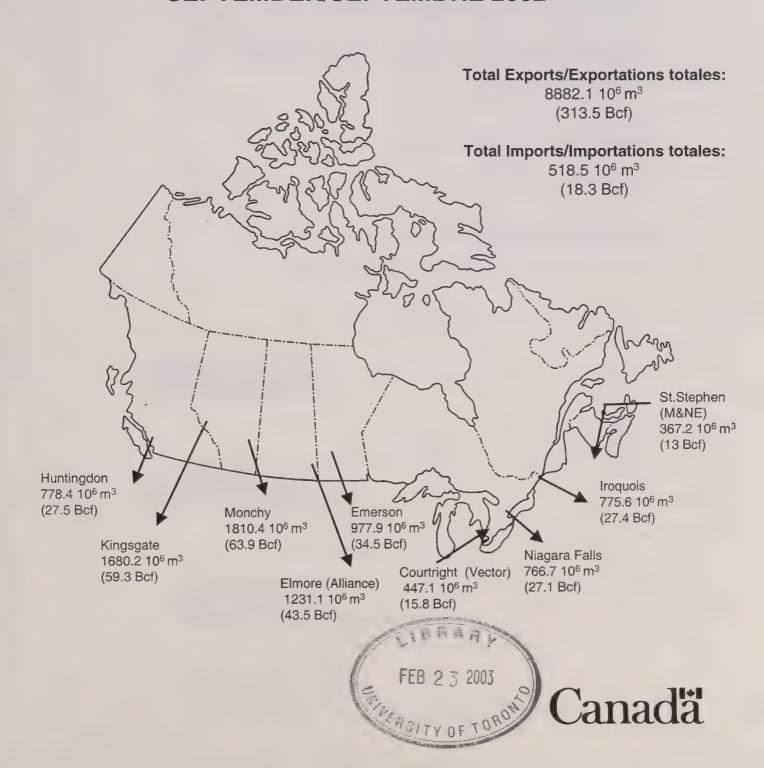


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates previously published data are available on the NEB's website www.neb-one.gc.ca .

Fi	qu	res	71	Di	ac	ıra	m	mes	

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5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S
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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C)

(14.73 psia and 60°F)

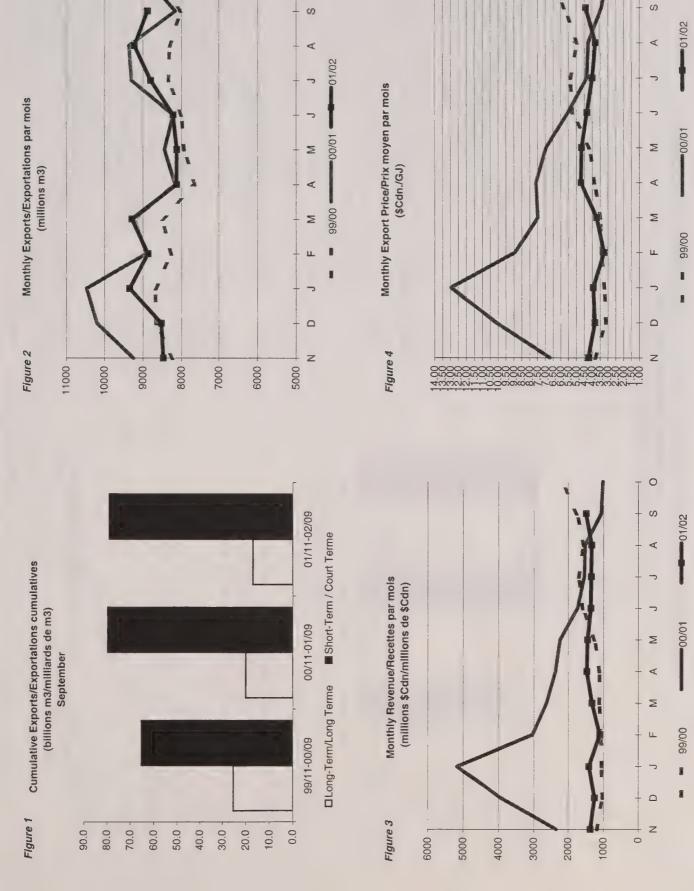
1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

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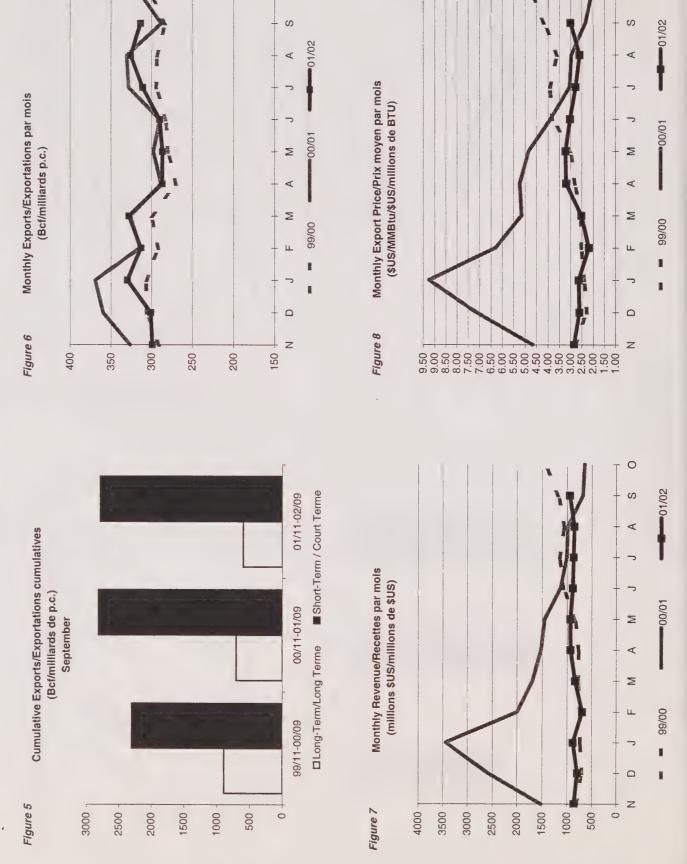
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel September 2002/septembre 2002

SI Units & \$Cdn./Unité SI \$Cdn.



0

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US September 2002/septembre 2002



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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois	0is	Variation	Cumulative to date	to date	Variation
		2001/09	2002/09	% Change	2000/11-2001/09	2001/11-2002/09	% Change
Volume (Millions M3)	Long-term / Long terme	1662.1	1500.1	-9.8%	20045.2	16963.0	-15.4%
	Short-term / Court terme	6505.2	7382.0	13.5%	79677.3	78946.0	86.0.
	Total	8167.3	8882.1	8 . 88	99722.4	95909.0	-3.8%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	243.8	270.5	11.0%	5020.6	2789.4	-44.4%
	Short-term / Court terme	821.1	1220.8	48.7%	22588.1	12118.9	-46.38
	Total	1064.9	1491.3	40.0%	27608.6	14908.3	-46.0%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	3.90	4.78	22.5%	6.62	4.35	-34.2%
	Short-term / Court terme	3.30	4.35	31.7%	7.42	4.01	-46.0%
	Total	3.42	4.42	29.2%	7.26	4.07	-44.0%
Volume (BCF)	Long-term / Long terme	58.7	53.0	-9.8%	707.6	598.8	-15.4%
,	Short-term / Court terme	229.6	260.6	13.5%	2812.7	2786.9	-0.9%
	Total	288.3	313.5	000000000000000000000000000000000000000	3,520 .3	3385,7	-3.8%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	155.5	171.7	10.4%	3273.5	1773.7	-45.8%
	Short-term / Court terme	523.7	774.7	47.9%	14753.9	7706.4	-47.8%
	Total	679.3	946.4	39.38	18027.4	9480.0	-47.48
Atte mine Driv motion (\$11CAAABTI)	I ong term / I ong terme	2.67	3,25	21.9%	4.63	2.97	-35.9%
we produce the model (400 minus)	Short-term / Court terme	2.26	2.96	31.1%	5.20	2.73	-47.4%
	Total	2.34	3.01	28.5%	5.09	2.77	-45.4%

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NOTE:

	VOLUME (MILLIONS M3)	ME IS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN V/GJ)		NOI (MILLIG	VOLUME (MILLIONS M3)		AVER. PRIX	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	CB
	2001/09	2002/09	% CHANGE VARIATION EN %	2001/09 2002/09	00/200	% CHANGE VARIATION EN %	2000/11	2001/11	% CHANGE VARIATION EN %	4 2000/11 2001/11 2001/09 2002/09	2002/09	% CHANGE VARIATION EN %
<u>TERM/TERME</u> LONG-TERM (FIRM)/LONG TERME (GARANTI)	1662.1	1500.1	8.6-	3.90	4.78	22.5	20045.2	16963.0	-15.4	6.62	4.35	-34.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4133.2	3619.7	-12.4	3.24	4.33	33.7	47244.2	42515.2	-10.0	7.26	4.05	-44.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2372.0	3762.4	58.6	3.40	4.37	28.2	32433.1	36430.8	12.3	7.64	3.95	-48.3
TOTAL - TERM/TERME	8167.3	8882.1	8.	3.42	4.42	29.2	99722.4	95909.0	-3.8	7.26	4.07	-43.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1203.0	1251.6	4.0	3.41	3.86	13.3	14980.7	13876.9	-7.4	8.20	3.60	-56.1
MIDWEST/MIDWEST	3399.8	3874.1	14.0	3.13	4.33	38.2	39755.0	40795.0	2.6	6.88	3.99	-42.0
MOUNTAIN/ROCHEUSES	34.4	4.6	-86.7	2.82	3.88	37.3	342.4	333.4	-2.6	4.97	3.03	-38.9
NORTHEAST/NORD-EST	2306.4	2597.9	12.6	3.96	90.9	27.7	30472.3	28156.5	-7.6	7.21	4.59	-36.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1223.7	1153.9	-5.7	3.24	3.90	20.6	14172.0	12747.2	-10.1	7.49	3.71	-50.4
TOTAL - REGION/RÉGION	8167.3	8882.1	∞ ∞.	3.42	4.42	29.2	99722.4	95909.0	-3.8	7.26	4.07	-43.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	830.7	9.798	4.4	3.97	4.84	22.1	7540.5	9456.6	25.4	5.70	4.42	-22.6
LDC/SDL	1540.7	1586.9	3.0	3.83	4.18	9.2	19033.4	17863.2	-6.1	7.36	4.21	-42.8
MARKETING CO./COMMERCIALISATEURS	5593.0	0.8909	8.5	3.25	4.41	35.5	69542.7	66282.3	-4.7	7.46	3.99	-46.5
PIPELINE/PIPELINES	202.9	359.5	77.2	2.82	4.74	68.2	3605.9	2306.9	-36.0	6.11	3.93	-35.6
TOTAL - CUSTOMER TYPE/CLIENT	8167.3	8882.1	80.00	3.42	4.42	29.23	99722.4	95909.0	-3.8	7.26	4.07	-43.9

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)	JME F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN ABTU)		VOLUM (BCF)	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN ABTU)	
			% CHANGE VARIATION		2, >	% CHANGE VARIATION	2000/11	2001/11	% CHANGE VARIATION	2000/11 2001/11	2001/11	% CHANGE VARIATION
	2001/09	2002/09	EN %	2001/09 2002/09	005/00	EN %	2001/09	2002/09	EN %	2001/09 2002/09	2002/09	EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	28.7	53.0	8.6-	2.67	3.25	21.9	707.6	598.8	-15.4	4.63	2.97	-35.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	145.9	127.8	-12.4	2.22	2.95	33.0	1667.8	1500.8	-10.0	5.09	2.77	-45.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	83.7	132.8	58.6	2.33	2.97	27.6	1144.9	1286.0	12.3	5.36	2.70	-49.6
TOTAL - TERM/TERME	288.3	313.5	∞ ∞.	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	42.5	44.2	4.0	2.33	2.63	12.7	528.8	489.9	-7.4	5.74	2.45	-57.3
MIDWESTAMIDWEST	120.0	136.8	14.0	2.14	2.95	37.5	1403.4	1440.1	2.6	4.82	2.72	-43.5
MOUNTAINROCHEUSES	1.2	0.2	-86.7	1.93	2.64	36.6	12.1	11.8	-2.6	3.48	2.08	-40,3
NORTHEAST/NORD-EST	81.4	91.7	12.6	2.71	3.44	27.0	1075.7	994.0	-7.6	5.05	3.13	-38.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.2	40.7	-5.7	2.22	2.66	20.0	500.3	450.0	-10.1	5.25	2.53	-51.8
TOTAL - REGION/RÉGION	288.3	313.5	% %:	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	29.3	30.6	4.4	2.71	3.30	21.51	266.2	333.8	25.4	3.99	3.02	-24.3
TDC/SDF	54.4	56.0	3.0	2.62	2.84	8.63	671.9	630.6	-6.1	5.16	2.87	-44.3
MARKETING CO./COMMERCIALISATEURS	197.4	214.2	8.5	2.23	3.00	34.77	2454.9	2339.8	-4.7	5.23	2.72	-48.0
PIPELINE/PIPELINES	7.2	12.7	77.2	1.93	3.23	67.32	127.3	81.4	-36.0	4.26	2.69	-37.0
TOTAL - CUSTOMER TYPE/CLIENT	288.3	313.5	80.00	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION FN %	!					6.8	-26.0	-24.0	-29.6	-29.0	-29.0	-31.4			7 CP-	-42.7	-28.3	-45.1	-42.7			-45.7	-56.4	-54.9	,	-33.2	-42.6
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-						6.86	5.13	5.17	7.03	5.82	6.19	3.92			4.08	4.08	4.18	3.86	3.91			4.00	3.58	3.64	4 43	4.43	4.73
AVERA PRIX (\$CI	2000/11-						6.42	6.93	08.9	9.98	8.19	8.72	5.71			7.12	7.12	5.83	7.04	6.82			7:37	8.20	8.07	666	20.0	8.24
	%CHANGE VARIATION EN %		15.4	15.4	1215.6	1215.6	-74.8	222.3	148.1	5.7	-0.3	1.5	80.7	2.2	21.5	16.1	16.1	-21.7	-11.2	-13.1	-100.0	-100.0	-2.5	-3.4	-3.2	-	1.1	-19.1
VOLUME (MILLIONS M3)	2001/11-		312.2	312.2	92.9	92.9	63.1	2429.5	2492.6	77.6	173.5	251.2	448.2	778.6	1226.8	14582.5	14582.5	1501.2	7929.3	9430.5	0.0	0.0	1259.4	7125.6	8385.0	55057		2612.1
NOI (MILLIC	2000/11-		270.6	270.6	7.1	7.1	250.8	753.8	1004.6	73.4	174.1	247.5	248.1	761.7	1009.8	12557.5	12557.5	1917.9	8930.0	10847.9	356.2	356.2	1292.3	7372.8	8665.1	5448 0	7 0000	3228.6
	%CHANGE VARIATION EN%						115.5	62.2	56.8	28.6	28.2	27.5	-0.4			32.3	32.3	18.8	36.6	33.1		٠	12.6	26.0	23.8	246	2 0	38.9
PRICE YEN GJ)	2002/09						16.61	6.01	6.05	6.25	5.84	5.92	3.58			4.39	4.39	4.32	4.30	4.30			4.16	3.87	3.91	\$.09	, C 3	2.74
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/09						7.71	3.70	3.86	4.86	4.56	4.65	3.59			3.32	3.32	3.64	3.15	3.23			3.70	3.07	3.16	4.08	2 77	3.11
	%CHANGE VARIATION EN %		3.8	3.8	-58.1	-58.1	-77.3	124.9	117.1	-32.2	14.4	0.7	42.3	4.8	14.6	0.0	0.0	8.8	11.4	7.8	0.0		6.2	-1.5	-0.4	0.8	20 6	67.7
VOLUME (MILLIONS M3)	2002/09		31.7	31.7	1.1	proof o	1.0	234.4	235.4	2.7	11.0	13.7	33.9	70.8	104.7	1231.1	1231.1	147.2	830.7	6.77.6	0.0		119.2	659.2	778.4	502.7	277.0	414.7
V IIM)	2001/09		30.6	30.6	2.6	2.6	4.2	104.2	108.4	4.0	9.6	13.6	23.8	9.79	91.4	1231.1	1231.1	161.5	745.9	907.3	0:0		112.2	0.699	781.2	498.5	2107	7.017
	EXPORT POINT/ POINT D'EXPORTATION		SHORT-TERM/COURT TERM	ADEN	SHORT-TERM/COURT TERM	CARDSTON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	CORNWALL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EAST HEREFORD	SHORT-TERM/COURT TERM	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EMERSON	SHORT-TERM/COURT TERM	HIGHWATER	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	dional tenterocent tente
	EXPORT POINT/ POINT DEXPOR		ADEN	TOTAL	CARDSTON	TOTAL	CHIPPAWA		TOTAL	CORNWALL		TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HIGHWATER	TOTAL	HUNTINGDON		TOTAL	IROQUOIS		

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	-37.4	-54.0	-53.6	-53.2	-45.9	-40.3	-40.8	5.1			-20.8	-43.8	-36.4	0.0					-36.4					
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-	4.52	3.11	3.73	3.66	3.64	3.94	3.92	6.15			5.06	4.72	4.87	3.04					5.73					
AVERAC PRIX (\$CI	2000/11-	7.22	92.9	8.02	7.81	6.73	6.61	6.62	5.86			6:39	8.40	7.66	0.00					9.01					
	%CHANGE VARIATION EN %	-6.4	-41.1	-5.0	-11.1	-40.9	3,5	-2.1	-2.9	-97.7	-39.4	-3.3	-27.2	-18.5	0.0	-41.0	10.1	485.0	485.0	3.4	-44.5	-0.4	50.2	50.2	-100.0
JME NS M3)	2001/11-	8117.7	2068.8	16385.2	18454.0	1468.7	17972.8	19441.6	471.5	7.0	478.5	3557.1	4599.5	8156.7	9.3	10.6	19.8	29.2	29.2	154.1	7.1	161.2	4.2	4.2	0.0
VOLUME (MILLIONS M3)	2000/11-2001/09	8676.6	3512.4	17249.8	20762.3	2485.2	17368.2	19853.3	485.4	304.7	790.1	3680.4	6322.2	10002.6	0.0	18.0	18.0	5.0	5.0	149.0	12.9	161.9	2.8	2.8	7.3
	%CHANGE VARIATION EN%	28.8	19.7	11.5	13.1	34.5	45.3	44.9	4.1			12.2	33.3	19.8	0.0					11.7					
PRICE YEN 5J)	2002/09	5.14	3.41	3.88	3.84	3.84	4.30	4.27	6.19			5.46	5.21	5.32	2.83					6.95					
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/09	3.99	2.85	3.48	3.40	2.86	2.96	2.95	5.95			4.86	3.91	4.44	0.00					6.23					
	%CHANGE VARIATION EN %	9.4	-36.5	7.5	1.6	-41.4	28.3	18.0	-1.8	-100.0	-49.7	3.2	69.2	32.6	0:0	57.5	89.0	24.2	24.2	2.5	-100.0	-3.7	82.1	82.1	0.0
VOLUME (MILLIONS M3)	2002/09	775.6	142.1	1538.1	1680.2	132.1	1678.2	1810.4	43.2	0.0	43.2	331.0	435.7	7.992	0.8	3.8	4.6	5.2	5.2	10.0	0.0	10.0	9.0	9.0	0.0
MIL	2001/09	709.2	223.6	1430.4	1654.0	225.6	1308.2	1533.9	43.9	41.9	85.9	320.7	257.5	578.1	0.0	2.4	2.4	4.2	4.2	7.6	9.0	10.3	0.3	0.3	0.0
	T/ ORTATION	TOTAL IROQUOIS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	KINGSGATE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NORTH PORTAL	SHORT-TERM/COURT TERM	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	PHILIPSBURG	SHORT-TERM/COURT TERM	REAGAN FIELD	SHORT-TERM/COURT TERM SARNIA
	EXPORT POINT/ POINT DEXPORTATION	TOTAL	KINGSGATE		TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SARNIA TOTAL S

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %		-100.0		-36.1	-44.1	-43.2	-44.0
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/09		0.00		4.86	3.98	4.07	4.07
AVERA PRIX (\$CI	2000/11-		8.02		7.60	7.12	7.16	7.26
	%CHANGE VARIATION EN %	-75.4	-100.0	89.7	4.1	-7.1	-6.1	-3.8
VOLUME (MILLIONS M3)	2001/11-	16.2	0.0	482.0	378.4	3396.2	3774.6	95909.0
NOL (MILLIG	2000/11-	65.8	138.8	392.9	363.5	3654.3	4017.8	99722.4
	%CHANGE VARIATION EN%		0.0		36.0	26.0	27.1	29.2
PRICE YEN GJ)	2002/09		0.00		5.44	4.29	4.40	4.42
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/09		0.00		4.00	3.41	3.46	3.42
	%CHANGE VARIATION EN %	0.0	0.0	-10.8	-0.1	-2.0	-1.9	∞ ∞
VOLUME (MILLIONS M3)	2002/09	1.2	0.0	43.4	34.3	332.9	367.2	8882.1
V (MII	2001/09	0.0	0.0	48.6	34.3	339.8	374.1	8167.3
	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERM L. SPRAGUE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM L ST CLAIR	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	L ST STEPHEN	7
	EXPORT POINT/ POINT D'EXPOR'	SPRAGUE	STCLAIR	TOTAL	ST STEPHEN		TOTAL	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

						1000 M3								
EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL	
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	31575.8	31736.3	0.0	312159.6	
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	13941.2	1088.7	0.0	92898.4	
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	212142.1	235367.6	0.0	2492550.8	
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	20191.4	13734.9	0.0	251161.2	
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	130604.3	104723.6	0.0	1226790.2	
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270436.9	1255156.9	1328269.2	1356913.4	1231090.0	0.0	14582498.0	
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	954528.7	977930.0	0.0	9430507.9	
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	797943.8	778375.9	0.0	8385001.2	
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	764913.2	775583.3	0.0	8117702.5	
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	1796064.5	1680174.2	0.0	18453971.4	
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	1855553.5	1810375.8	0.0	19441555.6	
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	43918.1	43172.0	0.0	478502.1	
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	801071.6	766704.7	0.0	8156663.0	
NORTH PORTAL	3043.1	1511.5	1635.6	9.687	9.066	631.9	1345.6	1736.5	2539.0	984.8	4563.5	0.0	19771.7	
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	4772.0	5208.6	0.0	29170.9	
PHILIPSBURG	15539.7	17391.2	9.66081	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	9765.3	9950.4	0.0	161206.9	
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	503.2	596.1	0.0	4182.8	
SPRAGUE	0.0	0:0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	876.4	.1176.0	0.0	16176.3	
STCLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	201045.0	83572.0	43358.7	0.0	481957.7	
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	348494.3	367174.4	0.0	3774568.8	
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8123094.5	8221130.7	8805919.6	9228329.6	8882084.7	0.0	95908996.9	

TABLE 4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09 TOP 15 EXPORTERS: 2001/11 AND 2002/09 COMPARISONS

	% CHANGE VARIATION EN %	0.889	81.7	11.8	-71.5	-1.3	-20.5	-12.4	-30.5	-13.9	10.9	64.5	16.7	-12.5	6.4	411.0	-1.9	8.8
	% V,	6540.9	14141.0	21040.6	43018.0	16795.1	14578.2	12819.3	1.0671.1	10399.9	6577.6	3973.7	3394.0	6167.5	6299.0	1237.6 -	110659.3	288312.7
	2002/09	51541.6	25691.2	23514.8	12252.6	16572.8	11589.0	11234.4	7418.5	8956.3	7293.3	6537.2	3959.1	5397.2	6702.2	6324.4	108561.5	313546.1
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	1043.0	49.2	-21.2	-61.4	0.1	-14.2	-17.5	-14.2	-14.8	19.9	46.7	68.5	-2.7	-48.5	457.7	-19.6	-3.8
Million Cubic Feet Millions de pieds c	2000/11	43663.6	175705.7	294536.5	5.060005	183938.0	166238.2	155166.2	118641.8	114865.9	69642.3	48198.8	41308.8	64324.0	121370.1	10925.9	1411672.1	3520297.5
	2001/11	499093.2	262205.4	232072.8	192838.8	184209.3	142672.3	128064.2	101821.1	97838.6	83498.7	70707.9	9.80969	62587.5	62485.7	60928.4	1135047.2	3385679.8
	% CHANGE VARIATION EN %	0.889	81.7	11.8	-71.5	-1.3	-20.5	-12.4	-30.5	-13.9	10.9	64.5	16.7	-12.5	6.4	411.0	-1.9	œ œ
	2001/09	185.3	400.6	296.0	1218.6	475.8	413.0	363.1	302.3	294.6	186.3	112.6	96.1	174.7	178.4	35.1	3134.7	8167.3
oés	2002/09	1460.1	727.8	666.1	347.1	469.5	328.3	318.2	210.2	253.7	206.6	185.2	112.2	152.9	189.9	179.2	3075.3	8882.1
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	1043.0	49.2	-21.2	-61.4	0.1	-14.2	-17.5	-14.2	-14.8	19.9	46.7	68.5	-2.7	-48.5	457.7	-19.6	-3.8
Million	2000/11	1236.9	4977.4	8343.6	14166.7	5210.6	4709.2	4395.5	3360.9	3253.9	1972.8	1365.4	1170.2	1822.2	3438.2	309.5	39989.6	99722.4
	2001/11	14138.2	7427.7	6574.1	5462.7	5218.3	4041.6	3627.8	2884.4	2771.6	2365.3	2003.0	1971.9	1773.0	1770.1	1726.0	32153.4	0.90959
	EXPORTER EXPORTATEUR	MIRANT CDA ENE	BP CANADA	DUKE ENERGY	TCGS	PACIFIC GAS & EL	ENGAGE ENERGY	PROGAS	PANCANADIAN	NEXEN CANADA	HUSKY	ENCANA OIL&GA	IGI RESOURCES	PETRO-CANADA	CORAL ENERGY	DYNEGY	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09 TOP 15 EXPORTERS: 2001/11 AND 2002/09 COMPARISONS

Table 5

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09 TOP 15 EXPORTERS: 2001/11 AND 2002/09 COMPARISONS

1 TU) U)	% CHANGE VARIATION EN %																		-47.4
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011 0109													7					5.25
Average Prix Moy	0111																		2.76
	% CHANGE VARIATION EN %		-92.7	-21.2	-100.0	0.1	48.2	-14.2	-48.5	-15.9	-2.7	15.3	-53.7	2.1	46.7	-100.0	-90.5	79.4	-0.9
Million Cubic Feet Millions de pieds cubés	0011		331090.1	294536.5	221443.7	183938.0	173782.4	166238.2	121370.1	106462.1	64324.0	61266.8	53556.0	48887.6	48198.8	47782.3	47433.2	842374.7	2812684.4
Million Cubic Feet Millions de pieds c	0111 0209		24044.9	232072.8	0.0	184209.3	257566.8	142672.3	62485.7	89542.9	62587.5	70667.2	24788.3	49905.7	70707.9	0.0	4525.4	1511094.4	2786871.0
, (E	% CHANGE VARIATION EN %																	NP	-46.0
, Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011																		7.42
Ave	0111																		4.01
w ₀	% CHANGE VARIATIO		-92.7	-21.2	-100.0	0.1	48.2	-14.2	-48.5	-15.9	-2.7	. 15.3	-53.7	2.1	46.7	-100.0	-90.5	79.4	6.0-
Million Cubic Metres Millions de mètres cubés	0011		9379.1	8343.6	6273.0	5210.6	4922.9	4709.2	3438.2	3015.8	1822.2	1735.6	1517.1	1384.9	1365.4	1353.6	1343.7	23862.7	79677.3
Million	0111		681.1	6574.1	0.0	5218.3	7296.3	4041.6	1770.1	2536.6	1773.0	2001.8	702.2	1413.7	2003.0	0.0	128.2	42806.0	78946.0
	EXPORTER EXPORTATEUR	**************************************	TCGS	DUKE ENERGY	PAN-ALBERTA	PACIFIC GAS & EL	BP CANADA	ENGAGE ENERGY	CORAL ENERGY	NEXEN CANADA	PETRO-CANADA	HUSKY	PUGET SOUND	EL PASO PROD OI	ENCANA OIL&GA	POCO	ENRON	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

		FI VENTES -	FIRM SALES VENTES - SERVICE GARAN	ANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	ESUPTIBLE		TO	TOTAL SALES TOTAL DES VENTES	ES
PERIOD/ M PÉRIODE	VOLUME III3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G1)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G1)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(G))
2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6034.9	4.05	0.39	3.66	3323.6	3.74	0.26	3.48	9358.5	3.94	0.34	3.60
2002/02	5518.5	3.35	0.39	2.96	3353.4	3.08	0.26	2.82	8871.9	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5135.5	4.70	0.41	4.29	2992.9	4.74	0.27	4.48	8128.4	4.71	0.36	4.36
2002/05	5223.4	4.68	. 0.43	4.25	2899.7	4.65	0.27	4.38	8123.1	4.67	0.37	4.30
2002/06	5013.3	4.40	0.44	3.96	3207.8	4.22	0.26	3,95	8221.1	4.33	0.37	3.96
2002/07	5316.7	4.18	0.44	3.74	3489.2	3.73	0.24	3.48	8805.9	4.00	0.36	3.64
2002/08	5147.8	3.97	0.43	3.54	4080.5	3.59	0.23	3.36	9228.3	3.80	0.34	3.46
2002/09	5119.7	4.46	0.44	4.02	3762.4	4.37	0.21	4.16	8882.1	4.42	0.34	4.08
2001/11 2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/11 2001/12	11226.3	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17003.5	4.03	0.36	3.67
2001/11 2002/01	17261.1	4.07	0.39	3.68	9100.8	3.88	0.27	3.60	26362.0	4.00	0.35	3.65
2001/11 2002/02	7.67T2	3.89	0.39	3.50	12454.2	3.66	0.27	3.39	35233.9	3.81	0.35	3.46
2001/11 2002/03	28521.7	3.86	0.38	3.48	15998.3	3.68	0.27	3.41	44520.0	3.79	0.35	3,45
2001/11 2002/04	33657.2	3.99	0.41	3.57	18991.2	3.85	0.27	3.58	52648.4	3.93	0.35	3.59
2001/11 2002/05	38880.6	4.08	0.43	3.65	21890.9	3.95	0.27	3.68	60771.5	4.03	0.35	3.68
2001/11 2002/06	43894.0	4.12	0.44	3.67	25098.7	3.98	0.27	3.72	68992.7	4.07	0.35	3.71
2001/11 2002/07	49210.7	4.12	0.44	3.68	28587.9	3.95	0.26	3.69	77798.6	4.06	0.35	3.71
2001/11 2002/08	54358.5	4.11	0.43	3.68	32668.4	3.91	0.26	3.65	87026.9	4.03	0.35	3.68
2001/11 2002/09	59478.2	4.14	0.44	3.70	36430.8	3.95	0.25	3.70	95909.0	4.07	0.35	3.72
NOTE: * TOTAL C PRICE FOR ALBER CANADA.	TA GAS AN	ERAGES ARE THE D FLOWBACK PRIC	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.1 CANADA.	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	A BORDER ORT OUT OF	NOTA: FRONT	* LE TOTAL DES M TÈRE DE L'ALBERTA	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SEI ONTES PENTIBÈRE ORTENTI POUI ET GAZ DE LA CENE ET DES TRA O'DESTINÉ À L'EXPADATATION	A EQUIVAUT À AZ PROVENANI	LA MOYENNE F DE L'ALBERT, ET DES T N. O.	PONDÉRÉE DU PRIX LET À LA MOYENNE DESTING À LEYBORT	À LA PONDÉRÉE DU
								Co Children to Constant	Ma va an cha	El Des mir	JESTINE A DEAL ON	Allow

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

		VENTE	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VE	INTERRE	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	STIBLE		TOTA TOTAL	TOTAL SALES TOTAL DES VENTES	
PERIOD/ M	VOLUME In3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COOT'S DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/G!)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2001/11	4961.3	3 4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	4708.1	3.89	0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	3.81	0.37	3.44
2002/01	5142.4	4.05	0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3.92	0.34	3.57
2002/02	4597.4	3.40	0.41	2.99	2736.0	3.07	0.22	2.85	7333.3	3.28	0.34	2.94
2002/03	4687.0	3.80	0.41	3.39	2901.3	3.71	0.22	3.49	7588.4	3.76	0.33	3.43
2002/04	4313.9	4.71	0.43	4.29	2191.4	4.79	0.23	4.56	6505.4	4.74	0.36	4.38
2002/05	4480.3	4.74	0.45	4.28	2266.6	4.76	0.24	4.52	6746.8	4.74	0.38	4.36
2002/06	4323.7	4.47	0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.43	0.38	4.05
2002/07	4660.3	4.25	0.45	3.80	2755.3	3.91	0.22	3.68	7415.6	4.12	0.37	3.76
2002/08	4344.0	4.06	0.45	3.61	3244.0	3.69	0.21	3.47	7588.0	3.90	0.35	3.55
2002/09	4437.4	4.50	0.46	4.05	2924.7	4.45	0.18	4.26	7362.1	4.48	0.35	4.13
2001/11 2001/11	4961.3	3 4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/11 2001/12	9669.4	4 4.07	0.41	3.66	4611.5	3.96	0.25	3.71	14280.9	4.03	0.36	3.67
2001/11 2002/01	14811.8	8 4.06	0.41	3.65	7348.8	3.85	0.24	3.61	22160.6	3.99	0.35	3.64
2001/11 2002/02	19409.2	2 3.91	0.41	3.50	10084.8	3.64	0.23	3.41	29493.9	3.81	0.35	3.46
2001/11 2002/03	24096.2	2 3.89	0.41	3.47	12986.1	3.65	0.23	3.43	37082.3	3.80	0.35	3.46
2001/11 2002/04	28410.2	2 4.01	0.41	3.60	15177.5	3.82	0.23	3.59	43587.7	3.94	0.35	3.60
2001/11 2002/05	32890.4	4 4.11	0.42	3.69	17444.1	3.94	0.23	3.71	50334.5	4.05	0.35	3.70
2001/11 2002/06	37214.1	1 4.15	0.42	3.73	19890.6	3.99	0.23	3.76	57104.7	4.10	0.36	3.74
2001/11 2002/07	41874.4	4 4.16	0.43	3.74	22645.9	3.98	0.23	3.75	64520.3	4.10	0.36	3.74
2001/11 2002/08	46218.	.4 4.15	0.43	3.72	25889.8	3,94	0.23	3.72	72108.2	4.08	0.36	3.72
2001/11 2002/09	50655.7	7 4.18	0.43	3.75	28814.6	4.00	0.22	3.77	79470.3	4.12	0.36	3.76
NOTE: *AVERAGE ALBERT IRANSPORTATION COSTS.	GE ALBE	RTA BORDER I	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	X-ALBERTA			NOTA: * IL. S TRANSPORT	NOTA: * II. S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	OYEN À LA I RTA.	FRONTIÈRE D	E L'ALBERTA SAN	S LES COÛTS D
GURES MAY	NOT TOT.	FIGURES MAY NOT TOTAL DUE TO ROUNDING	UNDING.				LES CHIFFRE	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ	AS CORRESP	ONDRE AU TO	TAL PARCE QU'IL	S ONT ÉTÉ
							AKKOINDIS.					

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

Part Part			VENTE	FIRM SALES VENTES - SERVICE GARANTI	ARANTI		INTE VENTES - SI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	ALES		TOTA TOTAL I	TOTAL SALES TOTAL DES VENTES	
698.1 418 0.29 3.83 34.3 39.3 0.28 36.5 96.7 36.8 34.1 40.9 0.29 36.9 16.5 40.9 0.29 40.9 60.3 40.9 0.29 36.9 10.5 40.9 0.29 98.1 40.9 40.9 0.29 36.9 0.29 36.9 114.9 40.9 0.29 36.9 114.9 40.9 0.29 0.29 37.9 40.9 0.29 37.9 41.9 40.9 0.29 0.29 41.9 40.9 0.29 0.29 41.9 40.9 0.29 0.29 41.9 41.9 40.9 0.29 0.29 41.9 41.9 0.29 0.29 0.29 41.9 41.9 40.9 0.29 0.29 41.9 41.9 40.9 0.29 41.9 41.9 40.9 0.29 41.9 41.9 40.9 0.29 41.9 41.9 40.9 40.2 40.9 41.9 40.2 41.9 41.9 <	V PERIOD/ MI PÉRIODE	ILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G!)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COOTS DE TRANSP. (\$CDN/GJ)	AVG. HJOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN(GJ)
6993 412 624 385 365 369 369 169 409 406 628 7778 412 627 384 365 363 631 364 1149 406 0.29 8190 326 623 388 623 324 1149 406 0.29 8194 451 612 413 612 429 629 416 1736 406 0.29 894 461 0.30 931 413 612 416 1736 416 0.29 343 0.29 8914 460 0.30 349 440 0.29 413 0.29 0.23 0.29	2001/11	638.7		0.29		343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
818 412 627 384 362 931 364 146 406 629 819 306 326 427 388 629 279 1149 406 026 819 306 231 412 338 629 279 1315 349 023 894 451 612 439 623 446 479 623 446 620 436 623 624 439 623 624 623 413 1086 439 623 624 413 602 413 602 436 623 624 413 602 436 623 624 413 602 623 624 413 602 623 624 623 624 625 624 625 626 624 624 625 626 624 624 625 626 624 628 625 626 626 627 628 628	2001/12	699.3		0.27	3.85	365.8	3.98	0.29	3.69	1065.1	4.07	0.28	3.79
8190 306 0.25 281 4127 308 0.29 279 1231.7 307 0.26 8846 332 0.21 3.11 440.4 37.2 0.28 3.44 135.0 3.45 0.23 3.44 0.29 3.44 135.0 3.45 0.23 3.44 0.29 4.40 0.23 4.40 0.23 4.41 105.0 4.33 0.23 0.23 0.23 3.44 0.23 3.48 0.23 3.48 0.23 3.48 0.23 1.88 0.23 2.89 0.23 1.99 0.23 0.24 0.03 0.24 0.10 0.23 0.23 0.	2002/01	787.8		0.27		362.0	3.95	0.31	3.64	1149.9	4.06	0.29	3.78
894 6 332 0.21 3.11 4404 372 0.28 3.44 1335 0 3.45 0.23 67.4 67.5 67.4 4.85 0.23 4.16 1378 6 4.50 0.23 67.4 4.50 0.23 4.13 10.78 4.20 0.27 4.13 10.78 4.20 0.27 4.13 10.78 4.20 0.27 4.13 10.78 4.20 0.27 4.13 10.78 4.20 0.27 0.23 4.13 0.29 4.13 10.80 3.74 0.22 0.29 10.66 3.13 0.29 2.29 10.66 3.13 0.22 2.29 10.66 3.13 0.29 2.29 10.66 3.13 0.29 2.29 10.20 2.29 0.20 0.22 0.22 0.23 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 0.22 <td>2002/02</td> <td>819.0</td> <td></td> <td>0.25</td> <td></td> <td>412.7</td> <td>3.08</td> <td>0.29</td> <td>2.79</td> <td>1231.7</td> <td>3.07</td> <td>0.26</td> <td>2.80</td>	2002/02	819.0		0.25		412.7	3.08	0.29	2.79	1231.7	3.07	0.26	2.80
667.4 461 0.30 4.31 611.2 4.39 0.23 4.16 1778 6 4.50 0.27 591.1 4.27 0.30 3.97 4.40 0.27 4.13 1067.0 4.39 0.29 588.2 3.88 0.27 3.61 0.29 3.61 0.23 3.37 1081 3.79 0.29 <t< td=""><td>2002/03</td><td>894.6</td><td></td><td>0.21</td><td>3.11</td><td>440.4</td><td>3.72</td><td>0.28</td><td>3.44</td><td>1335.0</td><td>3.45</td><td>0.23</td><td>3.22</td></t<>	2002/03	894.6		0.21	3.11	440.4	3.72	0.28	3.44	1335.0	3.45	0.23	3.22
59.1.1 4.77 6.30 3.97 4459 440 023 413 10670 433 0.29 538.2 3.88 0.27 3.61 0.23 3.37 139 3.74 0.23 3.74 0.23 3.74 0.29 3.79 0.29 2.81 0.29 1.79 0.29 3.13 0.29 0.2	2002/04	667.4		0.30	4.31	611.2	4.39	0.23	4.16	1278.6	4.50	0.27	4.24
538.2 3.88 0.27 3.61 0.23 3.37 1098.1 3.74 0.23 500.5 3.49 0.22 2.81 0.29 1.066 3.13 0.27 656.7 3.30 0.24 3.04 0.19 2.95 10666 3.13 0.27 527.4 4.02 0.24 3.06 6.40 4.04 0.19 2.95 10606 3.13 0.27 527.4 4.02 0.27 4.04 0.19 2.95 1151.4 4.03 0.22 <td< td=""><td>2002/05</td><td>591.1</td><td></td><td>0.30</td><td>3.97</td><td>475.9</td><td>4.40</td><td>0.27</td><td>4.13</td><td>1067.0</td><td>4.33</td><td>0.29</td><td>4.04</td></td<>	2002/05	591.1		0.30	3.97	475.9	4.40	0.27	4.13	1067.0	4.33	0.29	4.04
503 3.49 0.32 3.18 566.2 281 0.22 2.59 1066.6 3.13 0.27 636.7 3.30 0.24 3.04 6.53 3.14 0.19 2.95 1050.0 3.22 0.22 527.4 4.02 0.24 3.04 4.04 0.18 3.85 1151.4 4.03 0.22 527.4 4.02 0.27 3.60 0.24 0.29 3.85 1151.4 4.03 0.22 518.7 4.18 0.29 3.63 0.29 3.65 0.29	2002/06	538.2		0.27	3.61	559.9	3.61	0.23	3.37	1098.1	3.74	0.25	3.49
638.7 3.30 0.24 3.06 633.3 3.14 0.19 2.95 12900 3.22 0.22 527.4 4.02 0.21 3.86 4.04 0.18 3.85 1151.4 4.03 0.22 638.7 4.18 0.29 3.40 0.28 3.67 0.29 0.28 0.29 0.28 0.29 0.28 0.29 0.28 0.29 0.28 0.29 0.28 0.29 0.28 0.28 0.29 0.28 0.29 0.28 0.29 0.28 0.29 0.29 <t< td=""><td>2002/07</td><td>500.5</td><td></td><td>0.32</td><td>3.18</td><td>566.2</td><td>2.81</td><td>0.22</td><td>2.59</td><td>1066.6</td><td>3.13</td><td>0.27</td><td>2.87</td></t<>	2002/07	500.5		0.32	3.18	566.2	2.81	0.22	2.59	1066.6	3.13	0.27	2.87
527.4 4.02 6.24 4.04 6.04 4.04 6.04 4.04 6.04 4.04 6.04 6.04 4.04 6.04 6.04 4.04 6.04 6.04 4.04 6.02 6.04 6.04 6.02 6.02 6.04 6.04 6.02 6.02 6.04 6.04 6.02 6.02 6.02 6.02 <t< td=""><td>2002/08</td><td>636.7</td><td></td><td>0.24</td><td>3.06</td><td>653.3</td><td>3.14</td><td>0.19</td><td>2.95</td><td>1290.0</td><td>3.22</td><td>0.22</td><td>3.01</td></t<>	2002/08	636.7		0.24	3.06	653.3	3.14	0.19	2.95	1290.0	3.22	0.22	3.01
638.7 4.18 0.29 3.43.3 3.93 0.28 3.65 0.29 3.67 4.09 0.29 1338.1 4.15 0.28 3.67 0.29 3.67 4.09 0.29 2125.9 4.14 0.28 3.86 1071.2 3.95 0.29 3.46 4.07 0.28 2944.9 3.84 0.27 3.46 1924.3 3.71 0.29 3.42 4428.8 3.79 0.28 4506.9 3.84 0.26 1924.3 3.71 0.29 3.42 4428.8 3.79 0.28 4506.9 3.85 0.26 3.71 0.29 3.42 576.3 3.71 0.27 4506.9 3.85 0.26 3.89 3.60 0.27 3.69 0.27 3.69 0.27 5636.2 3.89 0.27 3.69 0.27 3.69 0.27 3.69 0.27 3.69 0.27 5636.7 3.86 0.27 3.49	2007/00	527.4		0.27	3.76	624.0	4.04	0.18	3,85	1151.4	4.03	0.22	3.01
138.1 4.15 0.28 3.86 709.1 3.95 0.29 3.67 0.29 3.67 0.29 3.67 0.29 3.69 0.29 3.69 3.69 4.07 0.28 0.28 0.29 3.69 3.42 4.07 4.07 0.28 0.28 3.42 4.428.8 3.79 0.28 0.28 3.42 4.428.8 3.79 0.28 0.28 3.42 4.428.8 3.79 0.28 0.28 0.29 3.42 3.79 0.28 0.28 0.29 3.71 0.27 0.28 3.70 0.27	1/11 2001/11	638.		0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
1.15.94.140.283.861071.23.950.293.663.100.293.603.603.700.283.710.293839.53.720.263.461924.33.710.293.423.763.790.284506.93.850.263.592.355.53.880.283.600.273.635636.23.890.273.633.011.43.960.273.633.713.636733.43.860.273.590.273.590.276734.43.810.273.543.753.790.276773.43.810.273.543.753.790.277300.83.820.273.543.753.753.750.26		1338.		0.28	3.86	709.1	3,95	0.29	3.67	2047.2	4.08	0.28	3.80
44.463.840.273.453.710.293.424428.83.790.283839.53.720.263.461924.33.710.293.425763.83.710.274506.93.850.263.592535.53.880.283.693.693.693.695636.23.890.273.633.713.900.273.633.790.276136.73.860.273.633.760.273.690.273.696773.43.810.273.544197.53.760.253.4911564.13.750.267300.83.820.273.710.243.710.243.750.26		2125.		0.28	3.86	1071.2	3.95	0.29	3.66	3197.0	4.07	0.28	3.79
3839.5 3.72 0.26 3.46 1924.3 3.71 0.29 3.42 5763.8 3.71 0.27 4506.9 3.85 0.26 0.28 0.28 0.24 3.86 0.27 5098.0 3.90 0.27 3.69 0.27 3.68 0.27 0.27 5636.2 3.89 0.27 3.69 0.27 3.69 0.27 0.27 6136.7 3.86 0.27 3.59 0.27 3.49 10274.1 3.82 0.27 6773.4 3.81 0.27 3.54 4790.7 3.67 0.25 3.49 11564.1 3.75 0.26 7300.8 3.82 0.27 3.54 4790.7 3.71 0.24 3.47 11564.1 3.75 0.26		2944.		0.27	3.56	1483.9	3.71	0.29	3.42	4428.8	3.79	0.28	3.51
4506.93.850.263.860.233.880.283.607042.43.860.275098.03.900.273.633011.43.960.273.688109.43.920.275636.23.890.273.533.71.33.900.273.633.900.276773.43.810.273.544137.53.760.253.4211564.13.750.267300.83.820.273.543.710.243.710.243.770.26	1/11 2002/03	3839.		0.26	3.46	1924.3	3.71	0.29	3.42	5763.8	3.71	0.27	3.45
5098.0 3.90 0.27 3.64 3.95 0.27 3.68 0.27 3.69 0.27 3.69 0.27 3.69 0.27 3.63 9207.5 3.90 0.27 6136.7 3.86 0.27 3.59 0.27 3.76 0.26 3.49 10274.1 3.82 0.27 6773.4 3.81 0.27 3.54 4790.7 3.67 0.25 3.42 11564.1 3.75 0.26 7300.8 3.82 0.27 3.71 0.24 3.47 12715.5 3.78 0.26		4506.9		0.26	3.59	2535.5	3.88	0.28	3.60	7042.4	3.86	0.27	3.59
5636.2 3.89 0.27 3.63 0.27 3.63 0.27 3.63 0.27 3.63 0.27 3.90 0.27 6136.7 3.86 0.27 3.54 4137.5 3.76 0.26 3.49 10274.1 3.82 0.27 6773.4 3.81 0.27 3.67 3.67 0.25 3.47 11564.1 3.75 0.26 7300.8 3.82 0.27 3.71 0.24 3.47 12715.5 3.78 0.26	2001/11 2002/05	5098.0		0.27	3.63	3011.4	3.96	0.27	3.68	8109.4	3.92	0.27	3.65
6136.7 3.86 0.27 3.59 4137.5 3.76 0.26 3.49 10274.1 3.82 0.27 6773.4 3.81 0.27 3.54 4790.7 3.67 0.25 3.42 11564.1 3.75 0.26 7300.8 3.82 0.27 3.56 5414.7 3.71 0.24 3.47 12715.5 3.78 0.26	2001/11 2002/06	5636.2		0.27	3.63	3571.3	3.90	0.27	3.63	9207.5	3.90	0.27	3.63
6773.4 3.81 0.27 3.54 4790.7 3.67 0.25 3.42 11564.1 3.75 0.26 7300.8 3.82 0.27 3.56 5414.7 3.71 0.24 3.47 12715.5 3.78 0.26		6136.7		0.27	3.59	4137.5	3.76	0.26	3.49	10274.1	3.82	0.27	3,55
7300.8 3.82 0.27 3.56 5414.7 3.71 0.24 3.47 12715.5 3.78 0.26		6773.4		0.27	3.54	4790.7	3.67	0.25	3.42	11564.1	3.75	0.26	3.49
	1/11 2002/09	7300.8		0.27		5414.7	3.71	0.24	3.47	12715.5	3.78	0.26	3.52

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

^{**} N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

^{**} LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

15 PILIS CROS ACHETETIPS. COMPARATIONS ENTRE 2001/11 FT 2002/00 TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/09 COMPARISONS

. 15	S PLUS	GROS	ACHE	TEURS		APARA	15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE	NTRE	2001/11 ET		2002/09	
			Million Cubic Metres Million de metres cubés	fetres es cubés					Million Cubic Feet Millions de Pieds Cubes	s Cubes		
PURCHASER ACHETEUR	0111	0010	% CHANGE VARIATION EN %	0200	0100	% CHANGE VARIATION EN %	0111	0011	% CHANGE VARIATION EN %	0200	0100	% CHANGE VARIATION EN %
DUKE ENERGY	5828.2	7664.2	-24.0	703.5	607.0	15.9	205742.1	270554.3	-24.0	24833.3	21426.1	15.9
TRANSCDA GAS S	570.7	6794.4	-91.6	0.0	581.6	0.0	20145.7	239847.9	-91.6	0.0	20530.1	0.0
PAN ALBERTA	258.3	6273.3	-95.9	10.1	222.7	-95.5	9119.7	221453.6	-95.9	355.4	7860.6	-95.5
PG & E TRADING	5577.3	4530.6	23.1	196.1	601.4	-67.4	196882.7	159934.3	23.1	6922.4	21229.6	-67.4
ANE	2876.8	3712.2	-22.5	32.8	337.5	-90.3	101552.3	131042.7	-22.5	1156.3	11913.0	-90.3
ENRON	223.3	3346.9	-93.3	0.0	255.8	0.0	7881.4	118149.5	-93.3	0.0	9031.2	0.0
PANCANADIAN	2520.8	3146.2	-19.9	88.7	276.7	-67.9	88987.1	111062.4	6.61-	3131.7	9767.4	67.9
TENASKA	2593.9	3037.8	-14.6	229.6	329.2	-30.3	91567.6	107235.9	-14.6	8105.0	11620.4	-30.3
CORAL ENERGY	2199.6	3029.0	-27.4	218.3	222.5	-1.9	77646.5	106926.9	-27.4	7706.1	7856.0	-1.9
PUGET	1861.1	2731.5	-31.9	146.4	216.2	-32.3	65699.1	96426.0	-31.9	5168.2	7630.4	-32.3
NEXEN	2945.9	2676.6	10.1	283.8	315.4	-10.0	103993.8	94487.5	10.1	10019.1	11133.6	-10.0
BP ENERGY	1618.0	2439.0	-33.7	114.3	63.0	81.3	57117.5	86100.2	-33.7	4033.6	2225.Ô	81.3
PETROCAN	671.0	2058.3	-67.4	0.0	174.7	0.0	23685.6	72660.5	-67.4	0.0	6167.5	0.0
COASTAL GAS	587.0	2021.3	-71.0	0.0	139.5	0.0	20722.4	71354.0	-71.0	0.0	4924.8	0.0
PACIFIC GAS & E	2054.3	1863.1	10.3	469.5	17.1	2652.5	72519.4	65769.1	10.3	16572.8	602.1	2652.5
OTHERS	62667.6	41023.2	52.8	6389.1	3807.1	67.8	2212226.3	1448157.5	52.8	225542.3	134395.1	67.8
TOTAL	95053.8	96347.6	-1.3	8882.1	8167.3	∞. ∞.	3355489.2	3401162.3	-1.3	313546.1	288312.7	∞ ∞.

	(MILLIC VOL	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE OYEN (/GJ)		VOLUME (BCF)	ИЕ)		AVERA PRIX (\$US/A	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2001/01	2002/01	% CHANGE VARIATION EN %	2001/01 2002/01		% CHANGE VARIATION EN %	2001/01	2002/01 V 2002/09	% CHANGE VARIATION EN %		2001/01 2002/01	% CHANGE VARIATION EN %
TERM/TERME		000	:		9	6	,	1	;			
CONCLETE TO THE PROPERTY OF TH	1.00001	13/88.3	-14.1	0.48	4.39	-32.3	200.8	486.7	-14.1	4.53	3.00	-33.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38197.7	34463.6	8.6-	6.92	4.06	-41.3	1348.4	1216.6	-9.8	4.84	2.78	-42.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26024.7	30653.6	17.8	7.31	3.95	-45.9	918.7	1082.1	17.8	5.13	2.70	-47.3
TOTAL - TERM/TERME	80278.5	78905.5	-1.7	96.9	4.08	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11697.6	11215.1	-4.1	7.96	3.58	-55.1	412.9	395.9	-4.1	5.57	2.44	-56.2
MIDWEST/MIDWEST	32391.0	34061.1	5.2	69.9	4.02	-39.9	1143.4	1202.4	5.2	4.68	2.75	-41.3
MOUNTAIN/ROCHEUSES	255.2	266.3	4.3	4.62	3.07	-33.7	0.6	9.4	4.3	3.24	2.10	-35.0
NORTHEAST/NORD-EST	24299.0	23170.8	-4.6	66.9	4.61	-34.0	857.8	818.0	-4.6	4.89	3.15	-35.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11635.6	10192.2	-12.4	6.71	3.61	-46.1	410.7	359.8	-12.4	4.70	2.46	-47.6
TOTAL - REGION/RÉGION	80278.5	78905.5	-1.7	4.08	96.9	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6457.4	7809.3	20.9	5.61	4.45	-20.6	228.0	275.7	20.9	3.92	3.05	-22.2
LDC/SDL	14672.8	14558.8	-0.8	7.06	4.17	-40.9	518.0	513.9	-0.8	4.95	2.85	-42.4
MARKETING CO./DISTRIBUTEURS	56728.5	54681.9	-3.6	7.14	4.00	-44.1	2002.6	1930.3	-3.6	5.00	2.73	-45.4
PIPELINE/PIPELINES	2419.7	1855.5	-23.3	5.62	4.15	-26.3	85.4	65.5	-23.3	3.92	2.83	-27.7
TOTAL - CUSTOMER TYPE/CLIENT	80278.5	78905.5	-1.7	96.9	4.08	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8

LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE NOTA:

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

LONG	EAFORTATIONS NELLES DE GAZ NA MONTH: Septe LONG TERM MOIS: Septe	NS NET	MONTH: MOIS:	Septen	September 2002 September 2002	- LICENC	4S/OKDOR	NANCES	LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN) MONTH: November 2001 TO MOIS: Novembre 2001 À	MONTH:	Nover Nover	A (UNITES SI November 2001	/*CAN) TO Septe	September 2002 Sentembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	と田	EXP VALUE RECETTES	AVG. PRIX MOYEN
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LONG TERM	4													
AMOCO/CON ED	NIAGARA FALLS	GL 127	25969.4	26190.0	99.2	981643.3	4907591	5.00	283288.5	291582.0	97.2	10708305.1	50671554	4.73
ANDROSCOGGIN	EAST HEREFORD	GL-283	28777.2	37260.0	77.2	1075979.5	3544295	3.29	231204.6	414828.0	55.7	8644238.0	29751566	3.44
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	3433304	5.52	181084.0	178022.0	101.7	6823245.2	32723621	4.80
ANE & ATCOR		GL-104	32754.6	31710.0	103.3	1234193.3	6766356	5.48	359244.0	353038.0	101.8	13536314.0	63721058	4.71
ANE & PROGAS		GL-103	57957.6	56100.0	103.3	2183842.4	12299546	5.63	635664.0	624580.0	101.8	23951819.7	116580001	4.87
ANE & TCPL		GL-102	232712.7	225210.0	103.3	8768614.6	41659937	4.75	2552332.8	2507338.0	101.8	96171900.7	394233067	4.10
BEAR PAW	NORTH PORTAL	GO-59-96	6 760.2	0.006	84.5	39469.6	111643	2.83	9180.9	10020.0	91.6	480513.9	1462492	3.04
BP CANADA	EMERSON	GL-176	13855.2	25494.0	54.3	523726.5	2476966	4.73	131403.7	206926.3	63.5	4967059.8	21245964	4.28
BROOKLYN NAVY	Y IROQUOIS	GL-232	22378.9	22500.0	99.5	835628.1	4872547	5.83	223847.4	227250.0	98.5	8362934.0	42044427	5.03
BURLINGTON	EMERSON	GL-118	13258.5	12747.0	104.0	480488.1	2063716	4.30	134900.8	141916.6	95.1	4904330.6	20629600	4.21
CANWEST	HUNTINGDON	GL-189	79211.7	78180.0	101.3	3041729.4	12049195	3.96	877523.0	870404.0	100.8	33752807.6	128292134	3.80
		GL-218	8251.2	8196.0	100.7	316846.1	1231015	3.89	80671.6	91248.8	88.4	3103407.0	12003068	3.87
TOTAL CANWEST	П		87462.9			3358575.5	13280210	3.95	958194.6			36856214.6	140295202	3.81
CHEVRON CAN.	KINGSGATE	GL-250	15513.5	17574.0	88.3	586410.3	2531769	4.32	126415.5	195657.2	64.6	4785727.8	21653567	4.52
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	ROQUOIS	GL-164	11889.0	12027.0	6.86	444529.7	2533849	5.70	130860.3	169981.6	77.0	4897725.4	21888763	4.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192067.2	958166	5.16	57627.0	57114.0	100.9	2163276.5	11580405	5:35
ENCO GAS	HUNTINGDON	GL-203	19674.0	18039.0	1.601	775155.6	3995764	5.15	166363.0	200834.2	82.8	6473877.7	33965418	5.25
ENCOGEN NW		GL-190	7673.6	8148.0	94.2	294973.2	1252997	4.25	86406.5	90714.4	95.3	3300674.9	13588522	4.12
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	00.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	00:00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	00:00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	9.0	0.0	0.0	22.0	104	4.73	7.1	0.0	0.0	253.7	1249	4.92
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	476737.8	2954507	6.20	141916.6	141916.6	100.0	5422922.3	29842057	5.50
	MONCHY	GL-251	3808.3	4200.0	200.7	142811.3	554906	3.89	40317.8	46760.0	86.2	1514141.6	5382819	3.56
	NIAGARA FALLS	GL-252	5435.2	5400.0	100.7	203330.8	1251059	6.15	59636.3	60120.0	99.2	2263746.6	11906050	5.26

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NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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DOING	LONG TERM		MOIS:	Septembre 2002	Septembre 2002					MOIS:	Novembre	mbre 2001	À Septe	Septembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	Vo LIC/OR 1	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3 AI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2369.0	2379.0	9.66	88624.3	534892	6.04	25974.7	26486.2	98.1	985989.3	5166814	5.24
		GL 292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY	NERGY		25196.3			942808.9	5487829	5.82	363488.5			13830499.6	65010291	4.70
IMPERIAL/BOSTON ST STEPHEN GAS	I ST STEPHEN	GL 294	34278.8	36150.0	94.8	1348185.3	7327850	5.44	378389.6	402470.0	94.0	14978792.7	72788571	4.86
INDECK/YERKES	NIAGARA FALLS	GL-215	5229.0	5430.0	96.3	196087.5	583837	2.98	57322.1	60454.0	94.8	2156939.6	6058304	2.81
MEAD CORPORATION	CORNWALL	GO-16-00	591.0	0.0	0.0	22339.8	94682	4.24	5584.7	0.0	0.0	211101.7	852260	4.04
MIRANT CDA GAS	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	1152583	2.40	52447.8	103675.6	50.6	1953156.2	4607067	2.36
		GL-141	12912.0	12747.0	101.3	480842.9	2365240	4.92	52508.8	51837.8	101.3	1955427.8	8971063	4.59
		GL-242	1650.0	75990.0	2.2	61446.0	296646	4.83	6689.5	309026.0	2.2	249117.0	1177995	4.73
	IROQUOIS	GL 175	43848.0	86700.0	9.05	1652192.7	8724690	5.28	178315.2	352580.0	50.6	6718916.8	32724184	4.87
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	3709587	4.56	87571.6	86400.4	101.4	3305827.9	14255891	4.31
		GL 163	8500.5	8490.0	1.001	320893.9	1995769	6.22	34696.0	34526.0	100.5	1309774.0	7659852	5.85
		GL-83	69373.9	78609.0	88.3	2618864.7	11884557	4.54	281848.6	319676.6	88.2	10639784.6	47616997	4.48
	PHILIPSBURG	GL-172	4516.6	27180.0	16.6	170185.5	1169726	6.87	18996.6	110532.0	17.2	715791.9	4689980	6.55
TOTAL MIRANT CDA GAS	CDA GAS		175232.0			6597618.4	31298798	4.74	713074.1			26847796.2	121703029	4.53
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21329.0	21246.0	100.4	799837.5	4603043	5.75	235001.1	236538.8	99.3	8780019.7	48681025	5.54
NEXEN INC.	EMERSON	GL 177	6421.0	6375.0	100.7	239824.3	1233946	5.15	66310.9	70975.0	93.4	2485043.4	11211878	4.51
NEXENROCK	PHILIPSBURG	GL-290	1420.0	1836.0	77.3	53037.0	280257	5.28	19713.2	20440.8	96.4	738940.7	3881684	5.25
NYSEG	CHIPPAWA	GL 195	0.0	0.0	0.0	0.0	0	00.00	7340.4	33975.0	21.6	277220.5	1066788	3.85
		GL-220	959.4	8499.0	11.3	35870.1	295860	16.61	55743.3	85839.9	64.9	2086567.9	15140090	7.26
	IROQUOIS	GL 195	3920.6	6750.0	58.1	147728.2	554149	3.75	29092.0	68175.0	42.7	1096257.7	4057946	3.70
	NAPIERVILLE		2908.4	6750.0	43.1	109588.5	833616	7.61	36702.9	75150.0	48.8	1383032.2	9816952	7.10
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	4634.8	27225.0	17.0	174426.7	592712	3.40
TOTAL NYSEG			7788.4			293186.8	1983625	6.77	133513.4			5017505.0	30674488	6.11
PAN-ALBERTA	KINGSGATE	GL-106	10066.8	224358.0	4.5	381531.7	1011317	2.65	736127.3	2497852.4	29.5	27894560.1	67977826	2.44
PANCANADIAN		GL-285	81810.0	81810.0	100.0	3092417.9	9084549	2.94	904927.7	910818.0	99.4	34268209.6	103667706	3.03
	MONCHY	GL-284	128340.0	128325.0	100.0	4812750.0	18477017	3.84	1386005.0	1428685.0	97.0	52032069.7	188706243	3.63
TOTAL PANCANADIAN	ADIAN		210150.0			7905167.9	27561567	3.49	2290932.7			86300279.3	292373950	3.39

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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TONC	LONG TERM		MOIS:	Septeml	September 2002 Septembre 2002					MONTH: MOIS:	Nover	November 2001 Novembre 2001	TO Sept	September 2002 Septembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PROGAS	EMERSON	GL 179	6300.1	6375.0	98.8	237387.8	1165925	4.91	68671.1	70975.0	8.96	2588862.7	12059056	4.66
		GL-234	2375.6	2544.0	93.4	89512.6	451096	5.04	23838.2	28323.2	84.2	898223.4	4243538	4.72
		GL-236	9112.5	9120.0	6.66	343359.0	1726723	5.03	92363.4	101536.0	91.0	3480252.9	16162323	4.64
		GL-240	5492.0	5622.0	7.76	206938.6	1044838	5.05	51729.2	62591.6	82.6	1949156.3	9169652	4.70
		GL-270	5202.2	6750.0	77.1	196018.9	1029644	5.25	56386.0	75150.0	75.0	2124624.5	10289748	4.84
		GL-271	1205.1	2010.0	0.09	45408.2	248013	5.46	19236.9	22378.0	86.0	724846.4	4529593	6.25
		GL 295	5196.6	5142.0	101.1	195859.8	881243	4.50	58123.6	57247.6	101.5	2190678.4	10273126	4.69
	ROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	4664170	5.83	223602.9	236538.8	94.5	8425357.3	45677271	5.42
	NIAGARA FALLS	GL-101	42491.5	42600.0	2.66	1604054.1	7409860	4.62	472613.6	474280.0	9.66	17841163.4	71495109	4.01
		GL-109	21245.7	21246.0	100.0	802025.2	3704930	4.62	236357.5	236538.8	6.66	8922495.6	35749817	4.01
		GL-129	55394.7	151266.0	36.6	2091149.9	15700389	7.51	590425.2	1608461.8	36.7	22288551.3	161910368	7.26
		GL 178	10192.3	10197.0	100.0	384759.3	2515470	6.54	84935.6	102989.7	82.5	3206318.9	21731382	6.78
TOTAL PROGAS			185454.2			6997018.9	40542301	5.79	1978283.2			74640531.1	403290983	5.40
SARANAC/SHELL	NAPIERVILLE	GL-197	40252.2	43350.0	92.9	1517910.4	9238752	60.9	434804.2	482630.0	90.1	16396466.0	99596917	6.07
SELKIRK	ROQUOIS	GL-157	12885.0	19545.0	62.9	481770.1	2546117	5.28	138663.7	217601.0	63.7	5188915.7	23543373	4.54
SELKIRK/IM.OIL.		GL 193	16124.9	16146.0	6.66	602910.0	2830852	4.70	170404.7	179758.8	94.8	6376660.3	27579963	4,33
SELKIRK/PANCDN		GL-194	16124.9	16146.0	6.66	602910.0	2855021	4.74	170404.7	179758.8	94.8	6376660.3	27848032	4.37
SELKRK/PROMARK	₩	GL 192	14355.2	14370.0	6.96	536740.9	2476146	4.61	151702.6	159986.0	94.8	5676814.9	24106105	4.25
ST.LAWRENCE	CORNWALL	GL-264	2127.0	15954.0	13.3	80209.2	546045	6.81	72029.1	177621.2	40.6	2715670.3	19721617	7.26
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85964.8	306586	3.57	24949.8	24949.8	100.0	960497.8	3290782	3.43
		GL-266	2118.1	2367.0	89.5	81250.3	289775	3.57	23451.9	26352.6	0.68	902835.7	3093543	3.43
TOTAL TALISMAN	z		4359.1			167215.1	596361	3.57	48401.7			1863333.6	6384325	3.43
TCPL	EMERSON	GL-187	38615.0	83550.0	46.2	1442270.2	4680166	3.24	346769.8	930190.0	37.3	12971924.7	46397435	3.58
TRANSCANADA ENGY LTD		GL 122	0.0	0.0	0.0	0.0	0	00.00	9.888.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35
	ROQUOIS	GL-110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	4.101	812908.5	3059921	3.76
		GL-175	0.0	0.0	0.0	0.0	0	0.00	308305.6	612680.0	50.3	11597018.9	52164479	4.50
	KINGSGATE	GL-248	22065.2	25245.0	87.4	834064.5	3612415	4.33	179524.0	203643.0	88.2	6786007.1	29530551	4.35

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN) MONTH: September 2002 ERM MOIS: Septembre 2002 Septembre 2002	% OF ENERGY EXP VALUE AVG. AUTHORIZED % OF ENERGY EXP VALUATION OF THE ENERGY EXP VALU	WOLEN CO. S. WOLEN	0.0 0.0 480650.8 51910.2 0.0 0.0 1993756.1	0.0 0.0 0.0 440466.0	0.0 0.0 0.0 5242998.2	0.0 0.0 0.0 0.0 696.1 0.0 0.0 26222.1	480650.8 204201.0 7703442.4	0.0 0.0 112674.0 5878.6 0.0 0.0 229089.0	0.0 0.0 0.0 596374.6 0.0 22602598.2	0.0 0.0 2849966.4 131737.8 0.0 0.0 4992862.8	2849966.4 728112.4 27595461.1	0.0 0.0 1058148.0 340892.3 0.0 0.0 12953907.4	0.0 0.0 942619.4 269681.9 0.0 0.0 10301848.8	2000767.4 610574.2 23255756.2	0.0 0.0 0.0 0.0 24003.8 0.0 0.0 921746.0	0.0 0.0 0.0 150603.9	0.0 0.0 0.0 19813.6 0.0 0.0 748954.1	0.0 0.0 136098.9 36172.6 0.0 0.0 1367324.3	0.0 0.0 6525311.8 2060142.8 0.0 0.0 77874305.5	0.0 0.0 7932568.0 1570784.9 0.0 0.0 59375668.0	0.0 0.0 1078936.7 368468.7 0.0 0.0 13928116.6	0.0 0.0 1122489.9 257936.0 0.0 0.0 9749980.6	0.0 0.0 2275919.1 427619.7 0.0 0.0 16164024.3	0.0 0.0 4464542.8 1339377.3 0.0 50628460.9	0.0 2314648.9 881308.9 0.0 0.0 33313475.7	0.0 0.0 1135735.0 334685.2 0.0 0.0 12924720.3	26986251.1 7296309.7 276075030.3	0.0 0.0 2398000.5 720900.1 0.0 0.0 26508945.7	0.0 0.0 931872.2 268775.5 0.0 0.0 11589984.4	
S A LONG/CO		- 1	51910.2	11792.4	139802.3	696.1	204201.0	5878.6	596374.6	131737.8	728112.4	340892.3	269681.9	610574.2	24003.8	2844.0	19813.6	36172.6	2060142.8	1570784.9	368468.7	257936.0	427619.7	1339377.3	881308.9	334685.2	7296309.7	720900.1	268775.5	
NANCE	AVG. PRIX MOYEN	MOIEM																												
ES/ORDOR	EXP VALUE RECETTES	9																												
	ENERGY ÉNERGIE GJ	5	480650.8	0.0	0.0	0.0	480650.8	112674.0	0.0	2849966.4	2849966.4	1058148.0	942619.4	2000767.4	0.0	0.0	0.0	136098.9	6525311.8	7932568.0	1078936.7	1122489.9	2275919.1	4464542.8	2314648.9	1135735.0	26986251.1	2398000.5	931872.2	
J KEL - er 2002 re 2002	. — — — % OF AUTH RÉEL	NEEL	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	
Septemb Septemb	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	
MOIS:	VOLUME VOI 1000 M3 AUTH		12530.0	0.0	0.0	0:0	12530.0	2891.3	0.0	75197.0	75197.0	27846.0	24675.9	52521.9	0:0	0.0	0.0	3600.5	172627.3	209856.3	28543.3	29695.5	60209.5	118109.6	61234.1	30045.9	713922.0	63658.1	23180.9	4
ONS NETTER MO MC	OOL		GO-31-01					GO-13-01	GO-41-00	GO-75-02		GO-74-01			GO-53-01	GO-47-00	GO-94-01											GO-30-01	GO-90-00	
XPORTATIO	EXPORT POINT D'EXPORTATION		HUNTINGDON	IROQUOIS	MONCHY	NIAGARA FALLS	AQUILA MERCHANT SRV	ELMORE	KINGSGATE		ORP	HUNTINGDON	KINGSGATE	VERGY	HUNTINGDON	NORTH PORTAL	CARDSTON	CHIPPAWA	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN	∀	KINGSGATE	ELMORE	
E/X.I			AQUILA MERCHANT SRV				LA M	ARC RESOURCES	AVISTA CORP		TOTAL AVISTA CORP	AVISTA ENERGY		TOTAL AVISTA ENERGY													TOTAL BP CANADA	BURLINGTON	BURLINGTON I	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

2 -	MOIS: Septembolis:	2 2 1	-	1	MOIS:	1	Novem Novem	Novembre 2001 Novembre 2001	TO Septer	September 2002 Septembre 2002
VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GO-90-00 48435.0	0.0	0.0	1816312.5		547250.1	0:0	0.0	20549535.7		
13256.7	0.0	0.0	480422.8		95076.2	0.0	0.0	3461290.4		
88706.7			3373038.1		970371.4			37841028.5		
0.0	0.0	0.0	0.0		248052.7	0.0	0.0	9394537.6		
45322.7	0.0	0.0	1730420.7		538465.3	0.0	0.0	20455616.4		
62261.5	0.0	0.0	2353484.7		645947.4	0.0	0.0	24447764.1		
38077.8	0.0	0.0	1545958.6		383744.0	0.0	0.0	15558805.6		
21651.0	0.0	0.0	818407.8		168360.9	0.0	0.0	6374053.0		
60470.9	0.0	0.0	2267658.8		573829.9	0.0	0.0	21536301.2		
120199.7			4632025.2		1125934.8			43469159.9		
0.0 0.0	0	0.0	0.0		32859.4	0.0	0.0	1238335.6		
0.0 0.0	0	0.0	0.0		7572.1	0.0	0.0	285772.2		
1416.5 0.0		0.0	54393.6		1416.5	0.0	0.0	54393.6		
GO-10-02 45370.7 0.0		0.0	1768096.2		331672.4	0.0	0.0	13027218.3		
0.0 0.0		0.0	0.0		203414.2	0.0	0.0	8176281.6		
0.0 0.0	-	0.0	0.0		4368.8	0.0	0.0	163524.2		
0.0 0.0	0	0.0	0.0		17180.0	0.0	0.0	643108.8		
GO-10-02 0.0 0.0		0.0	0.0		2179.0	0.0	0.0	81655.0		
0.0 0.0		0.0	0.0		6730.4	0.0	0.0	252162.7		
45370.7			1768096.2		565544.8			22343950.7		
160.8 0.0		0.0	6015.5		1361.2	0.0	0.0	50922.5		
0.0 0.0	0	0.0	0.0		17485.6	0.0	0.0	654136.3		
12810.2 0.0	-	0.0	479229.6		37848.8	0.0	0.0	1415923.6		
521.2 0.0	0	0.0	19498.1		2694.3	0.0	0.0	100793.8		
0.0 0.0	0	0.0	0.0		35518.2	0.0	0.0	1328735.9		
13492.2			504743.2		94908.1			3550512.0		
0.0 0.0	0	0.0	0.0		256325.5	0.0	0.0	10317173.2		
GO-11-02 45271.2 0	0.0	0.0	1830314.6		279137.3	0.0	0.0	11272832.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

CHORT	SHORT TERM	MG	MONTH:	September 2002	er 2002				MONTH:	No	November 2001	TO Sept	September 2002
SHOR	TEMA	TAT		Septembre 2002	re 2002				MOIS,	Nov	Novembre 2001		Septembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOI	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME N 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PHILLIPS	CONOCOPHILLIPS KINGSGATE WSTRN	GO-11-00	0.0	0.0	0.0	0.0		430	43051.3 0.0	0.0	1628587.3		
		GO-11-02	8583.0	0.0	0.0	324437.4		520	52010.0 0.0	0.0	1969711.1	<u></u>	
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0		1736	173658.2 0.0	0.0	6529368.6	9	
		GO-11-02	34538.4	0.0	0.0	1295190.0		2103	210370.7 0.0	0.0	7893432.0	0	
CONOCO	TOTAL CONOCOPHILLIPS WSTRN		88392.6			3449942.0		1014553.0	53.0		39611104.9	6	
CORAL ENERGY	CHIPPAWA	00-92-09	461.4	0.0	0.0	17302.5		61	6161.2 0.0	0.0	231210.7	7	
	CORNWALL		0.0	0.0	0.0	0.0		88	8865.7 0.0	0.0	331651.8	80	
	EAST HEREFORD		2969.1	0.0	0.0	110925.6		252	25232.5 0.0	0.0	943440.6	9	
	ELMORE		0.0	0.0	0.0	0.0		00	801.8 0.0	0.0	31991.8	80	
	EMERSON		54623.9	0.0	0.0	2040202.6		8035	803546.7 0.0	0.0	30109564.8	20	
	HUNTINGDON		6016.4	0.0	0.0	224948.8		. 459	45996.3 0.0	0.0	1729532.8	80	
	IROQUOIS		38639.9	0.0	0.0	1442813.9		1533	153350.9 0.0	0.0	5731633.6	vo	
	KINGSGATE		0.0	0.0	0.0	0.0		113	11331.1 0.0	0.0	428628.1	_	
	NAPIERVILLE		11.4	0.0	0.0	425.8		69	0.0 0.5669	0.0	261479.3	3	
	NIAGARA FALLS		33191.3	0.0	0.0	1244673.8		216196.0	0.0 0.96.	0.0	8133217.1	-	
	PHILIPSBURG		0:0	0.0	0.0	0.0		52	5281.5 0.0	0.0	197267.2	2	
	ST CLAIR		15401.9	0.0	0.0	575569.0		589	58940.8 0.0	0.0	2206312.8		
	ST STEPHEN		38542.5	0.0	0.0	1534377.0		427384.8	184.8 0.0	0.0	16981717.7		
CORAL ENERGY	VERGY		189857.8			7191238.8		1770084.3	84.3		67317648.3	3	
CORAL	EMERSON	GO-77-00	12859.8	0.0	0.0	480313.5		142950.2	50.2 0.0	0.0	5355344.4	-	
	IROQUOIS		28090.7	0.0	0.0	1048906.7		291314.7	114.7 0.0	0:0	10896661.6	5	
	MONCHY		0.0	0.0	0.0	0.0		259637.6	37.6 0.0	0.0	9767285.8		
CORAL RE	CORAL RESOURCES		40950.5			1529220.3		693902.5	02.5		26019291.8	~	
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	69.1	0.0	0.0	2609.9		11	1131.1 0.0	0.0	42721.6		
DOMINION EXPLORATION	ELMORE	GO-44-00	18055.4	0.0	0.0	718424.4		203776.5	76.5 0.0	0.0	8170719.6	10	
DUKE ENERGY	CORNWALL	GO-71-00	3157.7	0.0	0.0	119012.6		462	46292.7 0.0	0.0	1744774.1	_	
	ELMORE		91049.9	0.0	0.0	3641994,4		1076163.3	63.3 0.0	0.0	43046532.0	0	
	EMERSON		15256.4	0.0	0.0	574861.2		122728.3	28.3 0.0	0.0	4624401.6	í	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (STUNITS / \$CDN/GJ)

SHOR	SHORT TERM		MONTH: MOIS:	Septe	September 2002 Septembre 2002		MONTH: September 2002 MONTH: November 2001 TO ERM MOIS: Septembre 2002 Å S		MO	MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO Septe	September 2002 Septembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH	ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX	 X VOLUME EN 1000 M3	AUTHORIZED AE VOLUME A3 AUTHORISÉ	RIZED —	~ OF % OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	00-11-00	0 128330.5	30.5 0.0	0.0	4922758.1		6	949628.8	0.0	0.0	36490631.0	0	
	IROQUOIS		251	25144.5 0.0	0.0	947444.0		Š	260319.5	0.0	0.0	9808837.7	1	
	KINGSGATE		124006.7	0.0 7.90	0.0	4687453.2		13	1341735.8	0.0	0.0	50798590.9	6	
	MONCHY		647	64775.8 0.0	0.0	2457592.6		7	716758.3	0.0	0.0	27193807.4	7	
	NIAGARA FALLS		129	12911.3 0.0	0.0	487403.5		Ť	145599.9	0.0	0.0	5496394.3	3	
	STCLAIR			0.0 0.0	0.0	0.0			10364.6	0.0	0.0	391262.1	1	
	ST STEPHEN		201490.4	90.4 . 0.0	0.0	7660664.7		19	1904531.2	0.0	0.0	75110454.9	0	
TOTAL DUKE ENERGY	VERGY		666123.1	23.1		25499184.2		65	6574122.2			254705686.0)	
DYNEGY	CHIPPAWA	GO-22-01	1 99597.2	97.2 0.0	0.0	3734895.0		7	795186.3	0.0	0.0	29950118.6	50	
	ELMORE		3500	35067.2 0.0	0.0	1420923.0		ř.	387150.4	0.0	0.0	15556596.1		
	HUNTINGDON		4	410.7 0.0	0.0	16165.2			7843.5	0.0	0.0	301668.1	_	
	ROQUOIS			0.0 0.0	0.0	0.0			11755.8	0.0	0.0	439168.7	7	
	KINGSGATE		214	21459.5 0.0	0.0	811169.1		2	237311.7	0.0	0.0	8985027.6	,	
	NIAGARA FALLS		19201.7	0.0 0.0	0.0	720063.8		=	188273.1	0.0	0.0	7076140.2	2	
	STCLAIR		34	3419.6 0.0	0.0	127790.4	٠		98450.0	0.0	0.0	3688948.1		
TOTAL DYNEGY	<u>.</u>		179155.9	55.9		6831006.4		17.	1725970.8			65997667.3		
E PRIME	HUNTINGDON	GO-72-01		0.0 0.0	0.0	0.0			26721.6	0.0	0.0	1023934.1		
EL PASO MERCHANT EN	ELMORE	GO-89-01	132015.0	15.0 0.0	0.0	5244955.9			132015.0	0.0	0.0	5244955.9	6	
	EMERSON		43,	4322.0 0.0	0.0	161426.7			4322.0	0.0	0.0	161426.7	7	
	HUNTINGDON		82	8213.0 0.0	0.0	315050.7			8213.0	0.0	0.0	315050.7	7	
	ROQUOIS		182	18236.0 0.0	0.0	680932.2			18236.0	0.0	0.0	680932.2	2	
	MONCHY		43617.0	0.0 0.71	0.0	1635637.5		·	43617.0	0.0	0.0	1635637.5	5	
	NIAGARA FALLS		64119.0	0.0 0.01	0.0	2404462.5			64119.0	0.0	0.0	2404462.5	5	
TOTAL EL PASO MERCHANT EN	MERCHANT EN		270522.0	22.0		10442465.5		2	270522.0			10442465.5	15	
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	6	0.0 0.0	0.0	0.0		14	1413720.1	0.0	0.0	56253557.3		
EMERA ENERGY INC.	ST STEPHEN	GO-37-02		10404.9 0.0	0.0	409224.7		•	44099.7	0.0	0.0	1734075.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	1 26783.9	33.9 0.0	0.0	1084748.0		ñ	306588.9	0.0	0.0	12487681.4	-	
ENCANA CORPORATION	ADEN	GO-117-01	31736.3	36.3 0.0	0.0	1157740.2		1	140971.8	0.0	0.0	5173360.7	_	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	02																													
	September 2002 Septembre 2002	AVG. PRIX																	•											
/\$CAN)	TO Se	EXP VALUE RECETTES																	,											
NITES	November 2001 Novembre 2001	ENERGY ÉNERGE GJ	19892.8	766921.8	5302667.0	163224.3	106915.1	11532981.6	18939069.7	5580637.9	17764304.8	6251791.7	21052075.5	7474952.2	77062831.7	3907101.3	2652382.8	278785.4	18317996.5	16248049.6	7254108.4	58717012.1	38997391.1	4641060.5	6217305.8	2306234.7	152977944.2	180502.3	39601.7	3310108.1
EKM (L	Nove	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
OUKIT	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
A LONG/C	Z	VOLUME VO	527.1	20259.6	141405.1	4332.7	2286.1	309782.4	466752.8	142513.0	469040.1	165231.9	560671.0	198793.6	2003002.4	100373.0	70374.4	7396.8	486146.4	422623.8	192518.8	1549916.2	1037962.9	122942.0	164045.0	58047.3	4041599.2	4607.0	1051.0	87569.0
NANCE		AVG. PRIX MOYEN																												
S/ORDON		EXP VALUE RECETTES																												
LICENCE		ENERGY ÉNERGIE GJ	0.0	260933.4	1011316.7	31999.7	27742.5	2489732.5	2300741.0	0.0	2219854.1	0.0	2617087.5	0.0	7137682.6	113078.0	100062.8	25033.7	1672001.0	1101829.6	448312.9	5261556.1	3289488.8	41253.2	556747.2	0.0	12396222.5	0.0	0.0	0.0
UREL.	September 2002 Septembre 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
ZNAT	Septem! Septem	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
S DE GA	MONTH: MOIS:	VOLUME VO	0.0	6903.0	26982.0	847.9	596.1	67065.3	56668.5	0.0	58726.3	0.0	0.68769	0.0	185183.8	2870.0	2668.3	664.2	44373.7	28723.4	11897.9	139129.7	87719.7	1092.8	14689.9	0.0	328291.3	0.0	0.0	0.0
ONS NETTES	MO	VOL	GO-117-01						GO-12-02	66-86-OD	GO-12-02	66-86-09	GO-12-02	66-86-OD		GO-65-00	GO-87-01	GO-94-00										GO-79-00		
EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURTTERM (UNITES SI / \$CAN)	SHORT TERM	EXPORT POINT DEXPORTATION	EMERSON	KINGSGATE	MONCHY	NIAGARA FALLS	REAGAN FIELD	A CORPORATION	S ELMORE		KINGSGATE		MONCHY		TOTAL ENCANA OIL&GAS PRTSH	HUNTINGDON	CHIPPAWA	CORNWALL	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	ST STEPHEN	ENGAGE ENERGY	HUNTINGDON	IROQUOIS	KINGSGATE
	SHOR	EXPORTER EXPORTATEUR	ENCANA					TOTAL ENCANA CORPORATION	ENCANA OIL&GAS ELMORE PRTSH						TOTAL ENCANA	ENCO GAS	ENERGETIX, INC	ENGAGE ENERGY									TOTAL ENGAGE	ENRON		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

	EAFORTATIONS INELLES DE CAZINALONEE MONTH: Sentember 2002	NO INC.	MONTH:	GAZI	September 2002		Diceio	MONTH: MONTH: MONTH: MONTH:	S C C C C C C C C C C C C C C C C C C C	NOT W	MONTH:		November 2001		TO Septe	September 2002
SHOR	SHORT TERM		MOIS:		Septembre 2002	2002					MOIS:		Novembre 2001	e 2001		Septembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	_ v LIC/OR	VOLUME	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	!	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ENRON	ST CLAIR	GO-79-00		0.0	0.0	0.0	0.0			17142.0	12.0 0.0	0	0.0	646596.3		
TOTAL ENRON				0.0			0.0			128196.0	0.9			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00		3232.4	0.0	0.0	126645.4			80782.9	62.9 0.0	0	0.0	3165074.0		
HUNT OIL	ELMORE	GO-7-01		7283.0	0.0	0.0	292558.1			76912.8	2.8 0.0	0	0.0	3078020.7		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0	0.0	0.0	0.0	0.0			171	1718.3 0.0	0	0.0	64349.8		
	EAST HEREFORD		14	216.6	0.0	0.0	8103.0			43235.1	15.1 0.0	0	0.0	1645385.0		
	ELMORE		6	9053.2	0.0	0.0	379068.6			105131.2	11.2 0.0	0	0.0	4372943.5		
	EMERSON		161	16103.5	0.0	0.0	602578.0			167935.3	5.3 0.0	0	0.0	6356475.5		
	HUNTINGDON		98	8910.7	0.0	0.0	346517.5			90192.6	0.0 0.0	0	0.0	3504645.1		
	KINGSGATE		274	27405.5	0.0	0.0	1035927.9			290101.0	0.0 0.0	0	0.0	10985638.3		
	MONCHY		119	119716.3	0.0	0.0	4489361.3			1303535.2	15.2 0.0	0	0.0	48950992.5		
TOTAL HUSKY ENERGY	ENERGY		181	181405.8			6861556.2			2001848.7	18.7			75880429.7		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01		0.0	0.0	0.0	0.0			63972.6	72.6 0.0	0	0.0	2389738.1		
	ST STEPHEN		37	37180.4	0.0	0.0	1462305.2			407101.7	0.0 0.0	0	0.0	16112053.9		
TOTAL HYDRO-QUEBEC	QUEBEC		37.	37180.4			1462305.2			471074.3	14.3			18501792.0		
IGI RESOURCES	HUNTINGDON	GO-76-01		95549.0	0.0	0.0	3630862.0			1787039.0	0.0 0.08	0	0.0	67907482.0		
	KINGSGATE		16	16604.9	0.0	0.0	627665.2			184823.6	23.6 0.0	0	0.0	6993980.4		
TOTAL IGIRESOURCES	DURCES		112	112153.9			4258527.2			1971862.6	52.6			74901462.4		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	0	0.0	0.0	0.0	0.0			82598.6	0.0 9.86	0	0.0	3118097.1		
		GO-61-02		10230.0	0.0	0.0	386182.5			20801.0	0.0 0.10	0	0.0	785237.8		
TOTAL INDECK/OSWEGO	OSWEGO		10	10230.0			386182.5			103399.6	9.60			3903334.9		
INDECK/YERKES	NIAGARA FALLS	GO-39-00	0	0.0	0.0	0.0	0.0			78154.3	54.3 0.0	0	0.0	2934203.5		
		GO-62-02		10230.0	0.0	0.0	386182.5			31372.0		0.0	0.0	1184293.0		
TOTAL INDECK/YERKES	/YERKES		10	10230.0			386182.5			109526.3	26.3			4118496.5	•	
MARATHON	ELMORE	CO-63-00		10291.6	0.0	0.0	423293.5			136840.9		0.0	0.0	5620720.1		
MIRANT CDA	CHIPPAWA	GO-37-00	0	0.0	0.0	0.0	0.0			161716.9		0.0	0.0	6224817.7		
		GO-53-02		21537.0	0.0	0.0	808211.0			66353.0		0.0	0.0	2489977.1		
	EAST HEREFORD	GO-37-00	0	0.0	0.0	0.0	0.0			205	20542.5 0.	0.0	0.0	791952.6		
		GO-53-02		2957.5	0.0	0.0	110906.3			.06	9037.6 0.	0.0	0.0	338910.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

MONTH: November 2001 TO September 2002 MOIS: Novembre 2001 A Septembre 2002	ERGY EXP VALUE AVG. AUTHORIZED % OF ENERGY EXP VALUE AVG. SEGIO M3 AUTHORISÉ RÉEL GJ & GJ & MOYEN	\$ MOYEN 1000 M3 AUTHORISE REEL GJ \$	0.0 37168.1 0.0 0.0 1448408.7	13957.5 1155.4 0.0 0.0 43327.5	0.0 0.0 64195832.5	564355.8 0.0 0.0 40217731.0	0.0 800008.2 0.0 0.0 30682986.6	546331.0 0.0 0.0 20487412.5	0.0 310230.1 0.0 0.0 11735775.5	0.00 0.00 4136618.7	0.0 692625.9 0.0 0.0 26747374.8	241196.9 0.0 0.0 9044883.8	0.0 5515622.9 0.0 0.0 212759309.7	145751.3 2350683.2 0.0 88150620.0	0.0 426130.3 0.0 0.0 16356213.4	52893.1 , 89027.7 0.0 0.0 3344238.1	0.0 12908.7 0.0 0.0 486399.8	44311.7 3267.6 0.0 0.0 123123.2	40280.7 14138232.6 539805913.1	119860.0 0.0 3251833.4 ·	0.0 1026.4 0.0 0.0 38756.9	4531.2 120.0 0.0 0.0 4531.2	0.0 47037.8 0.0 0.0 1776166.8	79364.0 0.0 0.0 79364.0	83895.2 50286.0 1898818.9	40917.7 10044.1 0.0 0.0 379195.3	96572.6 0.0 0.0 1100909.8	:82959,0 0.0 46704351.8	99283.0 676372.3 0.0 0.0 25334464.7
tood	% OF AUTH. RÉEL	RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	53980591	0.0	0.0	0.0	0.0	0.0	189881	0.0	0.0	0.0	0.0
×	VOLUME 1000 M3	1000 M3	37168.1	1155.4	1670238.0	1072956.9	800008.2	546331.0	310230.1	111031.7	692625.9	241196.9	5515622.9	2350683.2	426130.3	89027.7	12908.7	3267.6	14138232.6	86629.9	1026.4	120.0	47037.8	2101.8	50286.0	10044.1	29170.9	1163306.0	676372.3
	1															٠													
	ENERGY ÉNERGIE GJ	3	0.0	13957.5	0.0	13264355.8	0.0	6077032.5	0.0	1301261.5	0.0	3321600.0	0.0	28645751.3	0.0	1152893.1	0.0	44311.7	54740280.7	319860.0	0.0	4531.2	0.0	79364.0	83895.2	40917.7	196572.6	4282959.0	1699283.0
September 2002 Septembre 2002	% OF AUTH RÉEL	RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Septem	AUTHORIZED VOLUME AUTHORISÉ	AUTHORISE	0.0 0.0	2.2 0.0	0.0 0.0	0.0 6.1	0.0 0.0	1.2 0.0	0.0 0.0	0.0 7.9	0.0 0.0	0.0 0.0	0.0 0.0	0.0 7.9	0.0 0.0	1 00	0.0 0.0	0.0 0.0	.3	0.0 9.1	0.0 0.0	0.0 0.0	0.0 0.0	.8 0.0	∞.	2 0.0	0.0 9.3	0.0 0.0	.2 0.0
MONTH: MOIS:	VOLUME 1000 M3		0	372.2	0	353874.9	0	162054.2	0	34935.7	0	88576.0	0	763886.7	0	30693.1	0	1176.0	1460063.3	8529.6	0	120.0	0.0	2101.8	2221.8	1084.2	5208.6	109904.0	45496.2
2 ~	VC LIC/OR 10		GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02	GO-37-00	GO-53-02		GO-19-01	GO-27-00	GO-72-02	GO-27-00	GO-72-02		GO-97-01	GO-92-00	00-98-05	
	EXPORT POINT DEXPORTATION	XPORTATION	ELMORE		EMERSON		HUNTINGDON		IROQUOIS		KINGSGATE		MONCHY		NIAGARA FALLS		SPRAGUE		TOTAL MIRANT CDA ENERGY	MONCHY	CHIPPAWA		NIAGARA FALLS		TOTAL N. AMERICAN	CHIPPAWA	OJIBWAY (WINDSOR)	ELMORE	EMERSON
SHORT TERM	EXPOR'	D.E.	[11]		匝		juine.		_										-						()				

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

September 2002 Septembre 2002	AVG. PRIX MOYEN																													
TO Septe	EXP VALUE RECETTES \$																													
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	3122047.9	2693.4	2791850.4	98184610.5	56859.5	6534327.0	654637.5	7188964.5	15843575.0	197576009.7	3866187.0	2133108.2	4618337.5	3287767.8	1158.8	1451332.1	434284.2	4017527.6	1985065.5	128043.2	65609.5	59736.6	29426.9	22077585.0	36792548.5	1112936.2	9929501.5	21633250.8	69468237.1
Novem	% OF AUTH. RÉEL	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	
MONTH: MOIS:	1	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	
MONTI MOIS:	VOLUME VOLUME 1000 M3 AUTHORISÉ	83404.7	74.9	74555.8	2536556.0	1519.9	174005.7	17457.0	191462.7	412915.7	5218250.9	106593.9	58860.6	123435.0	87737.0	31.0	38309.0	11489.0	107026.0	52895.9	3414.0	1751.0	1271.9	624.8	593439.1	904118.2	28945.7	263621.0	576283.6	1772968.5
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	162997.5	0.0	346890.8	8867550.9	0.0	0.0	654637.5	654637.5	1522214.6	17745988.3	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	3138596.9	0.0	876061.8	1928925.0	5943583.7
er 2002	% OF AUTH RÉEL	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	
September 2002 Septembre 2002	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	
MONTH: MOIS:	VOLUME VOLUME AUT	4346.6	0.0	9282.6	232384.8	0.0	0.0	17457.0	17457.0	39672.0	469470.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76983.0	0.0	24471.0	51438.0	152892.0
MONTI MOIS:	VOL	00-98-05				GO-24-02	GO-45-00	GO-59-02		GO-59-01	GO-64-01	GO-117-01	GO-99-99	GO-117-01	GO-99-99	GO-117-01		GO-99-99	GO-117-01	GO-99-99	GO-117-01	GO-99-99	GO-117-01	GO-99-99		GO-84-01				
SHORT TERM	EXPORT POINT DEXPORTATION	NIAGARA FALLS	NORTH PORTAL	STCLAIR	ANADA LTD.	NIAGARA FALLS	MONCHY		ENERGY	KINGSGATE		ADEN		EMERSON		IROQUOIS	KINGSGATE		MONCHY		NIAGARA FALLS		REAGAN FIELD		ADIAN	ELMORE	HUNTINGDON	KINGSGATE	MONCHY	ANADA
SHORT	EXPORTER EXPORTATEUR	NEXEN CANADA LTD.			TOTAL NEXEN CANADA LTD.	NJR ENERGY	NUMAC ENERGY		TOTAL NUMACENERGY	NW NATURAL GAS KINGSGATE	PACIFIC GAS & ELEC	PANCANADIAN													TOTAL PANCANADIAN	PETRO-CANADA				TOTAL PETRO-CANADA

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHORT TERM MC	MO		MONTH:	ا ق ق	er 2002	-	1	1	MONTH: MOIS:	Nov	Novembre 2001 Novembre 2001	TO Septe	September 2002 Septembre 2002
AUTHORIZED % OF EXPORT POINT VOLUME VOLUME AUTH DEXPORTATION LIC/OR 1000 M3 AUTHORISÉ RÉEL	AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH RÉEL		ENERGY ÉNERGIE GJ	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NIAGARA FALLS GO-100-99 0.0 0.0 0.0	0.0 0.0	0.0		0.0		0.0		3852.9	0.0	0.0	144793.1		
GO-113-01 0.0 0.0 0.0	0.0 0.0	0:0		0.0		0.0		55895.3	0.0	0.0	2119523.7	7	
TOTAL PETROCOM 0.0	0.0	0.0				0.0		59748.2			2264316.8	∞.	
EAST HEREFORD GO-46-01 14183.2 0.0 0.0	14183.2 0.0	0.0		0.0		531444.5		91217.1	0.0	0.0	3417904.8	∞.	
ELMORE 0.0 0.0 0.0	0.0	0.0		0.0		743346.4		214112.6	9.0	0.0	8676906.8	00	
IROQUOIS 69316.8 0.0 0.0	0.0	0.0		0.0		2597300.6		583124.0	0.0	0.0	21842044.8	00	
KINGSGATE 0.0 0.0 0.0 0.0	0:0	0:0		0.0		0.0		103466.5	9 0.0	0.0	3918064.0	0	
NIAGARA FALLS 68888.2 0.0 0.0	0.0	0.0		0.0		2581240.9		590744.4	0.0	0:0	22139425.1	=	
TOTAL PG&E ENERGY 170518.6	170518.6	170518.6				6453332.4		1582664.6			59994345.5	ς.	
ELMORE GO-61-00 71612.5 0.0 . 0.0	71612.5 0.0	0.0		0.0		2962057.2		825869.8	0.0	0.0	34261616.0	0	
NIAGARA FALLS GO-60-00 27027.0 0.0 0.0	27027.0 0.0	0.0		0.0		1010539.5		291581.0	0.0	0.0	10910996.6	9:	
KINGSGATE GO-91-01 29322.2 0.0 0.0	29322.2 0.0	0.0		0.0		1107792.7		275510.9	0.0	0:0	10431410.6	9	
CORNWALL GO-40-00 0.0 0.0 0.0	0.0 0.0	0:0		0.0		0.0		1366.7	0.0	0.0	51661.3	eņ.	
GO-47-02 947.3 0.0 0.0	947.3 0.0	0.0		0.0		35807.9		9393.7	0.0	0.0	355081.9	6	
TOTAL POWER CITY 947.3	947.3	947.3				35807.9		10760.4			406743.1	-	
KINGSGATE GO-5-01 27912.0 0.0 0.0	27912.0 0.0	0.0		0.0		1055073.6		27912.0	0.0	0.0	1055073.6	9	
ST CLAIR GO-34-00 0.0 0.0 0.0	0.0 . 0.0	0.0		0.0		0.0		2864.8	0.0	0.0	107229.5	5	
GO-42-02 0.0 0.0 0.0	0.0 0.0	0.0		0.0		0.0		4363.3	0.0	0.0	163536.5	, ,	
TOTAL PREMSTAR 0.0	0.0	0.0				0.0		7228.1			270765.9	6	
ELMORE GO-4-01 64059.7 0.0 0.0	64059.7 0.0	0.0		0.0		2438508.9		823098.4	0.0	0.0	31346748.1	=	
EMERSON 9099.3 0.0 0.0	0.0	0.0		0.0		343533.7		171268.7	0.0	0.0	6464553.4	4	
NIAGARA FALLS 1676.9 0.0 0.0	0:0	0:0		0.0		63303.0		19468.1	0.0	0.0	734920.8	∞.	
74835.9	74835.9	74835.9				2845345.6		1013835.2			38546222.3	3	
HUNTINGDON GO-15-02 59654.4 0.0 0.0	59654.4 0.0	0.0		0:0		2293115.1		702199.5	9.0	0.0	27043699.4	4	
CHIPPAWA GO-64-00 0.0 0.0 0.0 0.0	0.0 0.0	0.0		0.0		0.0		2057.5	9.0	0.0	77641.5	5.	
ELMORE 0.0 0.0 0.0 0.0	0.0	0.0		0.0		0.0		257612.3	0.0	0.0	10331599.6	9	
HUNTINGDON 16496.5 0.0 0.0	0:0	0:0		0.0		633135.7		175834.5	0.0	0.0	6747020.2	2	
IROQUOIS 0.0 0.0 0.0 0.0	0.0	0.0		0.0		0.0		14480.2	0.0	0.0	541178.9	6	
KINGSGATE 42084.9 0.0 0.0	0.0	0.0		0.0		1590809.2		215832.2	0.0	0.0	8170798.4	4	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

TO September 2002	EXP VALUE AVG. RECETTES PRIX \$ MOYEN	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			12																						61		
Novembre 2001	ENERGY ÉNERGIE GJ	212200765.0	31320/05.0	506483.9	13316965.6	205540.3	11293766.2	6332953.0	17626719.2	3557449.3	1580833.0	5138282.2	28644.7	26049.5	1667089.6	1693139.1	209163.5	10043113.0	3862188.6	17353747.9	2576.9	7684634.5	39155424.4	10866202.5	7808158.2	18674360.7	1585902.2	6971955.5	
Nove	% OF AUTH. RÉEL			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ		-1	0.0	5 0.0	9 0.0	0.0	0.0	-	0.0	0.0	,,	0.0	0.0	0.0		5 0.0	0.0	5 0.0	0.0	0.0	0.0	~	0.0	0.0		0.0 7	0.0 /	
A LONG	VOLUME 1000 M3 A	010004	810984.2	13556.7	352580.5	5733.3	299728.4	168072.0	467800.4	93880.9	41760.7	135641.6	748.1	696.1	44561.2	45257.3	5595.6	268275.2	103413.5	463596.2	68.9	193947.4	1034896.8	287694.0	206729.1	494423.1	41905.7	184054.7	
MANCES	AVG. PRIX MOYEN																												
NO N	EXP VALUE RECETTES																												
LICENCE	ENERGY ÉNERGIE GJ	0010000	2788188.6	38400.5	360945.2	0.0	1583238.3	0.0	1583238.3	0.0	378742.8	378742.8	4288.5	10486.0	0.0	10486.0	0.0	1750911.5	0.0	1851595.1	0.0	479424.9	4081931.5	2094731.8	0.0	2094731.8	0.0	1045423.2	
er 2002	% OF AUTH RÉEL			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	
Septembre 2002 Septembre 2002	AUTHORIZED VOLUME AUTHORISÉ			0.0	0.0	0.0	0.0	0.0		0:0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	
MONTH:	VOLUME VOLUME AU		73627.9	1028.4	9556.4	0.0	42018.0	0.0	42018.0	0.0	10017.0	10017.0	112.0	280.3	0.0	280.3	0.0	46765.8	0.0	49455.0	0.0	12189.8	108410.6	55460.2	0.0	55460.2	0.0	27656.7	
MO MO MO	VOI LIC/OR 106			GO-101-01	GO-92-01	GO-49-01	GO-16-02	GO-62-98		GO-30-00	GO-44-02		GO-51-01	GO-115-01			GO-57-01							GO-116-01	00-6-OD		. GO-10-00	GO-18-02	
EAFORTATIONS INETIES DE GAZ INATOREL - LICEINCES/ORDOINIAINCES A LONG/COURT LEMIN (CONTES SIN MONTH: November 2001 MOIS: Septembre 2002 MOIS: Novembre 2001	EXPORT POINT DEXPORTATION			CORNWALL	CHIPPAWA	ADEN	EAST HEREFORD			KINGSGATE			CHIPPAWA	ROQUOIS	NIAGARA FALLS		EMERSON	HUNTINGDON	ROQUOIS	KINGSGATE	NIAGARA FALLS	ST STEPHEN		CHIPPAWA		DEPEND	KINGSGATE		
EAN SHORT TERM	— — EXPORTER		TOTAL RELIANT	REYNOLDS METAL COMP.	RG&E	ROZSA PETROLEUM LTD.	RUMFORD		TOTAL RUMFORD	SDG&E		TOTAL SDG&E	SELECT ENERGY NEW YK	SELKIRK		TOTAL SELKIRK	SETC						TOTAL SETC	SITHEANDEPEND		TOTAL SITHEANDEPEND	SMUD		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOR	SHORT TERM	2 ~	MONTH: MOIS:	September 2002 Septembre 2002	er 2002 re 2002					MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO Septe À Septe	September 2002 Septembre 2002
EXPORTATEUR	EXPORT POINT D'EXPORTATION	Ve LIC/OR 1	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGIE ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
SPRAGUE ENERGY CHIPPAWA	Y CHIPPAWA	GO-70-02	10737.0	0:0	0.0	402637.5			26021.0	0.0	0.0	975481.8		
	CORNWALL	GO-22-00	0.0	0.0	0.0	0.0			3228.8	0.0 8.3	0.0	120505.9	6	
		GO-70-02	276.0	0.0	0.0	10305.8			483.0	0.0 0.0	0.0	18041.4	4	
	EAST HEREFORD	GO-22-00	0.0	0.0	0.0	0.0			6564.1	1.1 0.0	0.0	245266.4	4	
		GO-70-02	8472.0	0.0	0.0	316513.9			21597.0	0.0 0.0	0.0	807126.4	4	
	IROQUOIS	GO-22-00	0.0	0.0	0.0	0.0			61087.5	5 0.0	0.0	2282450.5	2	
		GO-70-02	12594.0	0.0	0.0	470260.0			35339.0	0.0 0.0	0.0	1320240.6	9	
	NIAGARA FALLS	GO-22-00	0.0	0.0	0.0	0.0			334537.6	0.0 9.7	0.0	12628435.0	0	
		GO-70-02	35366.0	0.0	0.0	1326225.0			85802.0	0.0 0.3	0.0	3215557.5	2	
TOTAL SPRAGU	SPRAGUE ENERGY		67445.0			2525942.2			619285.0	07		23295280.2	2	
ST.LAWRENCE	CORNWALL	GO-83-00	943.8	0:0	0.0	35590.7			25426.2	6.2 0.0	0.0	958337.8	\$0	
	IROQUOIS		36.7	0.0	0.0	1346.9			3396.4	6.4 0.0	0.0	127988.0	0	
TOTAL ST.LAWRENCE	RENCE		980.5			36937.6			28822.6	9.		1086325.8	80	
SUMMIT	ELMORE	GO-49-99	13149.8	0.0	0.0	545716.7			156639.5	0.0	0.0	6420553.7	7	
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	.4 0.0	0.0	5163013.9	6	
	MONCHY		12864.7	0.0	0.0	482169.0			147643.3	.3 0.0	0.0	5539914.4	4	
TOTAL SUNCOR			12864.7			482169.0			284079.7	7.		10702928.3	3	
TALISMAN	ELMORE	GO-37-01	26256.9	0.0	0.0	984633.8			293872.7	0.0 %	0.0	11272457.8	,	
	HUNTINGDON		16497.8	0.0	0.0	632855.6			183325.7	0.0 7.	0.0	7057536.6	9	
	MONCHY		0.0	0:0	0.0	0.0			8438.4	.4 0.0	0.0	317137.8	00	
TOTAL TALISMAN	N		42754.7			1617489.4			485636.8	∞.		18647132.2	2	
TENASKA MARKETING	CARDSTON	GO-78-01	0.0	0.0	0.0	0.0			58539.7	.7 0.0	0.0	2233117.1	004	
	ELMORE		429.0	0.0	0.0	18000.8			123711.0	0.0 0.0	0.0	4777158.6	9	
	EMERSON		31530.9	0.0	0.0	1177679.1			290150.6	0.0 9.	0.0	10839537.0	0	
	MONCHY		82281.7	0.0	0.0	3086386.4			871490.3	3 0.0	0.0	32722212.2	2	
	NORTH PORTAL		3803.3	0.0	0.0	158901.9			7671.9	0.0 6.	0.0	313218.5	2	
	ST CLAIR		564.7	0.0	0.0	21102.8			15713.2	.2 0.0	0.0	588737.8	00	
TOTAL TENASKA MARKETING	A MARKETING		118609.6			4462071.0			1367276.7	7.		51473981.2	2	
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	2526.8	0.0	0.0	97054.4			60173.2	.2 0.0	0.0	2311252.6	2	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI /\$CAN)

SHUKI IEKM		MOIS:	Septembre 2002	Septembre 2002					MOIS:	Nov	Novembre 2001	A Sepi	Septembre 2002
EXPORT POINT D'EXPORTATION	V _V	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE A RECETTES PI	AVG. PRIX MOYEN	VOLUME VOLUME VI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TEXACO ENERGY NIAGARA FALLS	GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5	S	
TOTAL TEXACO ENERGY		2526.8	an		97054.4			102105.6			3921876.1	1	
HUNTINGDON	GO-24-01	2746.8	8 0.0	0.0	105367.2			41915.0	0.0	0.0	1613015.5	1 0	
CHIPPAWA	60-94-99	0:0	0.0 0	0.0	0.0			1795.7	0.0	0.0	67823.6	9	
EAST HEREFORD		0.0	0.0 0.0	0.0	0.0			11890.8	0.0	0.0	442813.4	4	
EMERSON		0.0	0.0 0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6	9	
IROQUOIS		0.0	0.0 0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1	quet	
KINGSGATE		0.0	0.0 0.0	0.0	0.0			10674.5	0.0	0.0	404563.6	9	
MONCHY		0.0	0.0 0	0.0	0.0			190349.5	0.0	0.0	7172369.2	2	
NIAGARA FALLS		0.0	0.0 0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5	20	
PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0	0	
TOTAL TRANSCANADA ENGY LTD		0.0	0		0.0			681138.8			25667600.0	0	
CHIPPAWA	GO-14-01	16685.2	2 0.0	0.0	632035.4			236129.4	0.0	0.0	8944581.9	6	
NIAGARA FALLS		13380.0	0.0 0.0	0.0	506834.4			141562.4	0.0	0.0	5362383.9	6	
TXU ENERGY		30065.2	2		1138869.8			377691.8			14306965.8	00	
CHIPPAWA	GO-105-01	1 3776.6	0.0	0.0	142528.9			13311.1	0.0	0.0	502360.9	6	
	GO-95-99	0.0	0.0 0.0	0.0	0.0			2515.9	0.0	0.0	94950.1	end	
EMERSON	GO-105-01	1 11274.2	2 0.0	0.0	425488.3			107524.8	0.0	0.0	4057986.1	-	
	GO-95-99	0.0	0.0 0.0	0.0	0.0			11267.1	0.0	0.0	425220.4	4	
HUNTINGDON	GO-105-01	1 2398.9	0.0 6	0.0	90534.5			10133.4	0.0	0.0	382434.5	S	
KINGSGATE		5065.6	0.0 9	0.0	192492.8			62701.8	0.0	0.0	2391621.9	0	
	GO-95-99	0.0	0.0 0.0	0.0	0.0			857.4	0.0	0.0	32838.4	4	
NIAGARA FALLS	GO-105-01	1 7839.4	4 0.0	0.0	295859.0			102890.1	0.0	0.0	3883072.5	1 0	
	GO-95-99	0.0	0.0 0.0	0.0	0.0			9247.4	0.0	0.0	348996.9	6	
TOTAL U.S. GYPSUM		30354.7	7		1146903.5			320449.0			12119481.8	oo	
HUNTINGDON	GO-112-01	1 0.0	0.0 0.0	0.0	0.0			4511.5	0.0	0.0	172835.6	9	
CARDSTON	GO-110-01	1 0.0	0.0 0.0	0.0	0.0			1701.3	0.0	0.0	65457.9	6	
HUNTINGDON	GO-70-01	0.0	0.0 0.0	0.0	0.0			36696.0	0.0	0.0	1412152.5	ç	
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NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

September 2002 Septembre 2002	58
TO September 2002 A Septembre 2002	121189058
November 2001 Novembre 2001 BENERGY GJ	3023445163.2 12118905858 3664232656.6 14908346841
Nove Nove % OF AUTH. RÉEL	
MONTH: MOIS: THORIZED VOLUME UTHORISÉ	5.9
VOLUME AI	78946035.9
AVG. PRIX MOYEN	4.35
EXP VALUE RECEITES	1220797166
ENERGY ÉNERGIE GJ	280679653.7 1220797166 337299376.0 1491332047
MONTH: September 2002 MOIS: Septembre 2002 AUTHORIZED AUTHORIZED VOLUME VOLUME AUTH LIC/OR 1000 M3 AUTHORISÉ RÉEL	7382031.0
MONTH: MOIS: VOLUME LIC/OR 1000 M3	738
SHORT TERM EXPORT POINT B DEXPORTATION	SHORT TERM
SHORT EXPORTER EXPORTER	*TOTAL LENGTH SHORT TERM

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

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IMPORTER IMPORTATEUR				Septembre 2002				:	1		1	1	
	IMPORT POINT DIMPORTATION	LIC/ORD	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGIE GJ	IMP. VALUE AVG. RECETTES PRIX \$ MOYEN	AUTH VOLUME VOI	AUTHORIZED VOLUME % AUTHORISÉ	% OF AUTH RÉEL	ENERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN
· · · · · · · · · · · · · · · · · · ·													
SHORT TERM													
AVISTA ENERGY	HUNTINGDON	GO-41-02	67.5	0.0	0.0	2565.0		32823.3	0.0	0.0	1247285.4		
B.C. GAS		GO-54-01	0.0	0:0	0.0	0.0		2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	59468.0	0.0	0.0	2247890.4		578352.1	0.0	0.0	21861708.9		
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0		88374.0	0.0	0.0	3335234.9		
	ST CLAIR		0.0	0.0	0.0	0.0		14202.0	0.0	0.0	535983.5		
TOTAL CMS			0.0			0.0		102576.0			3871218.4		
COENERGY II	COURTRIGHT	GO-27-01	79477.5	0.0	0.0	2999481.0		1118276.3	0.0	0.0	42203749.4		
	ST CLAIR		0.0	0.0	0.0	0.0		84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II	УШ		79477.5	•		2999481.0		1202766.0			45392390.9		
CONCORD	HUNTINGDON	GO-77-02	1083.7	0.0	0.0	41614.1		1083.7	0.0	0.0	41614.1		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	885.9	0.0	0.0	33141.5		2684.2	0.0	0.0	100415.9		
CORAL ENERGY	COURTRIGHT	GO-9-02	9167.0	0.0	0.0	351737.8		9167.0	0.0	0.0	351737.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		3094.5	0.0	0.0	116813.3		
	ST CLAIR		0.0	0.0	0.0	0.0		253733.3	0.0	0.0	9529191.3		
TOTAL CORAL ENERGY	ERGY		9167.0	,		351737.8		265994.8			9997742.3		
DUKE ENERGY	COURTRIGHT	GO-65-01	0.0	0.0	0.0	0.0		65308.2	0.0	0.0	2461569.3		
DYNEGY		GO-23-01	0.0	0.0	0.0	0.0		69324.6	0.0	0.0	2599475.9		
	LOOMIS		0.0	0.0	0.0	0.0		11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		97792.6	0.0	0.0	3668669.7		
	SARNIA		0.0	0.0	0.0	0.0		62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			0.0			0.0		240918.4			9030615.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0:0	0.0		6124.1	0.0	0.0	232042.1		
	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0		125148.0	0.0	0.0	4928712.1		
		GO-106-01	133802.3	0.0	0.0	5133994.1		880696.4	0.0	0.0	33761669.2		
TOTAL ENBRIDGE GAS DIST	GAS DIST		133802.3			5133994.1		1011968.5			38922423.4		
ENBRIDGE GAS	COURTRIGHT	GO-100-01	83883.0	0.0	0.0	3218590.6		1246295.9	0.0	0.0	47756221.1		

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

September 2002 Septembre 2002	AVG. PRIX MOYEN																								,	337 4.01	337 4.01
TO	IMP. VALUE RECETTES																									1037325837	1037325837
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	174225.7	613780.1	12946207.3	16403294.2	12019679.1	28422973.3	11090942.8	21101.4	236885.7	137844.3	1612307.0	1987037.0	2815285.5	22168.1	1944947.0	3346222.7	179561.5	174568.4	5667467.7	252586.3	8750875.3	4263477.8	19836.4	654130.8	258469324.6	258469324.6
Nover	BNERGY % OF AUTH ÉNERGIE RÉEL GJ	0.0	0:0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
MONTH: MOIS:	AUTHORIZED VOLUME % AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
~ ~	AUT VOLUME VC	4579.9	16488.7	337841.9	430849.3	320364.7	751214.0	299589.1	564.4	6314.6	3685.3	43021.0	53020.9	74216.1	597.2	52500.9	90417.2	4712.9	4656,4	152884.6	6319.8	231879.3	111269.8	512.7	17332.6	6811250.3	6811250.3
	AVG. PRIX MOYEN																									3.98	3.98
	IMP. VALUE RECETTES																									78459162	78459162
	ENERGY ÉNERGIE GJ	34842.9	526275.4	40288.5	2421523.0	176307.9	2597830.9	1049281.0	0:0	0.0	44533.8	0.0	44533.8	0.0	22168.1	274257.2	711316.1	0.0	0.0	1007741.4	0.0	0.0	387099.6	0.0	0.0	19716907.9	19716907.9
er 2002 re 2002	% OF AUTH RÉEL	0:0	0:0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
September 2002 Septembre 2002	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
MONTH: MOIS:	VOLUME AU	917.4	14196.8	1050.0	63109.8	4717.9	67827.7	28412.7	0.0	0.0	1191.7	0.0	1191.7	0.0	597.2	7147.7	19261.2	0.0	0.0	27006.1	0.0	0.0	10088.6	0.0	0.0	518525.9	518525.9
2 ~	V LIC/ORD	GO-5-02	GO-8-02	GO-95-00	GO-87-00			GO-11-01	GO-83-01	GO-35-00	GO-43-02	GO-35-00		GO-36-01	GO-79-01						GO-103-01	GO-42-01	GO-57-00	GO-111-01	GO-70-00		
SHORT TERM	IMPORT POINT D'IMPORTATION	OJIBWAY (WINDSOR)	CARDSTON	COURTRIGHT		SARNIA	NADA LTD.	WILLOW CREEK	OJIBWAY (WINDSOR)			ST CLAIR	~	COURTRIGHT	CARDSTON	COURTRIGHT	LOOMIS	OJIBWAY (WINDSOR)	SARNIA	MARKETING	COURTRIGHT	OJIBWAY (WINDSOR)	COURTRIGHT	HUNTINGDON	STCLAIR	SHORT TERM	
SHORT	IMPORTER	ENBRIDGE SERVICES	ENCANA	ENGAGE ENERGY	NEXEN CANADA LTD.		TOTAL NEXEN CANADA LTD.	OCEAN ENERGY	OGE ENERGY RESOURCES	PREMSTAR			TOTAL PREMSTAR	RELIANT	TENASKA MARKETING					TOTAL TENASKA MARKETING	TORONTO HYDRO ENERGY	UNION GAS	WESTCOAST ENERGY US	WGR CANADA	WPS ENERGY SERVICES	*TOTAL LENGTH SHORT TERM	*TOTAL

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2002

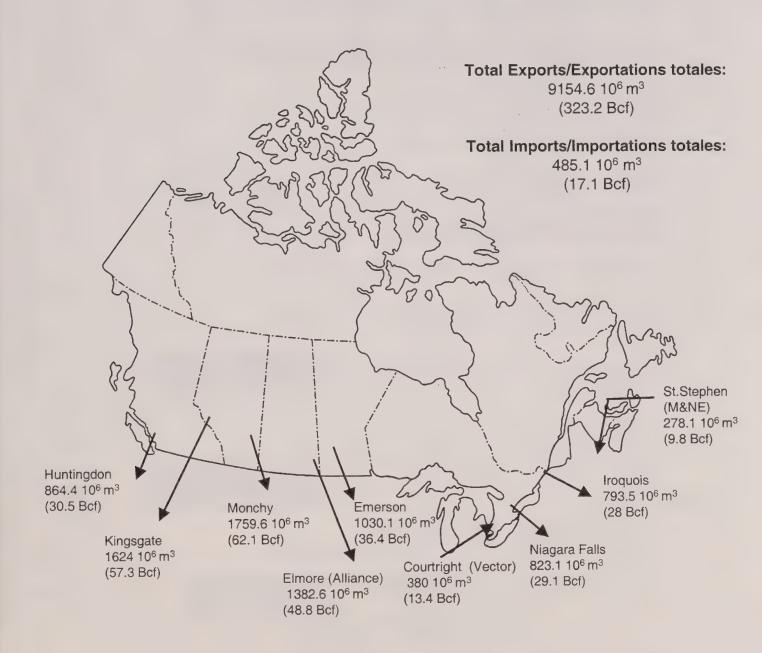




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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) = (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

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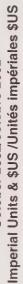
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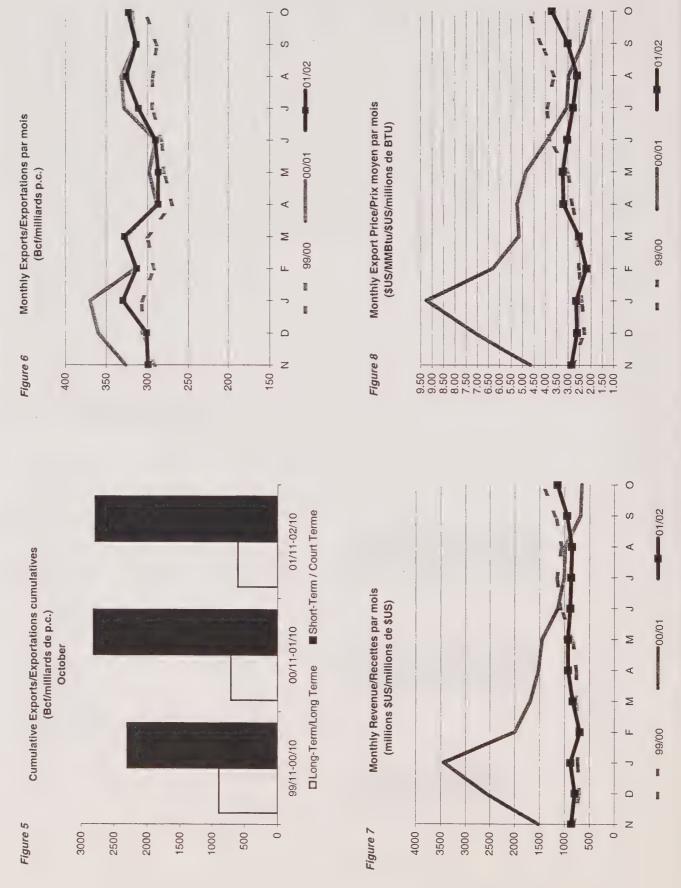
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel October 2002/octobre 2002





NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois	ois	Variation	Cumulativ	Cumulative to date	Variation
		2001/10	2002/10	% Change	2000/11-2001/10	2001/11-2002/10	% Change
Volume (Millions M3)	Long-term / Long terme	1752.1	1550.0	-11.5%	21797.3	18512.9	-15.1%
	Short-term / Court terme	7258.5	7604.7	4.8%	86935.7	86576.8	-0.48
	Total	9010.6	9154.6	1.68	108733.0	105089.7	-3.48
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	213.0	307.3	44.38	5233.6	3096.8	-40.8%
	Short-term / Court terme	813.6	1493.4	83.6%	23401.7	13617.0	-41.8%
	Total	1026.6	1800.7	75.4%	28635.2	16713.8	-41.68
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	3.22	5.25	63.3%	6.34	4.43	-30.2%
	Short-term / Court terme	2.93	5.49	87.5%	7.04	4.13	-41.48
	Total	2.98	5.45	82.68	entering remain secretary absolute for all the absolute for a second section of a s	4.18	-39.48
Volume (BCF)	Long-term / Long terme	61.9	54.7	-11.5%	769.5	653.5	-15.1%
	Short-term / Court terme	256.2	268.5	4.8%	3068.9	3056.2	-0.48
	Total	318 ° 1	323.2	1.68	3838.4	3709.8	-3.48
							,
Revenue/Recettes (Millions \$US)	Long-term / Long terme	135.6	194.8	43.7%	3409.1	1968.5	-42.3%
	Short-term / Court terme	517.8	946.5	82.8%	15271.7	8655.9	-43.3%
	Total	653.4	1141.3	74.78	18680.8	10624.3	-43.18
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	2.20	3.57	62.6%	4.43	3.02	-31.9%
	Short-term / Court terme	2.00	3.73	86.7%	4.93	2.82	-42.9%
	Total	2.04	3.71	81.9%	4.83	2.85	-41.08

-39.7

4.16

06.9

-3,4

105089.7

108733.0

73.15

5.17

2.98

1.6

9154.6

9010.6

TOTAL - CUSTOMER TYPE/CLIENT

NOTE:

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	% CHANGE VARIATION EN %		-30.2	-40.1	-43.6	-39.7		-52.2	-37.4	-36.0	-32.7	-46.1	-39.7		-18.4	-39.2 .	-42.2	-29.9
PRICE YEN 31)	1																	
AVERAGE PRICE PRIX MOYEN (\$CDN/GI)	2000/11 2001/11		5 4.43	4.14	3 4.08	0 4.16		3.71	1 4.08	1 3.03	9.4.68	3.81	4.16		4.50	4.28	4.09	4.09
AVE PR (3			6.35	6.91	7.23	06.90		7.76	6.51	4.74	6.95	7.07	06.90		5.51	7.04	7.07	5.84
	% CHANGE VARIATION EN %		-15.1	9.6-	12.9	-3.4		-7.5	2.1	-11.2	-5.5	-9.5	-3.4		25.4	-5.3	-4.6	-30.4
VOLUME (MILLIONS M3)	2001/11		18512.9	46463.4	40113.4	105089.7		15043.1	44522.9	334.0	31168.5	14021.2	105089.7		10463.4	19570.9	72375.0	2680.5
(MILLIC	2000/11		21797.3	51419.8	35516.0	108733.0		16262.4	43610.6	376.0	32994.2	15489.8	108733.0		8343.2	20672.3	75866.7	3850.8
	NGE TION																	
rs)	% CHANGE VARIATION EN %		63.3	71.3	80.7	73.1		88.9	82.6	12.9	49.9	86.5	73.1		43.7	50.4	82.1	185.1
E PRICE OYEN (/GJ)	002/10		5.25	5.03	5.30	5.17		5.00	5.03	2.66	5.59	4.80	5.17		5.36	5.02	5.18	5.07
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/10 2002/10		3.22	2.93	2.93	2.98		2.65	2.75	2.36	3.73	2.58	2.98		3.73	3.34	2.85	1.78
	% CHANGE VARIATION EN %		-11.5	-5.4	18.6	1.6		-9.0	8.0	-98.2	12.1	-3.3	1.6		19.5	4.2	-3.3	52.5
(E (M3)	2002/10		1550.0	3948.3	3656.4	9154.6		1166.3	3885.9	9.0	2827.8	1274.1	9154.6		959.1	1707.7	6114.2	373.6
VOLUME (MILLIONS M3)	/10		1752.1	4175.6	3082.9	9010.6		1281.7	3855.6	33.6	2521.9	1317.9	9010.6		802.7	1638.9	6324.1	244.9
6	2001/10			4												1	9	
		TERM/TERME	LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANT))	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	<u>REGION/RÉGION</u>	CALIFORNIA/CALIFORNIE	MIDWESTMIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTLISATEURS ULTIMES)L	MARKETING CO./COMMERCIALISATEURS	PIPELINE/PIPELINES
		TERN	LONG	SHOR	SHOR		REGIO	CALIF	MIDW	MOUN	NORT	PACIF	_	CUST	END-U	TDC/SDF	MARK	PIPELII

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	% CHANGE VARIATION EN %	Ç	417	-45.1	-41.2		-53.5	-38.9	-37.4	-34.4	-47.6	-41.2		-20.2	-40.7	-43.7	-31.4	-41.2
RICE EN TU)		c c	,		2.84		2.53	2.78	2.08	3.19	2.59	2.84		3.07	2.92	2.79	2.79	2.84
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2000/11 2001/11 2001/10 2002/10	,			4.83 2		5.43 2	4.56 2	3.32 2	4.86 3	4.95 2	4.83 2		3.85 3	4.93 2	4.95 2	4.07 2	4.83 2
AVI PI (\$1				,														
	% CHANGE VARIATION EN %	1 21	1.01-	12.9	-3.4		-7.5	2.1	-11.2	-5.5	-9.5	-3.4		25.4	-5.3	-4.6	-30.4	-3.4
JME F)	2002/10	2 6 2 7	1640.2	1416.0	3709.8		531.0	1571.7	11.8	1100.3	495.0	3709.8		369.4	6.069	2554.9	94.6	3709.8
VOLUME (BCF)	2000/11	2076	1815.2	1253.7	3838.4		574.1	1539.5	13.3	1164.7	546.8	3838.4		294.5	729.8	2678.2	135.9	3838.4
	NGE NON %												 					
(1)	% CHANGE VARIATION EN %	707	70.6	. 79.9	72.4		88.1	81.8	12.4	49.3	85.7	72.4		43.08	49.81	81.37	183.88	72.4
E PRICE IOYEN MBTU)	002/10	2 57	3.41	3.60	3.51		3.40	3.42	1.81	3.80	3.27	3.51		3.64	3.41	3.53	3.45	3.51
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2001/10 2002/10	2,20	2.00	2.00	2.04		1.81	1.88	1.61	2.55	1.76	2.04		2.55	2.28	1.94	1.21	2.04
	% CHANGE VARIATION EN %	> 11 -	-5.4	18.6	1.6		0.6-	8.0	-98.2	12.1	-3.3	1.6		19.5	4.2	-3.3	52.5	1.6
ME F)	2002/10	7.47	139.4	129.1	323.2		41.2	137.2	0.0	8.66	45.0	323.2		33.9	60.3	215.8	13.2	323.2
VOLUME (BCF)	2001/10	619	147.4	108.8	318.1		45.2	136.1	1.2	89.0	46.5	318.1		28.3	67.9	223.2	8.6	318.1
,		TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUFTBLE)	TOTAL - TERM/TERME	REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAINROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./COMMERCIALISATEURS	PIPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLENT

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %					80. 80.	-16.8	-16.3	-27.7	-26.3	-26.6	-28.5			-37.9	-37.9	-24.5	-40.6	-38.2			-41.9	-52.2	-50.8	000	0.62-	-38.9
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-					6.99	5.30	5.34	6.85	5.85	6.17	3.93			4.17	4.17	4.23	3.99	4.03			4.06	3.68	3.74	4 53	4.34	4.85
AVERA PRIX (\$CI	2000/11-2001/10					6.43	6.37	6.38	9.47	7.94	8.40	5.50		ż	6.72	6.72	5.61	6.71	6.51			66.9	7.70	7.59	637	70.0	7.93
	%CHANGE VARIATION EN %	143	14.3	901.0	901.0	-72.7	175.3	124.3	6.9	-0.8	1.5	73.3	2.1	19.7	14.7	14.7	-20.4	-9.0	-11.0	-100.0	-100.0	-2.0	-2.7	-2.6	01	7.1	-15.7
VOLUME (MILLIONS M3)	2001/11-	344.9	344.9	93.8	93.8	66.6	2723.1	2793.1	86.5	184.4	270.9	473.1	848.7	1321.7	15965.4	15965.4	1659.8	8800.9	10460.6	0.0	0.0	1383.1	7866.3	9249.4	60116	0.11100	2907.9
VOL	2000/11-2001/10	301.6	301.6	9.4	9.4	256.1	0.686	1245.1	80.9	185.9	266.8	273.0	831.2	1104.2	13924.1	13924.1	2085.4	9673.0	11758.4	356.2	356.2	1411.5	8087.3	9498.8	5951.3	24400	3448.8
	%CHANGE VARIATION EN%					24.5	46.7	46.0	19.3	53.5	38.1	25.0			7.07	7.07	53.8	85.7	79.6			64.5	86.2	82.8	55.2	4 6	13.3
PRICE YEN GJ)	2002/10					8.20	6.73	92.9	5.24	6.34	5.85	4.24			5.12	5.12	4.79	5.12	5.07			4.66	4.68	4.68	5.57	203	0.73
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/10					6.59	4.58	4.63	4.39	4.13	4.23	3.39			3.00	3.00	3.12	2.76	2.82			2.84	2.51	2.56	3.59	2.40	3.42
	%CHANGE VARIATION EN %	4.6	5.4	-59.6	-59.6	28.3	24.9	24.9	18.2	-7.4	2.5	-0.1	0.8	9.0	1.2	1.2	-5.3	17.3	13.1	0:0		3.7	3.7	3.7	0.5	30 8	30.3
VOLUME (MILLIONS M3)	2002/10	32.7	32.7	0.0	6.0	6.9	293.7	300.5	8.9	10.9	19.7	24.9	70.1	95.0	1382.6	1382.6	158.6	871.6	1030.1	0.0		123.7	740.7	864.4	506.0	287.5	C. 107
(MIL	2001/10	31.0	31.0	2.3	2.3	5.3	235.2	240.6	7.5	11.7	19.2	24.9	69.5	94.4	1366.5	1366.5	167.5	743.0	910.5	0.0		119.3	714.5	833.7	503.3	2203	6.044
	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERM		SHORT-TERM/COURT TERM	CARDSTON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	. CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	CORNWALL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EAST HEREFORD	SHORT-TERM/COURT TERM	ELMORE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	EMERSON	SHORT-TERM/COURT TERM	HIGHWATER	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	OHOME TENNED COME TENNET
	EXPORT POINT/ POINT D'EXPOR'	ADEN	TOTAL	CARDSTON	TOTAL	CHIPPAWA		TOTAL	CORNWALL		TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMERSON		TOTAL	HIGHWATER	TOTAL	HUNTINGDON		TOTAL	IROQUOIS	,	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	33 3	5.5.5	-50.3	-48.0	7	35.0	-36.3	5.1			-17.7	-40.9	-33.4	0.0	2				-33.6						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-	2		3.18	3.85	277	3.72	4.00	6.16			5.12	4.84	4.96	3.02					5.77						
AVERA PRIX (\$C	2000/11-2001/10	709		0.39	7.40	6.34	909	6.27	5.86			6.23	8.19	7.45	000					89.8						
	%CHANGE VARIATION EN %	15		4.14-	-10.9	40.0	3.1	-2.4	0.2	6.76-	-38.3	-3.1	-23.1	-15.5	0.0	4-	7.5	355.7	355.7	4.0	-41.9	0.5	53.9	53.9	-100.0	-100.0
VOLUME (MILLIONS M3)	2001/11-	80108		17962.2	20078.0	16053	19595 9	21201.2	519.3	7.1	526.4	3898.4	5098.8	8997.3	8.6	10.6	20.4	32.3	32.3	169.3	8.0	177.3	8.4	8.4	0.0	0.0
VOI (MILLI	2000/11-2001/10	0400.2		3/81.3	22532.6	2718.2	19010.6	21728.7	518.3	334.4	852.7	4021.4	6629.1	10650.5	0.0	19.0	19.0	7.1	7.1	162.8	13.7	176.4	3.1	3.1	7.3	7.3
\ \ \ \	%CHANGE VARIATION EN%	119		164.9	168.1	1141	84.4	88.1	5.4			28.6	56.1	41.0	0.0					18.9						
PRICE (YEN	2002/10	\$ 70		7.46	7.03	4 54	4.87	4.84	6.21			5.76	5.95	5.87	2.66					80.9						
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/10	3 53		1.30	2.62	2.12	2.64	2.57	5.89			4.48	3.81	4.16	0.00					5.11						
	%CHANGE VARIATION EN %	0.7		4.54-	, 86 E.	414-	-1.2	-6.2	45.1	-99.7	-23.5	0.1	57.0	27.0	0.0	-100.0	-38.8	49.7	49.7	11.2	-0.4	10.6	84.3	84.3	0:0	
VOLUME (MILLIONS M3)	\$ 2002/10	793 \$		147.7	1624.0	136.6	1623.1	1759.6	47.8	0.1	47.8	341.3	481.8	823.1	9.0		9.0	3.2	3.2	15.3	8.0	16.1	9.0	9.0	0.0	
(MIL.	2001/10	723.6	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1501 4	1770.4	233.0	1642.4	1875.4	32.9	29.7	62.6	341.0	306.9	647.9	0.0	1.0	1.0	2.1	2.1	13.7	8.0	14.5	0.3	0.3	0.0	
	NT/ ORTATION	IRODIOIS		SHORT-TERM/COURT TERM		LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM		LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NORTH PORTAL	SHORT-TERM/COURT TERM	OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	PHILIPSBURG	SHORT-TERM/COURT TERM	REAGAN FIELD	SHORT-TERM/COURT TERM	SARNIA
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL	BINGSOATE	210000	TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SARNIA	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %			-100.0			-31.4	-40.6	-39.6	-39.4
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11-			0.00			4.95	4.02	4.12	4.18
AVERA PRIX J	2000/11-2001/10			8.02			7.22	6.77	6.81	6.91
	%CHANGE VARIATION EN %	-73.6	-73.6	-100.0	90.5	29.6	3.2	-8° 8°.	7.7-	-3.4
VOLUME (MILLIONS M3)	2001/11-	17.4	17.4	0.0	562.8	562.8	411.1	3641.6	4052.6	105089.7
NOT:	2000/11-	65.8	65.8	138.8	295.5	434.2	398.1	3992.8	4390.9	108733.0
	%CHANGE VARIATION EN%			0.0			82.9	49.9	54.2	82.6
PRICE YEN GJ)	2002/10			0.00			6.01	4.66	4.82	5.45
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/10			0.00			3.29	3.11	3.12	2.98
	%CHANGE VARIATION EN %	0.0	0.0	0.0	95.5	95.5	-5.7	-27.5	-25.5	1.6
VOLUME (MILLIONS M3)	2002/10	1.2	1.2	0.0	80.8	80.8	32.7	245.4	278.1	9154.6
(MIL.	2001/10	0.0	0.0	0.0	41.3	41.3	34.6	338.5	373.1	9010.6
	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERM	TOTAL SPRAGUE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	TOTAL ST CLAIR	LONG-TERMILONG TERME	SHORT-TERM/COURT TERM	TOTAL ST STEPHEN	
	EXPORT POINT/ POINT D'EXPOR'		TOTA			TOTAL	Z		TOTAL	TOTAL
		SPRAGUE		STCLAIR			ST STEPHEN			

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

EXPORT POINT/ POINT DEXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL	
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	31575.8	31736.3	32720.3	344879.9	
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	13941.2	1088.7	933.6	93832.0	
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	212142.1	235367.6	300538.9	2793089.6	
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	20191.4	13734.9	19707.1	270868.3	
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	130604.3	104723.6	94955.6	1321745.8	
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270307.1	1255156.9	1328269.2	1356913.4	1231542.3	1382601.1	15965421.6	
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	954528.7	977930.0	1030119.3	10460627.2	
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	797943.8	778375.9	864393.5	9249394.7	
ROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	764913.2	783835.3	793510.5	8919465.0	
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	1796064.5	1680174.2	1624033.0	20078004.4	
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	1855553.5	1810375.8	1759641.7	21201197.3	
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	43918.1	43172.0	47848.7	526350.8	
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	801071.6	784255.7	823063.8	8997277.8	
NORTH PORTAL	3043.1	1511.5	1635.6	9.687	9:066	631.9	1345.6	1736.5	2539.0	984.8	4563.5	615.2	20386.9	
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	4772.0	5208.6	3152.8	32323.7	
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	9765.3	9950.4	16086.1	177293.0	
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	503.2	596.1	624.3	4807.1	
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	876.4	1176.0	1215.2	17391.5	
STCLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	201045.0	83572.0	43358.7	80801.1	562758.8	
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	348494.3	367174.4	278055.9	4052624.6	
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8122964.7	8221130.7	8805919.6	9228329.6	8908340.0	9154617.5	105089739.9	

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10 TOP 15 EXPORTERS: 2001/11 AND 2002/10 COMPARISONS

	% CHANGE VARIATION EN %	523.8	56.8	-4.7	-68.0	-2.0	-14.7	-11.2	3.7	-100.0	6.0-	64.3	-1.0	-9.1	4.3	2.8	-1.4	1.6
	% V,	7085.1	17307.3	21964.7	39060.2	17275.7	15806.4	13340.3	11048.3	11164.0	6998.1	4206.5	5310.3	6374.3	5537.2	7051.3	128552.8	318082.4
	2002/10	44195.9	27132.5	20926.5	12511.9	16928.5	13490.2	11842.5	11462.1	0.0	6932.5	6912.4	5257.1	5792.1	5775.0	7246.4	126761.4	323166.8
c Feet ieds cubés	% CHANGE VARIATION EN %	970.5	49.9	-20.1	-61.9	0.0	-14.2	-17.0	-13.2	-21.6	18.0	48.1	9.09	-3.3	-46.2	279.2	-18.0	-3.4
Million Cubic Feet Millions de pieds cubés	2000/11	50748.7	193013.0	316501.2	539159.7	201213.7	182044.6	168506.6	125914.2	129805.8	76640.4	52405.2	46619.1	70698.3	126907.2	17977.2	1540224.9	3838379.9
	2001/11	543289.1	289337.9	252999.3	205350.6	201137.7	156162.5	139906.7	109300.7	101821.1	90431.2	77620.3	74865.8	68379.6	68260.7	68174.9	1262730.8	3709768.9
	% CHANGE VARIATION EN %	523.8	56.8	-4.7	-68.0	-2.0	-14.7	-11.2	3.7	-100.0	-0.9	64.3	-1.0	-9.1	4.3	2.8	-1.4	1.6
	2001/10	200.7	490.3	622.2	1106.5	489.4	447.8	377.9	313.0	316.3	198.2	119.2	150.4	180.6	156.9	199.7	3641.6	9010.6
)és	2002/10	1252.0	768.6	592.8	354.4	479.5	382.1	335.5	324.7	0.0	196.4	195.8	148.9	164.1	, 163.6	205.3	3590.9	9154.6
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	970.5	49.9	-20.1	-61.9	0.0	-14.2	-17.0	-13.2	-21.6	18.0	48.1	9.09	-3.3	-46.2	279.2	-18.0	-3.4
Millio	2000/11	1437.6	5467.6	8965.8	15273.2	5699.9	5156.9	4773.4	3566.9	3677.1	2171.1	1484.5	1320.6	2002.7	3595.0	509.3	43631.2	108733.0
	2001/11	15390.2	8196.3	7166.9	5817.1	5697.8	4423.7	3963.3	3096.3	2884.4	2561.7	2198.8	2120.8	1937.0	1933.7	1931.2	35770.4	105089.7
	EXPORTER	MIRANT CDA ENE	BP CANADA	DUKE ENERGY	TCGS	PACIFIC GAS & EL	ENGAGE ENERGY	PROGAS	NEXEN CANADA	PANCANADIAN	HUSKY	ENCANA OIL&GA	IGI RESOURCES	PETRO-CANADA	CORAL ENERGY	DYNEGY	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10 TOP 15 EXPORTERS: 2001/11 AND 2002/10 COMPARISONS

Table 5

	% CHANGE VARIATION EN %	-30.5	-15.3	-53.1	-60.7	-51.8	-42.9	4.0	-100.0	-100.0	-33.0	-32.6	-39.0	-35.4	-30.8	-24.9	-23.1	-31.9	
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0011 v	4.25 22.2	4.34	4.97	4.23	5.54	5.02	4.02	5.15	2.79	5.09	4.95	5.40	5.49	5.61	4.40	4.12	3.05	
Average Pr Prix Moyer	0111	2.96	3.68	2.34	1.66	2.67	2.87	4.18	0.00	0.00	3.41	3.33	3.29	3.55	3.88	3.31	3.17	4.48	
	% CHANGE VARIATION EN %	1.8	-23.1	6.6-	-63.7	6:0	-93.3	-0.7	-100.0	-100.0	3.2	3.1	41.2	-7.9	-1.3	29.6	17.9	-15.1	
ic Feet pieds cubés	0011 0110	184666.6	131577.1	89730.8	72539.5	36693.1	26366.0	17006.1	15291.8	14783.1	14054.8	13427.6	9738.4	9440.1	9187.1	8440.8	116521.8	769464.9	
Million Cubic Feet Millions de pieds cubés	0111	181305.8	101160.8	80872.1	26303.1	37024.8	1762.9	16879.6	0.0	0.0	14510.7	13837.9	13751.0	8691.1	9070.7	10939.2	137413.8	653523.6	
- G)	% CHANGE VARIATION EN %	-58.8 -58.8	-13.4	-51.9	-59.2	-50.5	-40.8	6.3	-100.0	-100.0	-31.4	-31.0	-37.6	-33.9	-29.1	-23.3	-21.3	-30.2	
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	00110	6.03	6.16	7.04	5.98	7.83	7.11	5.72	7.31	3.96	7.22	7.01	7.67	7.77	7.95	6.25	5.84	6.35	
Average P Prix moye	0111	4.29	5.33	3.39	2.44	3.88	4.21	80.9	0.00	0.00	4.95	4.84	4.79	5.14	5.63	4.79	4.60	4.43	
	% CHANGE VARIATIO	8.7	-23.1	-9.9	-63.7	6.0	-93.3	-0.7	-100.0	-100.0	3.2	3.1	41.2	-7.9	-1.3	29.6	17.9	-15.1	
Million Cubic Metres Millions de mètres cubés	0011	5231.2	3727.3	2541.9	2054.9	1039.4	746.9	481.7	433.2	418.8	398.1	380.4	275.9	267.4	260.3	239.1	3300.8	21797.3	
Million Cu Millions d	0111	5136.0	2865.7	2290.9	745.1	1048.8	49.9	478.2	0.0	0.0	411.1	392.0	389.5	246.2	257.0	309.9	3892.6	18512.9	
	EXPORTER EXPORTATEUR	LONG TERM ************************************	PROGAS	PANCANADIAN	PAN-ALBERTA	CANWEST	ENRON	SHELL CANADA	TCGS/CNSTS/TMC	TCGS/CANSTATES	IMPERIAL/BOSTO	ATCOR	HUSKY	BROOKLYN NAVY	NEXEN CANADA	AMOCO/CON ED	OTHERS	TOTAL LONG-TERM	

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/10 COMPARISONS	15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10

Ω.	% CHANGE VARIATION EN %																		-43.2
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	00110 0110																		4.98
Average Pri Prix Moyen	0111																		2.83
	% CHANGE VARIATION EN %		-93.2	-20.1	-100.0	0.0	49.1	-14.2	46.2	-14.1	-3.3	14.6	-51.3	-8.0	48.1	3.4	-91.2	T2.7	-0.4
Million Cubic Feet Millions de pieds cubés	0011 0110		354493.1	316501.2	242893.5	201213.7	190601.0	182044.6	126907.2	116727.0	70698.3	66901.9	56871.5	54238.6	52405.2	52069.4	51656.6	932692.0	3068914.9
Million Cubic Feet Millions de pieds c	0111 0210		24044.9	252999.3	0.0	201137.7	284128.3	156162.5	68260.7	100230.0	, 68379.6	76680.1	27692.0	49905.7	77620.3	53838.3	4525.4	1610640.4	3056245,3
(F)	% CHANGE VARIATION EN %								÷1,-1-										-41.7
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0011 V			*															7.04
Average Prix moy	0111																		4.11
	% CHANGE VARIATIO		-93.2	-20.1	-100.0	0.0	49.1	-14.2	-46.2	-14.1	-3.3	14.6	-51.3	-8.0	48.1	3.4	-91.2	72.7	-0.4
Million Cubic Metres Millions de mètres cubés	0011 0110		10042.0	8965.8	9.0889	5699.9	5399.3	5156.9	3595.0	3306.6	2002.7	1895.2	1611.0	1536.5	1484.5	1475.0	1463.3	26421.1	86935.7
Million Cu Millions de	0111 <u>0210</u>		681.1	7166.9	0.0	5697.8	8048.7	4423.7	1933.7	2839.3	1937.0	2172.2	784.5	1413.7	2198.8	1525.1	128.2	45626.0	86576.8
	EXPORTER EXPORTATEUR	**************************************	TCGS	DUKE ENERGY	PAN-ALBERTA	PACIFIC GAS & BL	BP CANADA	ENGAGE ENERGY	CORAL ENERGY	NEXEN CANADA	PETRO-CANADA	HUSKY	PUGET SOUND	EL PASO PROD OI	ENCANA OIL&GA	TENASKA MARKE	ENRON	OTHERS	TOTAL SHORT-TERM

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

Part	Part Part			F.	FIRM SALES VENTES - SERVICE GAR	RANTI	VEN	INTERRI	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	SPTIBLE		TO	TOTAL SALES TOTAL DES VENTES	ES
751049 4.23 6.23 9.47 4.24 0.28 9.35 84773 4.23 0.35 55214 3.91 0.24 3.49 3.79 0.28 3.42 8526.2 3.83 0.37 60349 4.05 0.39 3.66 3.324.4 3.74 0.26 3.83 9586.1 3.73 0.34 57120 3.73 0.39 3.544.1 3.73 0.26 3.88 9586.1 3.73 0.34 57120 3.73 0.39 3.544.1 3.73 0.26 3.88 9586.1 3.73 0.34 57120 3.73 4.09 3.344.1 3.73 0.27 4.48 8871.9 3.73 0.34 57127 4.48 0.44 3.96 3.73 0.27 4.48 8873.9 4.73 0.37 51127 4.48 0.44 3.74 4.26 3.73 0.27 3.74 3.78 8873.9 0.34 51128 4.25 <th>5704.9 4.23 0.39 3.85 2772.4 4.28 5521.4 3.91 0.42 3.49 3004.8 3.76 6034.9 4.05 0.39 3.66 3323.6 3.72 5518.5 3.35 0.39 2.96 3353.4 3.06 5742.0 3.72 0.38 3.34 3.544.1 3.73 5135.5 4.70 0.41 4.29 2992.9 4.74 513.6 4.40 0.44 4.25 2899.7 4.62 5013.3 4.40 0.44 4.25 2899.7 4.64 5119.7 4.18 0.44 4.02 3788.6 4.33 5119.7 4.46 0.44 4.02 3788.6 4.33 5112.6 4.29 3.56 4.73 3.56 4.23 5112.6 4.07 0.42 4.02 3.66 5.772.4 4.22 5204.8 4.07 0.42 4.06 0.42 4.06 4.07<th>PERIOD/ PÉRIODE</th><th>VOLUME MILLIONS m3</th><th>AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GI)</th><th>AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)</th><th>AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)</th><th>VOLUME MELIONS m3</th><th>AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/G)</th><th>AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)</th><th>AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)</th><th>VOLUME MILLIONS m3</th><th>AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)</th><th>AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)</th><th>AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G))</th></th>	5704.9 4.23 0.39 3.85 2772.4 4.28 5521.4 3.91 0.42 3.49 3004.8 3.76 6034.9 4.05 0.39 3.66 3323.6 3.72 5518.5 3.35 0.39 2.96 3353.4 3.06 5742.0 3.72 0.38 3.34 3.544.1 3.73 5135.5 4.70 0.41 4.29 2992.9 4.74 513.6 4.40 0.44 4.25 2899.7 4.62 5013.3 4.40 0.44 4.25 2899.7 4.64 5119.7 4.18 0.44 4.02 3788.6 4.33 5119.7 4.46 0.44 4.02 3788.6 4.33 5112.6 4.29 3.56 4.73 3.56 4.23 5112.6 4.07 0.42 4.02 3.66 5.772.4 4.22 5204.8 4.07 0.42 4.06 0.42 4.06 4.07 <th>PERIOD/ PÉRIODE</th> <th>VOLUME MILLIONS m3</th> <th>AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GI)</th> <th>AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)</th> <th>AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)</th> <th>VOLUME MELIONS m3</th> <th>AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/G)</th> <th>AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)</th> <th>AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)</th> <th>VOLUME MILLIONS m3</th> <th>AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)</th> <th>AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)</th> <th>AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G))</th>	PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/G)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN/G))
65314 349 149 149 149 149 149 149 149 149 149 149 149 149 149 149 149 149 148 </td <td>5521.4 3.91 0.42 3.49 3004.8 3.77 6034.9 4.05 0.39 3.66 3323.6 3.73 5518.5 3.35 4.05 0.39 3.66 3333.4 3.73 5135.5 4.05 0.38 3.34 3.544.1 3.74 3.75 5135.5 4.70 0.41 4.25 2.992.9 4.76 5013.3 4.40 0.43 4.25 2.899.7 4.66 5119.7 4.46 0.44 4.02 3.78 4.25 5119.7 4.46 0.44 4.02 3.78 4.25 5119.7 4.46 0.44 4.02 3.78 4.22 5119.7 4.46 0.44 4.02 3.78 4.22 5119.7 4.46 0.42 4.06 3.66 5.77 3.26 5112.66.1 4.07 0.42 4.06 3.66 5.77 4.22 5227.79.7 3.89 3.68 3.68</td> <td>2001/11</td> <td>5704.</td> <td></td> <td>0.39</td> <td>3.85</td> <td>2772.4</td> <td>4.24</td> <td>0.28</td> <td>3.95</td> <td>8477.3</td> <td>4.23</td> <td>0.35</td> <td>3.88</td>	5521.4 3.91 0.42 3.49 3004.8 3.77 6034.9 4.05 0.39 3.66 3323.6 3.73 5518.5 3.35 4.05 0.39 3.66 3333.4 3.73 5135.5 4.05 0.38 3.34 3.544.1 3.74 3.75 5135.5 4.70 0.41 4.25 2.992.9 4.76 5013.3 4.40 0.43 4.25 2.899.7 4.66 5119.7 4.46 0.44 4.02 3.78 4.25 5119.7 4.46 0.44 4.02 3.78 4.25 5119.7 4.46 0.44 4.02 3.78 4.22 5119.7 4.46 0.44 4.02 3.78 4.22 5119.7 4.46 0.42 4.06 3.66 5.77 3.26 5112.66.1 4.07 0.42 4.06 3.66 5.77 4.22 5227.79.7 3.89 3.68 3.68	2001/11	5704.		0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
60349 405 405 405 405 405 405 405 405 405 405 6044 405 6044 604 405 405 604	6034.9 4.05 0.39 3.66 3323.6 3.75 5518.5 3.35 0.39 2.96 3353.4 3.06 5518.5 3.35 0.39 2.96 3353.4 3.06 5135.5 4.70 0.41 4.29 2992.9 4.76 5223.2 4.68 0.43 4.25 2899.7 4.66 5013.3 4.40 0.44 3.96 3207.8 4.26 5119.7 4.46 0.44 3.74 3489.2 3.75 5119.7 4.46 0.43 3.74 4080.5 3.26 5119.7 4.46 0.44 4.02 3.66 4.31 5112.6 4.45 0.42 4.06 3.66 4.31 5112.6.1 4.07 0.42 4.06 3.66 3.77 3.96 5207.9.1 4.07 0.39 3.66 5.77 3.66 3.66 3.66 3.66 3.66 3.66 3.66 3.66 3.66	2001/12	5521.		0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
5118.5 3.35 0.39 9.56 3.35.4 0.36 0.26 0.82 8.87.1 3.75 0.34 517.4.2 3.72 0.35 3.34 3.54.1 3.73 0.25 3.46 0.24 3.48 9.86.1 3.75 0.33 513.5.3 4.70 0.41 4.25 2.992.2 4.74 0.27 4.88 812.84 4.71 0.35 513.2.3 4.60 0.44 4.25 2.897 4.25 0.24 4.89 812.10 4.67 0.34 511.2.3 4.40 0.44 3.34 4.22 0.25 3.25 8.27 0.35 511.2.4 4.40 0.44 4.02 3.73 0.26 4.67 0.27 3.26 0.34 0.35 0.34 0.34 0.34 0.34 0.34 0.35 0.34 0.35 0.34 0.35 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.3	5518.5 3.35 0.39 2.96 3353.4 3.06 5742.0 3.72 0.38 3.34 3544.1 3.75 5135.5 4.70 0.41 4.29 2992.9 4.76 5223.2 4.68 0.43 4.25 2899.7 4.66 5013.3 4.40 0.44 3.74 3489.2 3.77 5119.7 4.46 0.44 4.02 378.6 4.22 5119.7 4.46 0.44 4.02 378.6 4.33 5119.7 4.46 0.44 4.02 378.6 4.33 5119.7 4.46 0.44 4.02 378.6 4.33 5119.7 4.46 0.42 4.06 3.66 5.36 5704.9 4.23 0.39 3.86 5.772.4 4.22 5704.1 4.07 0.42 3.66 5.772.4 4.22 5207.1 4.07 0.39 3.68 5.08 5.08 5227.7	2002/01	6034.		0.39	3.66	3323.6	3.74	0.26	3.48	9358.5	3.94	0.34	3.60
3134 314 314 314 314 314 314 314 314 314 314 314 314 314 314 314 314 314 314 315 314 314 315 313 418 418 418 411 316 318 414 417 316 318 412 418 418 418 411 419 314 314 412 418 418 411 419 314 314 412 418 418 411 419 314 412 418 418 418 419 419 314 418 <td>5742.0 3.72 0.38 3.34 3544.1 3.72 5135.5 4.70 0.41 4.29 2992.9 4.74 5135.5 4.70 0.44 4.25 2899.7 4.64 5013.3 4.40 0.44 3.96 3207.8 4.25 5013.3 4.40 0.44 3.74 4080.5 3.77 5116.7 4.18 0.44 4.02 3489.2 3.73 5119.7 4.46 0.44 4.02 3489.2 3.73 5498.2 5.08 0.42 4.66 3656.4 5.31 5498.2 5.08 0.42 4.50 378.6 4.24 5498.2 5.08 0.42 4.66 5.772.4 4.24 5498.2 5.08 0.42 3.66 5.772.4 4.24 5498.2 3.86 0.39 3.68 3.68 3.68 3.68 2492.10.3 4.12 0.44 3.67 3.68 3.56 3.98<</td> <td>2002/02</td> <td>5518.</td> <td></td> <td>0.39</td> <td>2.96</td> <td>3353.4</td> <td>3.08</td> <td>0.26</td> <td>2.82</td> <td>8871.9</td> <td>3.25</td> <td>0.34</td> <td>2.91</td>	5742.0 3.72 0.38 3.34 3544.1 3.72 5135.5 4.70 0.41 4.29 2992.9 4.74 5135.5 4.70 0.44 4.25 2899.7 4.64 5013.3 4.40 0.44 3.96 3207.8 4.25 5013.3 4.40 0.44 3.74 4080.5 3.77 5116.7 4.18 0.44 4.02 3489.2 3.73 5119.7 4.46 0.44 4.02 3489.2 3.73 5498.2 5.08 0.42 4.66 3656.4 5.31 5498.2 5.08 0.42 4.50 378.6 4.24 5498.2 5.08 0.42 4.66 5.772.4 4.24 5498.2 5.08 0.42 3.66 5.772.4 4.24 5498.2 3.86 0.39 3.68 3.68 3.68 3.68 2492.10.3 4.12 0.44 3.67 3.68 3.56 3.98<	2002/02	5518.		0.39	2.96	3353.4	3.08	0.26	2.82	8871.9	3.25	0.34	2.91
5135. 4.0 0.41 4.29 4.44 0.27 4.48 8128.4 4.71 0.36 572.3.2 4.68 0.43 4.63 0.27 4.38 812.30 4.77 0.37 5013.3 4.40 0.44 3.96 3.95 3.95 822.11 4.37 0.37 511.6 4.18 0.44 3.74 3.89 3.75 0.24 3.36 862.31 4.75 0.37 511.7 4.18 0.44 3.74 4.88.2 3.75 0.24 3.36 862.11 4.37 0.34	5135.5 4.70 0.41 4.29 2992.9 4.71 5223.2 4.68 0.43 4.25 2899.7 4.65 5013.3 4.40 0.44 3.96 3207.8 4.25 5316.7 4.18 0.44 3.74 3489.2 3.77 5117.8 3.97 0.43 3.54 4080.5 3.37 5119.7 4.46 0.44 4.02 3788.6 4.33 5498.2 5.08 0.42 4.66 3656.4 5.36 5704.9 4.23 0.42 4.66 3656.4 5.36 11226.3 4.07 0.42 4.66 5.772.4 4.23 11226.3 4.07 0.42 3.68 9100.8 3.66 22772.4 4.07 0.39 3.68 3.68 3.68 28521.7 3.86 0.38 3.48 15998.3 3.68 28521.7 3.86 0.41 3.67 25098.7 3.59 49	2002/03	5742.1		0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
5313.2 468 043 465 645 467 488 8130 4150 649 649 467 468 614 640 644 640 644 646 646 646 646 646 646 647 648 626 626 626 626 627 628 627 627 628 628 629 629 636 637 636 637 636 637 636 637 636 637 636 637 636 637 637 637 637 637 637 638 637 638 637 638 638 638 638 638 637 638 638 637 638 63	5223.2 4.68 0.43 4.25 2899.7 4.66 5013.3 4.40 0.44 3.96 3207.8 4.25 5316.7 4.18 0.44 3.74 3489.2 3.75 5147.8 3.97 0.43 3.54 4080.5 3.53 5119.7 4.46 0.44 4.02 3788.6 4.31 5498.2 5.08 0.42 4.66 3656.4 5.36 5498.2 5.08 0.42 4.66 3656.4 5.36 5704.9 4.23 0.39 3.85 2772.4 4.24 11226.1 4.07 0.39 3.68 9100.8 3.86 22779.7 3.89 0.41 3.57 18991.2 3.86 28251.7 3.89 0.41 3.64 3.56 3.99 4938.8 4.12 0.44 3.68 25088.7 3.99 4938.8 4.12 0.42 3.68 32668.4 3.91 5947	2002/04	5135.		0.41	4.29	2992.9	4.74	0.27	4.48	8128.4	4.71	0.36	4.36
3113 440 044 396 3207.8 422 0.26 3.95 8221.1 4.33 0.37 3116.7 4.18 0.44 3.74 3499.2 3.73 0.24 3.86 4.00 0.36 3117.8 4.18 0.44 3.74 4.02 3.59 0.23 3.56 4.00 0.36 3117.7 4.46 0.44 4.02 4.37 0.20 4.16 8.03 4.42 0.34 5498.2 5.08 0.42 4.66 4.37 0.20 4.16 8.03 0.34 5102.4 4.26 0.20 0.22 5.07 9154.6 5.17 0.34 1112.6.1 4.07 0.42 4.24 0.22 5.07 9154.6 0.34 0.35 1112.6.1 4.07 0.36 3.75 0.22 0.27 3.41 0.35 0.35 1172.6.1 4.07 0.36 3.75 3.66 0.27 3.42 0.35	5013.3 4.40 0.44 3.96 3207.8 4.22 5316.7 4.18 0.44 3.74 3489.2 3.75 5117.8 3.97 0.43 3.54 4080.5 3.58 5119.7 4.46 0.44 4.02 3788.6 4.31 5498.2 5.08 0.42 4.66 3656.4 5.36 5498.2 5.08 0.42 4.66 3656.4 5.36 5704.9 4.23 0.39 3.86 9100.8 3.86 11226.3 4.07 0.39 3.66 5777.2 3.66 22779.7 3.89 0.39 3.67 18991.2 3.66 28521.7 3.89 0.41 3.67 25098.7 3.98 33657.2 3.99 0.41 3.67 25098.7 3.99 43880.5 4.12 0.44 3.68 32668.4 3.91 54358.4 4.11 0.44 3.70 36457.1 3.96 <	2002/05	5223		0.43	4.25	2899.7	4.65	0.27	4.38	8123.0	4.67	0.37	4.30
5167 4.18 0.44 3.74 3480.2 3.73 0.24 3.48 8805.9 4.00 0.34 514.78 3.97 0.43 3.54 4080.2 3.59 0.23 3.36 0.23 3.96 0.34 511.73 4.46 0.44 40.2 3.788.6 4.37 0.20 4.16 80.83 4.42 0.34 5498.2 5.08 0.44 4.02 3.656 4.37 0.20 5.07 9.154 5.17 0.34 11226.3 4.03 0.42 4.05 5.20 0.22 5.07 9.24 0.34 0.34 11226.1 4.07 0.42 5.66 5.17 4.24 4.24 0.22 3.68 9.73 0.35 11226.1 4.07 0.39 3.68 9.100.8 3.88 0.27 3.69 4.03 0.35 227779.7 3.89 0.39 3.59 0.27 3.59 0.27 3.28 0.27 0.35 <td>5316.7 4.18 0.44 3.74 3489.2 3.75 5147.8 3.97 0.43 3.54 4080.5 3.55 5119.7 4.46 0.44 4.02 378.6 4.37 5498.2 5.08 0.42 4.66 3656.4 5.36 5498.2 5.08 0.42 4.66 3656.4 5.36 5704.9 4.23 0.39 3.85 2772.4 4.24 11226.3 4.07 0.42 3.66 5777.2 3.66 22779.7 3.89 0.39 3.50 12454.2 3.68 22779.7 3.86 0.41 3.57 18991.2 3.68 28521.7 3.86 0.41 3.67 25098.7 3.98 43893.8 4.12 0.44 3.68 28587.9 3.91 59478.1 4.11 0.44 3.70 40113.4 4.08 64976.3 4.22 0.42 3.80 40113.4 4.08</td> <td>2002/06</td> <td>5013.</td> <td></td> <td>0.44</td> <td>3.96</td> <td>3207.8</td> <td>4.22</td> <td>0.26</td> <td>3.95</td> <td>8221.1</td> <td>4.33</td> <td>0.37</td> <td>3.96</td>	5316.7 4.18 0.44 3.74 3489.2 3.75 5147.8 3.97 0.43 3.54 4080.5 3.55 5119.7 4.46 0.44 4.02 378.6 4.37 5498.2 5.08 0.42 4.66 3656.4 5.36 5498.2 5.08 0.42 4.66 3656.4 5.36 5704.9 4.23 0.39 3.85 2772.4 4.24 11226.3 4.07 0.42 3.66 5777.2 3.66 22779.7 3.89 0.39 3.50 12454.2 3.68 22779.7 3.86 0.41 3.57 18991.2 3.68 28521.7 3.86 0.41 3.67 25098.7 3.98 43893.8 4.12 0.44 3.68 28587.9 3.91 59478.1 4.11 0.44 3.70 40113.4 4.08 64976.3 4.22 0.42 3.80 40113.4 4.08	2002/06	5013.		0.44	3.96	3207.8	4.22	0.26	3.95	8221.1	4.33	0.37	3.96
51478 3.97 0.43 3.54 0.23 3.36 9.22 3.36 9.228 3.36 9.228 3.36 9.228 3.36 9.228 3.36 9.22 4.16 9.028 4.26 9.02 4.16 9.028 4.16 9.028 4.16 9.028 4.16 9.028 9.028 9.028 9.028 9.028 9.034	5147.8 3.97 0.43 3.54 4080.5 3.55 5119.7 4.46 0.44 4.02 3788.6 4.31 5498.2 5.08 0.42 4.66 3656.4 5.35 5498.2 5.08 0.42 4.66 3656.4 5.35 5704.9 4.23 0.39 3.86 5772.4 4.24 11226.1 4.07 0.42 3.66 5777.2 3.96 22779.7 3.89 0.39 3.68 12998.3 3.68 28521.7 3.86 0.39 3.67 18991.2 3.86 28521.7 3.89 0.41 3.67 18991.2 3.86 33657.2 3.99 0.41 3.67 25098.7 3.99 43893.8 4.12 0.44 3.63 3.68 3.2668.4 3.91 59478.1 4.14 0.44 3.70 3.68 3.216.8 4.08 ANNADARAS AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER RTA AND NAVIT GAS FOR	2002/07	5316.		0.44	3.74	3489.2	3.73	0.24	3.48	8805.9	4.00	0.36	3.64
5119.7 446 0.44 402 378.86 4.37 0.20 4.16 8908.3 4.42 0.34 5498.2 5.08 0.42 3.65 3.65 3.65 3.67 5.17 9134.6 5.17 0.34 5704.9 4.23 0.29 3.65 3.72 4.24 0.28 3.68 4.03 0.33 11226.1 4.07 0.42 3.66 5.77.2 3.96 0.28 3.68 4.03 0.33 11226.1 4.07 0.39 3.68 0.29 3.69 4.03 0.33 22779.7 3.89 0.39 3.86 0.27 3.49 4.03 0.35 22857.1 3.86 0.31 3.68 0.27 3.41 4.03 0.35 2882.1.7 3.86 0.41 3.57 1899.1 3.85 0.27 3.41 4.03 0.35 3888.0.5 4.12 0.43 3.65 2.59 0.27 3.68 4.07	5119.7 4.46 0.44 4.02 3788.6 4.33 5498.2 5.08 0.42 4.66 3656.4 5.36 5704.9 4.23 0.39 3.85 2772.4 4.24 11226.3 4.07 0.42 3.66 5777.2 3.96 11226.3 4.07 0.39 3.68 9100.8 3.86 22779.7 3.89 0.39 3.50 12454.2 3.69 22779.7 3.89 0.41 3.57 18991.2 3.89 33657.2 3.99 0.41 3.67 25098.7 3.99 43893.8 4.12 0.44 3.67 25098.7 3.99 54358.4 4.11 0.44 3.68 32668.4 3.91 59478.1 4.14 0.44 3.70 40113.4 4.08 AANDA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBBRITA BORDER RITA GANDA FOR EXPORTOUT OF PANDA FOR EXPORT OUT OF PANDA AND PLANDA FOR EXPORT OUT OF PLANDA AND PLANDA FOR EXPORT OUT OF PLANDA AND PLANDA FOR EXPORT OUT OF PLANDA FOR EXPORT OUT OF PLANDA AND PLANDA FOR EXPORT OUT OF PLA	2002/08	5147.		0.43	3.54	4080.5	3.59	0.23	3.36	9228.3	3.80	0.34	3.46
5498 2 5.08 6.48 5.66 5.56 5.09 6.28 5.07 9154.6 5.17 0.34 5704.9 4.23 6.28 5.09 9.58 3.58 8477.3 4.29 0.35 11226.3 4.07 0.42 3.66 5.77.2 3.96 0.28 3.68 1.003.5 0.35 11226.1 4.07 0.42 3.66 910.08 3.88 0.27 3.69 0.27 3.69 0.23 0.35 22779.7 3.89 0.39 3.41 44520.0 3.79 0.35 0.35 2871.7 3.86 0.39 1.244.2 3.68 0.27 3.41 44520.0 3.79 0.35 28871.7 3.86 0.43 3.68 0.27 3.41 403 0.35 38880.5 4.08 0.43 3.68 0.27 3.28 6692.5 4.07 0.35 43893.8 4.12 0.44 3.69 3.56 0.27	5498.2 5.08 0.42 4.66 3656.4 5.36 5704.9 4.23 0.39 3.85 2772.4 4.24 11226.3 4.07 0.42 3.66 5777.2 3.96 11226.1 4.07 0.39 3.68 9100.8 3.88 22779.7 3.89 0.39 3.48 12454.2 3.68 28521.7 3.86 0.41 3.57 18991.2 3.89 33657.2 3.99 0.41 3.67 25098.7 3.99 43893.8 4.12 0.44 3.67 25098.7 3.99 49210.5 4.12 0.44 3.68 2858.9 3.91 59478.1 4.14 0.44 3.68 32668.4 3.91 64976.3 4.22 0.42 3.70 40113.4 4.08 AANDA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBBERTA BORDER RITA GANDA FOR EX-PORT OUT OF 4.08	2002/09	5119.		0.44	4.02	3788.6	4.37	0.20	4.16	8908.3	4.42	0.34	4.08
5704.9 4.23 0.39 3.85 2772.4 4.24 0.28 3.68 17003.5 4.23 0.35 11226.1 4.07 0.42 3.66 5777.2 3.96 0.28 3.68 17003.5 4.03 0.36 11226.1 4.07 0.42 3.66 5777.2 3.96 0.27 3.69 4.03 0.35 22779.7 3.89 0.39 3.50 12454.2 3.66 0.27 3.99 3.513.3 3.81 0.35 28521.7 3.86 0.38 0.34 15998.3 3.68 0.27 3.41 44520.0 3.79 0.35 28521.7 3.86 0.41 3.57 18991.2 3.85 0.27 3.41 44520.0 3.79 0.35 38865.7 4.08 0.43 3.65 21890.9 3.95 0.27 3.68 60771.4 4.03 0.35 49210.5 4.12 0.44 3.67 25098.7 3.69 0.27 3.	5704.9 4.23 0.39 3.85 2772.4 4.24 11226.3 4.07 0.42 3.66 5777.2 3.99 17261.1 4.07 0.39 3.68 9100.8 3.89 22779.7 3.89 0.39 3.68 9100.8 3.86 28521.7 3.86 0.39 3.48 15998.3 3.69 33657.2 3.99 0.41 3.57 18991.2 3.89 33657.2 3.99 0.41 3.67 25098.7 3.99 43893.8 4.12 0.44 3.67 25098.7 3.99 49210.5 4.11 0.44 3.68 28587.9 3.91 59478.1 4.14 0.44 3.70 36487.1 3.91 64976.3 4.22 0.42 3.80 40113.4 4.08 CANDA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER RITA GANDA FOR EXPORTOUT OF 4.08	2002/10	5498.		0.42	4.66	3656.4	5.30	0.22	5.07	9154.6	5.17	0.34	4.83
5704.9 423 639 3.85 27724 4.24 0.28 3.56 6.28 3.56 6.28 3.56 6.28 3.56 6.28 3.56 6.28 3.58 6.28 3.58 6.28 3.58 6.28 6.28 3.58 6.29 6.29 6.28 6.29 <t< td=""><td>5704.9 4.23 0.39 3.85 2772.4 4.24 11226.3 4.07 0.42 3.66 5777.2 3.96 11226.1 4.07 0.39 3.68 9100.8 3.89 22779.7 3.89 0.39 3.50 12454.2 3.66 28521.7 3.86 0.38 3.48 15998.3 3.68 33657.2 3.99 0.41 3.57 18991.2 3.83 43893.8 4.12 0.44 3.67 25098.7 3.99 49210.5 4.12 0.44 3.68 28587.9 3.91 59478.1 4.14 0.44 3.68 32668.4 3.91 64976.3 4.22 0.42 3.80 40113.4 4.08 CANDAD A VERAGES ARE THE WEIGHTED A VERAGES OF THE ALBERTA BORDER RITA GAS AND IN.W.T. GAS FOR EXPORTOUT OF 4.08</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	5704.9 4.23 0.39 3.85 2772.4 4.24 11226.3 4.07 0.42 3.66 5777.2 3.96 11226.1 4.07 0.39 3.68 9100.8 3.89 22779.7 3.89 0.39 3.50 12454.2 3.66 28521.7 3.86 0.38 3.48 15998.3 3.68 33657.2 3.99 0.41 3.57 18991.2 3.83 43893.8 4.12 0.44 3.67 25098.7 3.99 49210.5 4.12 0.44 3.68 28587.9 3.91 59478.1 4.14 0.44 3.68 32668.4 3.91 64976.3 4.22 0.42 3.80 40113.4 4.08 CANDAD A VERAGES ARE THE WEIGHTED A VERAGES OF THE ALBERTA BORDER RITA GAS AND IN.W.T. GAS FOR EXPORTOUT OF 4.08													
11226.3 4.07 0.42 3.66 5777.2 3.96 0.28 3.68 17003.5 4.03 0.36 1726.1.1 4.07 0.39 3.66 0.27 3.60 2636.20 4.00 0.35 2277.9.7 3.89 0.39 3.50 12454.2 3.66 0.27 3.41 44520.0 3.79 0.35 28521.7 3.86 0.38 1248.4 3.68 0.27 3.41 44520.0 3.79 0.35 3855.1.2 3.89 0.41 3.57 18991.2 3.88 0.27 3.48 5.2648.4 3.93 0.35 38880.5 4.08 0.43 3.55 21890.9 3.95 0.27 3.68 4.07 0.35 43893.8 4.12 0.44 3.67 25098.7 3.95 0.27 3.69 4.07 0.35 49210.5 4.12 0.44 3.68 3.668.4 3.91 0.26 3.69 4.07 0.35 5438.	11226.3 4.07 0.42 3.66 5777.2 3.96 17261.1 4.07 0.39 3.68 9100.8 3.81 22779.7 3.89 0.39 3.50 12454.2 3.66 28521.7 3.86 0.38 3.48 15998.3 3.68 33657.2 3.99 0.41 3.57 18991.2 3.85 38880.5 4.08 0.43 3.65 21890.9 3.99 49210.5 4.12 0.44 3.67 25098.7 3.99 59478.1 4.11 0.43 3.68 28587.9 3.91 59478.1 4.14 0.44 3.70 36457.1 3.91 CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER RTA GAS AND LACOR FOR EXPORY OUT OF 4.08	2001/11 2001/			0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
1726.1. 4.07 0.39 3.68 9100.8 3.88 0.27 3.60 2536.20 4.00 0.35 22779.7 3.89 0.39 12454.2 3.66 0.27 3.39 3.81 0.35 28521.7 3.86 0.38 0.27 3.41 44520.0 3.79 0.35 33657.2 3.99 0.41 3.57 18991.2 3.85 0.27 3.68 0.37 0.35 38880.5 4.08 0.43 3.65 21890.9 3.95 0.27 3.68 4.07 0.35 43893.8 4.12 0.44 3.67 25098.7 3.98 0.27 3.69 77798.5 4.07 0.35 49210.5 4.12 0.44 3.68 28587.9 3.95 0.26 3.69 77798.5 4.06 0.35 54358.4 4.11 0.43 3.66 3.95 0.26 3.69 4.07 0.35 59478.1 4.14 0.44 3.70	17261.1 4.07 0.39 3.68 9100.8 3.88 22779.7 3.89 0.39 3.50 12454.2 3.66 28521.7 3.86 0.38 3.48 15998.3 3.68 33657.2 3.99 0.41 3.57 18991.2 3.88 38880.5 4.08 0.43 3.65 21890.9 3.99 43893.8 4.12 0.44 3.67 25098.7 3.98 59478.4 4.11 0.43 3.68 32668.4 3.91 59478.1 4.14 0.44 3.70 36457.1 3.96 CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER 4.08 4.08 4.08 RITA GAS AND MANT. GAS FOR EXPORTOUT OF PAULOS FOR B.C. AND MANT. GAS FOR EXPORTOUT OF PAULOS 4.08 4.08				0.42	3.66	5777.2	3.96	0.28	3.68	17003.5	4.03	0.36	3.67
22779.73.890.393.5012454.23.660.273.39353.33.810.3528521.73.860.380.380.273.4144520.03.790.3533657.23.990.413.5718991.23.850.273.5852648.43.930.353880.54.080.433.6521890.93.950.273.6860771.44.030.3543893.84.120.443.6828587.93.950.263.6977798.54.060.3554358.44.140.433.683.268.43.910.253.6587026.84.030.3559478.14.140.443.7036457.13.960.253.804.154.060.3564976.34.220.423.8040113.44.080.253.8316508.74.160.35	28779.7 3.89 0.39 3.50 12454.2 3.68 2821.7 3.86 0.38 3.48 15998.3 3.68 3.68 3.65 2.1899.9 3.68 3.65 2.1899.9 3.95 3.85 3.88 3.65 2.18 3.67 2.1899.9 3.95 4.12 0.44 3.67 2.89 3.95 3.95 24358.4 4.11 0.43 3.68 2.8587.9 3.95 24358.4 4.14 0.44 3.70 3.68 3.2668.4 3.91 2.94 2.2 0.42 3.80 40113.4 4.08 2.24 2.2 3.80 2.24 3.91 2.94 2.2 3.80 2.24 3.91 2.94 2.2 3.80 2.24 3.91 2.94 2.2 3.80 2.24 3.91 2.94 2.2 3.80 2.24 3.91 2.94 2.2 3.80 2.24 3.91 2.94 2.24 2.24 2.24 2.24 2.24 2.24 2.24	2001/11 2002/			0.39	3.68	9100.8	3.88	0.27	3.60	26362.0	4.00	0.35	3.65
28521.7 3.86 0.38 0.27 3.41 44520 0 3.79 0.35 33657.2 3.99 0.41 3.57 18991.2 3.85 0.27 3.68 52648.4 3.93 0.35 38880.5 4.08 0.43 3.65 21890.9 3.95 0.27 3.68 4.07 0.35 43893.8 4.12 0.44 3.67 25098.7 3.98 0.27 3.69 77798.5 4.07 0.35 49210.5 4.12 0.44 3.68 3.56 0.26 3.69 77798.5 4.06 0.35 59478.1 4.14 0.44 3.70 36457.1 3.96 0.25 3.70 95935.1 4.07 0.35 69976.3 4.22 0.42 3.80 0.25 3.70 95935.1 4.07 0.35	28521.7 3.86 0.38 3.48 15998.3 3.68 33657.2 3.99 0.41 3.57 18991.2 3.83 38880.5 4.08 0.43 3.65 21890.9 3.99 43893.8 4.12 0.44 3.67 25098.7 3.99 49210.5 4.12 0.44 3.68 28587.9 3.91 59478.1 4.14 0.43 3.68 32668.4 3.91 59476.3 4.22 0.42 3.70 4.013.4 4.08 CANDADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER RITA GAS AND IN.W.T. GAS FOR EXPORTOUT OF 4.08				0.39	3.50	12454.2	3.66	0.27	3.39	35233.9	3.81	0.35	3.46
33657.2 3.99 0.41 3.57 18991.2 3.85 0.27 3.58 52648.4 3.93 0.35 3880.5 4.08 0.43 3.65 21890.9 3.55 0.27 3.68 60771.4 4.03 0.35 43893.8 4.12 0.44 3.67 25087.7 3.95 0.27 3.69 77798.5 4.07 0.35 54358.4 4.11 0.43 3.68 3.51 0.26 3.65 87026.8 4.03 0.35 59478.1 4.14 0.44 3.70 36457.1 3.96 0.25 3.70 95935.1 4.07 0.35 69976.3 4.22 0.42 3.80 4.08 0.25 3.70 95935.1 4.07 0.35	33657.2 3.99 0.41 3.57 18991.2 3.85 38880.5 4.08 0.43 3.65 21890.9 3.95 43893.8 4.12 0.44 3.67 25098.7 3.98 49210.5 4.12 0.44 3.68 28387.9 3.95 54358.4 4.11 0.43 3.68 32668.4 3.91 59478.1 4.14 0.44 3.70 3.6457.1 3.96 CANADA AVERAGES RETHE WEIGHTED AVERAGES OF THE ALBERTA BORDER RITA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORTOUT OF	2001/11 2002/			0.38	3.48	15998.3	3.68	0.27	3.41	44520.0	3.79	0.35	3.45
38880.5 4.08 0.43 3.65 21890.9 3.95 0.27 3.68 60771.4 4.03 0.35 43893.8 4.12 0.44 3.67 25098.7 3.98 0.27 3.69 4.07 0.35 49210.5 4.12 0.44 3.68 28587.9 3.95 0.26 3.69 77798.5 4.06 0.35 59478.1 4.14 0.44 3.70 36457.1 3.96 0.25 3.70 95935.1 4.07 0.35 64976.3 4.22 0.42 3.80 4013.4 4.08 0.25 3.83 105089.7 4.16 0.35	38880.5 4.08 0.43 3.65 21890.9 3.59 43893.8 4.12 0.44 3.67 25098.7 3.98 49210.5 4.12 0.44 3.68 28587.9 3.91 54358.4 4.11 0.43 3.68 32668.4 3.91 59478.1 4.14 0.44 3.70 36457.1 3.96 CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER 4.08 RITA GAS AND PLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF 4.08	2001/11 2002/			0.41	3.57	18991.2	3.85	0.27	3.58	52648.4	3.93	0.35	3.59
43893.84.120.443.6725098.73.980.273.7268992.54.070.3549210.54.120.443.6828587.93.950.263.6977798.54.060.3559478.14.140.443.7036457.13.960.253.7095935.14.070.3569976.34.220.423.8040113.44.080.253.83105089.74.160.35	43893.8 4.12 0.44 3.67 25098.7 3.98 49210.5 4.12 0.44 3.68 28587.9 3.95 54358.4 4.11 0.43 3.68 32668.4 3.91 59478.1 4.14 0.44 3.70 3.6457.1 3.96 64976.3 4.22 0.42 3.80 40113.4 4.08 CANADA AVERAGES FOR E.C. AND N.W.T. GAS FOR EXPORTOUT OF				0.43	3.65	21890.9	3.95	0.27	3.68	60771.4	4.03	0.35	3.68
49210.5 4.12 0.44 3.68 28587.9 3.95 0.26 3.69 77798.5 4.06 0.35 54358.4 4.11 0.43 3.68 3.268.4 3.91 0.26 3.65 87026.8 4.03 0.35 59478.1 4.14 0.44 3.70 36457.1 3.96 0.25 3.70 95935.1 4.07 0.35 64976.3 4.22 0.42 3.80 40113.4 4.08 0.25 3.83 105089.7 4.16 0.35	49210.5 4.12 0.44 3.68 28587.9 3.95 54358.4 4.11 0.43 3.68 32668.4 3.91 59478.1 4.14 0.44 3.70 36457.1 3.96 64976.3 4.22 0.42 3.80 40113.4 4.08 CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER RTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF				. 0.44	3.67	25098.7	3.98	0.27	3.72	68992.5	4.07	0.35	3.71
54358.4 4.11 0.43 3.68 3.568.4 3.91 0.26 3.65 87026.8 4.03 0.35 59478.1 4.14 0.44 3.70 36457.1 3.96 0.25 3.70 95935.1 4.07 0.35 64976.3 4.22 0.42 3.80 40113.4 4.08 0.25 3.83 105089.7 4.16 0.35	54358.4 4.11 0.43 3.68 32668.4 3.91 59478.1 4.14 0.44 3.70 3.6457.1 3.96 64976.3 4.22 0.42 3.80 40113.4 4.08 CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER IRTA 6AS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF	2001/11 2002/			0.44	3.68	28587.9	3.95	0.26	3.69	77798.5	4.06	0.35	3.71
59478.1 4.14 0.44 3.70 36487.1 3.96 0.25 3.70 95935.1 4.07 0.35 64976.3 4.22 0.42 3.80 40113.4 4.08 0.25 3.83 105089.7 4.16 0.35	59478.1 4.14 0.44 3.70 36457.1 3.96 64976.3 4.22 0.42 3.80 40113.4 4.08 CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER RTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF				0.43	3.68	32668.4	3.91	0.26	3.65	87026.8	4.03	0.35	3.68
64976.3 4.22 0.42 3.80 40113.4 4.08 0.25 3.83 105089.7 4.16 0.35	64976.3 4.22 0.42 3.80 40113.4 4.08 CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER IRTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF	2001/11 2002/			0.44	3.70	36457.1	3.96	0.25	3.70	95935.1	4.07	0.35	3.72
	ES OF THE ALBERTA BORDER W.T. GAS FOR EXPORT OUT OF	2001/11 2002/			0.42	3.80	40113.4	4.08	0.25	3.83	105089.7	4.16	0.35	3.81

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA'

		VENTES	FIRM SALES VENTES - SERVICE GARANTI	RANTI	VE	INTERRU	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	PTIBLE		TOTA TOTAL I	TOTAL SALES TOTAL DES VENTES	
V PERIOD/ M PÉRIODE	VOLUME m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MELIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	4708.1	3.89	0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	3.81	0.37	3.44
2002/01	5142.4	4.05	0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3.92	0.34	3.57
2002/02	4597.4	3.40	0.41	2.99	2736.0	3.07	0.22	2.85	7333.3	3.28	0.34	2.94
2002/03	4687.0	3.80	0.41	3.39	2901.3	3.71	0.22	3.49	7588.4	3.76	0.33	3.43
2002/04	4313.9	4.71	0.43	4.29	2191.4	4.79	0.23	4.56	6505.4	4.74	0.36	4.38
2002/05	4480.2	4.74	0.45	4.28	2266.6	4.76	0.24	4.52	6746.7	4.74	0.38	4.36
2002/06	4323.7	4.47	0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.43	0.38	4.05
2002/07	4660.3	4.25	0.45	3.80	2755.3	3.91	0.22	3.68	7415.6	4.12	0.37	3.76
2002/08	4344.0	4.06	0.45	3.61	3244.0	3.69	0.21	3.47	7588.0	3.90	0.35	3.55
2002/09	4437.4	4.50	0.46	4.05	2950.9	4.45	0.18	4.27	7388.3	4.48	0.35	4.14
2002/10	4804.2	5.12	0.43	4.69	2819.5	5.44	0.20	5.24	7623.7	5.24	0.35	4.89
2001/11 2001/11	4961.3	3 4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/11 2001/12	9669.4	4 4.07	0.41	3.66	4611.5	3.96	0.25	3.71	14280.9	4.03	0.36	3.67
2001/11 2002/01	14811.8	8 4.06	0.41	3.65	7348.8	3.85	0.24	3.61	22160.6	3.99	0.35	3.64
2001/11 2002/02	19409.2	2 3.91	0.41	3.50	10084.8	3.64	0.23	3.41	29493.9	3.81	0.35	3.46
2001/11 2002/03	24096.2	2 3.89	0.41	3.47	12986.1	3.65	0.23	3.43	37082.3	3.80	0.35	3.46
2001/11 2002/04	28410.2	2 4.01	0.41	3.60	15177.5	3.82	0.23	3.59	43587.7	3.94	0.35	3.60
2001/11 2002/05	32890.3	3 4.11	0.42	3.69	17444.1	3.94	0.23	3.71	50334.4	4.05	0.35	3.70
2001/11 2002/06	37214.0	0 4.15	0.42	3.73	19890.6	3.99	0.23	3.76	57104.6	4.10	0.36	3.74
2001/11 2002/07	41874.3	3 4.16	0.43	3.74	22645.9	3.98	0.23	3.75	64520.1	4.10	0.36	3.74
2001/11 2002/08	46218.3	3 4.15	0.43	3.72	25889.8	3.94	0.23	3.72	72108.1	4.08	0.36	3.72
2001/11 2002/09	50655.7	7 4.18	0.43	3.75	28840.8	4.00	0.22	3.77	79496.4	4.12	0.36	3.76
2001/11 2002/10	55459.9	9 4.27	0.43	3.83	31660.3	4.12	0.22	3.90	87120.2	4.21	0.35	3.86
NOTE: *AVERAGE ALBER1 TRANSPORTATION COSTS.	AGE ALBE	RTA BORDER P IS.	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALB TRANSPORTATION COSTS.	X-ALBERTA			NOTA: * IL S TRANSPORT	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	OYEN À LA F RTA.	RONTIÈRE DI	E L'ALBERTA SAN	S LES COÛTS DE

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	uce/ ux																					,			
	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.80	3.79	3.78	2.80	3.22	4.24	4.04	3.49	2.87	3.01	3.81	4.59	3.80	3.80	3.79	3.51	3.45	3.59	3.65	3.63	3.55	3.49	3.52	3.61
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	0.29	0.28	0.29	0.26	0.23	0.27	0.29	0.25	0.27	0.22	0.22	0.23	0,29	0.28	0.28	0.28	0.27	0.27	0.27	0.27	0.27	0.26	0.26	0.26
TOTA TOTAL I	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.09	4.07	4.06	3.07	3.45	4.50	4.33	3.74	3.13	3.22	4.03	4.81	4.09	4.08	4.07	3.79	3.71	3.86	3.92	3.90	3.82	3.75	3.78	3.87
	VOLUME MELIONS m3	982.1	1065.1	1149.9	1231.7	1335.0	1278.6	1067.0	1098.1	1066.6	1290.0	1151.4	1251.2	982.1	2047.2	3197.0	4428.8	5763.8	7042.4	8109.4	9207.5	10274.1	11564.1	12715.5	13966.7
ALES RRUPTIBLE	AVO. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	3.65	3.69	3.64	2.79	3.44	4.16	4.13	3.37	2.59	2.95	3.85	4.69	3.65	3.67	3.66	3.42	3.42	3.60	3.68	3.63	3.49	3.42	3.47	3.61
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.28	0.29	0.31	0.29	0.28	0.23	0.27	0.23	0.22	0.19	0.18	0.18	0.28	0.29	0.29	0.29	0.29	0.28	0.27	0.27	0.26	0.25	0.24	0.24
INTEI VENTES - SI	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	3.93	3.98	3.95	3.08	3.72	4.39	4.40	3.61	2.81	3.14	4.04	4.87	3.93	3.95	3,95	3.71	3.71	3.88	3.96	3.90	3.76	3.67	3.71	3.84
	VOLUME MILLIONS m3	343.3	365.8	362.0	412.7	440.4	611.2	475.9	559.9	566.2	653.3	624.0	8.7.8	343.3	709.1	1071.2	1483.9	1924.3	2535.5	3011.4	3571.3	4137.5	4790.7	5414.7	6102.5
ARANTI	AVG. FLOWBACK PRICE/ MOY. DES PRIX- SELON LES RENTRÉES (\$CDN/GJ)	3.88	3.85	3.84	2.81	3.11	4.31	3.97	3.61	3.18	3.06	3.76	4.46	3.88	3.86	3.86	3.56	3.46	3.59	3.63	3.63	3.59	3.54	3.56	3.62
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.29	0.27	0.27	0.25	0.21	0.30	0.30	0.27	0.32	0.24	0.27	0.28	0.29	0.28	0.28	0.27	0.26	0.26	0.27	0.27	0.27	0.27	0.27	0.27
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	4.18	4.12	4.12	3.06	3.32	4.61	4.27	3.88	3.49	3.30	4.02	4.74	4.18	4.15	4.14	3.84	3.72	3.85	3.90	3.89	3.86	3.81	3.83	3.89
	VOLUME M MLLIONS m3	638.7	699.3	787.8	819.0	894.6	667.4	591.1	538.2	500.5	636.7	527.4	563.4	1 638.7	2 1338.1	1 2125.9	2 2944.9	3 3839.5	4 4506.9	5 5098.0	5 5636.2	7 6136.7	8 6773.4	9 7300.8	7864.2
	PERIOD/ PÉRIODE	2001/11	2001/12	2002/01	200700	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	2001/11 2001/11	2001/11 2001/12	2001/11 2002/01	2001/11 2002/02	2001/11 2002/03	2001/11 2002/04	2001/11 2002/05	2001/11 2002/06	2001/11 2002/07	2001/11 2002/08	2001/11 2002/09	2001/11 2002/10

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDB GATHERING AND PROCESSING COSTS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON NB COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

^{**} N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRLX SELON LES RENTRÉES SANS LES COÓTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT. LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

Table 9

	2002/10
PARISONS	2001/11 ET 2002/10
. PURCHASERS: 2001/11 AND 2002/10 COMPARISONS	ROS ACHETEURS: COMPARAISONS ENTRE
PURCHASERS: 2001	OS ACHETEURS: CON
TOP 15 U.S.	15 PLUS GRO

	% CHANGE VARIATION EN %	2.1	0.0	-98.5	-63.2	-90.3	0.0	-67.2	0.1	14.1	23.8	-12.5	91.9	0.0	0.0	6.7	2.19	1.6
	% C VAF	22078.5	18867.2	21449.9	20708.5	11913.0	9311.3	10244.5	10340.3	7125.6	11789.4	6972.4	1937.9	6374.3	5351.0	5635.2	147983.5	318082.4
			0.0				0.0							.9 0:0	0.0			
Million Cubic Feet Millions de Pieds Cubes		.0 22550.7		.1 317.1	.2 7622.9	.2 1156.3		.9 3360.8	.3 10348.1	.8 8127.9	.8 14600.0	.6 6102.4	.9 3719.2			14.6 6012.9	.8 239248.5	-2.0 323166.8
Million Cubic Feet Millions de Pieds C	% CHANGE VARIATION EN %	-22.0	-92.2	-96.1	13.2	-28.2	-93.8	-23.9	-13.3	-24.8	16.8	-30.6	-30.9	-70.0	-73.0	14	50.8	-5
	00110	292632.8	258715.1	242903.5	180642.8	142955.7	127460.8	121306.9	117576.2	114052.5	106276.9	103398.3	88038.1	79034.8	76705.0	66901.9	1600740.7	3719342.0
	0111	228292.9	20145.7	9436.8	204505.6	102708.6	7881.4	92347.9	101915.7	85774.4	124183.9	71801.5	60836.7	23685.6	20722.4	76680.1	2414313.9	3645232.9
	% CHANGE VARIATION EN %	2.1	0.0	-98.5	-63.2	-90.3	0.0	-67.2	0.1	14.1	23.8	-12.5	6.16	0.0	0.0	6.7	61.7	1.6
	0110	625.4	534.5	9.209	586.6	337.5	263.8	290.2	292.9	201.9	334.0	197.5	54.9	180.6	151.6	159.6	4192.1	9010.6
Million Cubic Metres Million de metres cubés	5E ON 0210	638.8	0.0	9.0	215.9	32.8	0.0	95.2	293.1	230.2	413.6	172.9	105.4	0.0	0.0	170.3	6777.4	9154.6
Million Cubic Mel Million de metres	% CHANGE VARIATION EN %	-22.0	-92.2	-96.1	13.2	-28.2	-93.8	-23.9	-13.3	-24.8	16.8	-30.6	-30.9	-70.0	-73.0	14.6	50.8	-2.0
	0011	8289.7	7328.8	6880.9	5117.2	4049.6	3610.7	3436.4	3330.7	3230.9	3010.6	2929.1	2493.9	2238.9	2172.9	1895.2	45345.5	105360.9
	01110	6467.0	570.7	267.3	5793.2	2909.5	223.3	2616.0	2887.1	2429.8	3517.9	2034.0	1723.4	671.0	587.0	2172.2	68392.3	103261.6
	PURCHASER ACHETEUR	DUKE ENERGY	TRANSCDA GAS S	PAN ALBERTA	PG & E TRADING	ANE	ENRON	PANCANADIAN	TENASKA	CORAL ENERGY	NEXEN	PUGET	BP ENERGY	PETROCAN	COASTAL GAS	HUSKY GAS MRK	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

	ANGE TION %																	
ш	% CHANGE VARIATION EN %	e e	-37.7	-41.7	-37.6		-51.3	-35.7	-31.1	-31.1	-42.0	-37.6	,	-17.4	-37.8	-40.2	-20.0	-37.6
AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	2001/01 2002/01	ò	2.84	2.80	2.86		2.53	2.82	2.10	3.22	2.55	2.86		3.11	2.91	2.81	2.94	2.86
AVERA PRIX (\$US/I		2,20	4.56	4.80	4.59		5.20	4.39	3.05	4.67	4.40	4.59		3.76	4.68	4.70	3.67	4.59
	% CHANGE VARIATION EN %	č		18.0	-1.3		-4.6	4.3	-7.6	-2.4	-11.5	-1.3		21.4	-0.3	-3.6	-16.3	-1.3
ME	2002/01	2	1356.0	1212.1	3109.5		437.1	1334.0	9.4	924.3	404.8	3109.5		311.2	574.2	2145.4	78.7	3109.5
VOLUME (BCF)	2001/01	7 007	1495.8	1027.5	3152.0		458.2	1279.5	10.2	946.8	457.3	3152.0		256.3	575.8	2225.8	94.1	3152.0
	N.																	
	% CHANGE VARIATION EN %	7 70	-36.2	-40.2	-36.1		-50.1	-34.2	-29.8	-29.4	-40.4	-36.1		-15.8	-36.3	-38.7	-18.4	-36.1
E PRICE IOYEN N/GJ)		07	4.16	4.10	4.19		3.71	4.13	3.06	4.72	3.74	92.9		4.55	4.26	4.12	4.30	4.19
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/01 2002/01 2001/10 2002/10	416	6.52	6.85	92'9		7.44	6.27	4.37	89.9	6.29	4.19		5.40	69.9	6.71	5.27	6.56
	% CHANGE VARIATION EN %	2	-9.3	18.0	-1.3		-4.6	4.3	-7.6	-2.4	-11.5	-1.3		21.4	-0.3	-3.6	-16.3	-1.3
UME INS M3)	2002/01	15239 2	38411.8	34336.2	88086.3		12381.4	37789.0	266.9	26182.7	11466.3	88086.3		8816.1	16266.4	60774.6	2229.1	88086.3
VOLUME (MELIONS M3)	2001/01	17808.3	42373.3	29107.5	89289.0		12979.3	36246.6	288.8	26820.8	12953.5	89289.0		7260.2	16311.7	63052.5	2664.6	89289.0
		TERM/TERME	SHORT-TERM (FIRM)/COURT TERME (GARANTI)	SHORT-TERM/COURT TERME (INTERRUPTIBLE)	TOTAL - TERM/TERME	REGION/RÉGION	CALIFORNIA/CALIFORNIE	MIDWEST/MIDWEST	MOUNTAIN/ROCHEUSES	NORTHEAST/NORD-EST	PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	TOTAL - REGION/RÉGION	CUSTOMER TYPE/CLIENT	END-USER/UTILISATEURS ULTIMES	LDC/SDL	MARKETING CO./DISTRIBUTEURS	PiPELINE/PIPELINES	TOTAL - CUSTOMER TYPE/CLIENT

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

	EAFORTATIONS NETTES DE GAZINATO	T TAN CN	5 10 0	A LINE I	NEL	LICENCE	- LICENCES/ORDONNAINCES A LONG/COOK! LEKIN (UNITES SI/ &CAN)	MAINCES	A LUINGI	INOO	ENIM (O	NITES SI	/ &CAIN)		
LONG TERM	TERM	2 ~	MONTH: MOIS:	Octob	October 2002 Octobre 2002					MONTH: MOIS:	Noven	November 2001 Novembre 2001	TO O	October 2002 Octobre 2002	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	— — — — ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORISÉ VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	
在衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛衛															
LONG TERM															
AMOCO/CON ED	NIAGARA FALLS	GL-127	26594.3	27063.0	98.3	1005264.5	5492384	5.46	309882.8	318645.0	97.3	11713569.6	56163938	4.79	
ANDROSCOGGIN	EAST HEREFORD	GL-283	19570.2	38502.0	50.8	733491.1	2794567	3.81	250774.8	453330.0	55.3	9377729.1	32546133	3.47	
ANE & AEC	ROQUOIS	GL-105	16510.6	16523.0	6.66	622119.4	3930668	6.32	197594.6	194545.0	101.6	7445364.6	36654289	4.92	
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	7697346	6.24	391998.6	385805.0	101.6	14770507.4	71418403	4.84	
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	14301561	6.55	693621.6	682550.0	101.6	26135662.1	130881562	5.01	
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	44722880	5.10	2785045.5	2740055.0	101.6	104940515.3	438955948	4.18	
BEAR PAW	NORTH PORTAL	GO-59-96	615.2	930.0	66.2	30926.1	82295	. 2.66	9796.1	10950.0	89.5	511440.0	1544786	3.02	
BP CANADA	EMERSON	GL-176	16172.9	26343.8	61.4	611335.6	3962851	6.48	147576.6	233270.1	63.3	5578395.4	25208815	4.52	
BROOKLYN NAVY	ROQUOIS	GL-232	22354.1	23250.0	96.1	835596.3	5226716	6.26	246201.5	250500.0	98.3	9198530.3	47271143	5.14	
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2130718	4.29	148601.3	155088.5	95.8	5400836.7	22760318	4.21	
CANWEST	HUNTINGDON	GL-189	82087.5	80786.0	9.101	3152160.1	14908317	4.73	959610.5	951190.0	100.9	36904967.7	143200451	3.88	
		GL-218	8550.8	8469.2	101.0	328350.7	1273663	3.88	89222.4	99718.0	89.5	3431757.7	13276731	3.87	
TOTAL CANWEST	_		90638.3			3480510.9	16181980	4.65	1048832.9			40336725.4	156477182	3.88	
CHEVRON CAN.	KINGSGATE	GL-250	16516.6	18159.8	91.0	624327.5	2690035	4.31	142932.1	213817.0	8.99	5410055.2	24343602	4.50	
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	00:00	159383.3	342196.2	46.6	6015126.4	24554972	4.08	
DARTMOUTH	ROQUOIS	GL-164	12278.1	12427.9	98.8	459446.5	2511989	5.47	143138.4	182409.5	78.5	5357171.8	24400752	4.55	
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	0.001	198681.5	1154587	5.81	62928.0	62415.0	100.8	2361958.0	12734992	5.39	
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3195498.5	11828614	3.70	84537.0	84537.0	100.0	3195498.5	11828614	3.70	
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	22502561	4.53	132618.0	132602.5	100.0	4966544.2	22502561	4.53	
TOTAL ENCANA CORPORATION	CORPORATION		217155.0			8162042.7	34331176	4.21	217155.0			8162042.7	34331176	4.21	
ENCO GAS	HUNTINGDON	GL-203	20596.0	18640.3	110.5	801184.4	4068509	5.08	186959.0	219474.5	85.2	7275062.2	38033927	5.23	
ENCOGEN NW		GL-190	7952.2	8419.6	94.4	305125.9	1296407	4.25	94358.7	99134.0	95.2	3605800.8	14884929	4.13	
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62	
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16	
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07	
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21	
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	41.2	229	5.55	8.3	0.0	0.0	294.9	1478	5.01	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE CAZ NATIBEL - LICENCES/ORDONNANCES À LONG/COHRT TERM (HNITÉS SI / \$CAN)

	EXPORTATIONS NETTES DE GAZ	NS NET	FES DE G		NATUREL -	 LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN) 	S/ORDON	NANCES	À LONG/C	COURT	ERM (U	NITES SI	/\$CAN)	
TONG	LONG TERM		MONTH: MOIS:	Octo	October 2002 Octobre 2002					MONTH: MOIS:	November	mber 2001 nbre 2001	00 O	October 2002 Octobre 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY	GL-251	3947.8	4340.0	91.0	147845.1	694418	4.70	44265.6	51100.0	9.98	1661986.7	6077237	3.66
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	1332057	6.34	65252.7	65700.0	99.3	2473856.1	13238107	5.35
		GL-253	864.5	868.0	9.66	32340.9	205746	6.36	10045.4	10220.0	98.3	381099.7	2040345	5:35
		GL-255	2447.8	2458.3	9.66	91572.2	611200	6.67	28422.5	28944.5	98.2	1077561.5	5778014	5.36
		GL-292	0.0	0.0	0.0	0.0	0	00.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY	ENERGY		26048.4			995703.6	5987349	6.01	389536.9			14826203.2	70997640	4.79
IMPERIAL/BOSTON ST STEPHEN GAS	N ST STEPHEN	GL-294	32667.2	37355.0	87.5	1285127.7	7726235	6.01	411056.8	439825.0	93.5	16263920.3	80514806	4.95
INDECK/YERKES	NIAGARA FALLS	GL-215	5232.8	5611.0	93.3	196230.0	581572	2.96	62554.9	66065.0	94.7	2353169.6	6639876	2.82
MEAD CORPORATION	CORNWALL	GO-16-00	0.700 00	0.0	0.0	22944.6	110353	4.81	6191.7	0.0	0.0	234046.3	962613	4.11
MIRANT CDA GAS	S EMERSON	GL 122	13323.8	26343.8	20.6	496178.3	1181068	2.38	65771.6	130019.4	50.6	2449334.5	5788135	2.36
		GL 141	13342.4	13171.9	101.3	496871.0	2579446	5.19	65851.2	65009.7	101.3	2452298.8	11550509	4.71
		GL 242	1705.0	78523.0	2.2	63494.2	338220	5.33	8394.5	387549.0	2.2	312611.2	1516215	4.85
	ROQUOIS	GL175	45309.6	89590.0	9.09	1707265.7	10139955	5.94	223624.8	442170.0	50.6	8426182.5	42864139	5.09
	NIAGARA FALLS	GL 110	22251.8	21954.2	101.4	840005.4	3972979	4.73	109823.4	108354.6	101.4	4145833.3	18228870	4.40
		GL-163	8820.2	8773.0	100.5	332962.6	2159650	6.49	43516.2	43299.0	100.5	1642736.6	9819502	5.98
		GL-83	71450.2	81229.3	88.0	2697245.0	14041892	5.21	353298.8	400905.9	88.1	13337029.7	61658889	4.62
	PHILIPSBURG	GL 172	6667.1	28086.0	23.7	251216.3	1527683	80.9	25663.7	138618.0	18.5	967008.2	6217663	6.43
TOTAL MIRANT	MIRANT CDA GAS		182870.1			6885238.7	35940893	5.22	895944.2			33733034.8	157643922	4.67
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21952.2	21954.2	100.0	826500.4	5425275	6.56	256953.3	258493.0	99.4	9606520.1	54106300	5.63
NEXEN INC.	EMERSON	GL177	6618.3	6587.5	100.5	247392.1	1337334	5.41	72929.2	77562.5	94.0	2732435.5	12549212	4.59
NEXEN/ROCK	PHILIPSBURG	GL-290	1603.9	1897.2	84.5	59953.8	334578	5.58	21317.1	22338.0	95.4	798894.4	4216262	5.28
NYSEG	CHIPPAWA	GL 195	0.0	0.0	0.0	0.0	0	00:00	7340.4	33975.0	21.6	277220.5	1066788	3.85
		GL 220	0.0989	8782.3	78.1	256632.6	2104468	8.20	62603.3	94622.2	66.2	2343200.5	17244558	7.36
	IROQUOIS	GL 195	2659.0	6975.0	38.1	100191.1	478081	4.77	31751.0	75150.0	42.3	1196448.8	4536027	3.79
	NAPIERVILLE		4397.5	6975.0	63.0	165697.8	1211212	7.31	41100.4	82125.0	20.0	1548730.0	11028164	7.12
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	4634.8	27225.0	17.0	174426.7	592712	3.40
TOTAL NYSEG			13916.5			\$22521.5	3793761	7.26	147429.9			5540026.5	34468249	6.22
PAN-ALBERTA	KINGSGATE	GL-106	8983.1	231836.6	3.9	340459.5	868589	2.55	745110.4	2729689.0	27.3	28235019.6	68846415	2.44
PANCANADIAN		GL-285	0.0	0.0	0.0	0.0	0	00.00	904927.7	910818.0	99.4	34268209.6	103667706	3.03

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	MONTH: Octol TERM MOIS: Octo	2	MONTH: MOIS:	Octob	October 2002 Octobre 2002					MONTH: MOIS:	Nove	November 2001 Novembre 2001	TO OC	October 2002 Octobre 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	V LIC/OR	VOLUME VOLUME VOLUME AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PANCANADIAN	MONCHY	GL-284	0.0	0.0	0.0	0.0	0	0.00	1386005.0	1428685.0	97.0	52032069.7	188706243	3.63
TOTAL PANCANADIAN	IDIAN		0.0			0.0	0	0.00	2290932.7			86300279.3	292373950	3,39
PAWTUCKET	ROQUOIS	GL 149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
PROGAS	EMERSON	GL-179	6510.1	6587.5	8.86	245300.6	1306153	5.32	75181.2	77562.5	6.96	2834163.3	13365209	4.72
		GL-234	2630.1	2628.8	100.0	99102.2	553363	5.58	26468.3	30952.0	85.5	997325.6	4796901	4.81
		GL-236	9416.2	9424.0	6.66	354802.4	1985162	5.60	101779.6	110960.0	91.7	3835055.4	18147485	4.73
		GL-240	5675.1	5809.4	7.76	213837.8	1200664	5.61	57404.3	68401.0	83.9	2162994.0	10370316	4.79
		GL-270	6796.1	6975.0	97.4	256077.1	1334771	5.21	63182.1	82125.0	76.9	2380701.5	11624519	4.88
		GL-271	1780.2	2077.0	85.7	6.77079	364020	5.43	21017.1	24455.0	85.9	791924.3	4893613	6.18
		GL-295	5365.0	5313.4	101.0	202206.8	1011417	5.00	63488.6	62561.0	101.5	2392885.2	11284543	4.72
	ROQUOIS	GL-161	21954.1	21954.2	0.001	827230.5	4799708	5.80	245557.0	258493.0	95.0	9252587.8	50476979	5.46
	NIAGARA FALLS	GL-101	43907.9	44020.0	7.66	1657523.2	7930995	4.78	516521.5	518300.0	7.66	19498686.6	79426104	4.07
		GL-109	21952.8	21954.2	100.0	828718.2	3965352	4.78	258310.3	258493.0	6.66	9751213.8	39715169	4.07
		GL-129	57241.2	156308.2	36.6	2160855.3	16125379	7.46	647666.4	1764770.0	36.7	24449406.6	178035747	7.28
		GL-178	10532.0	10536.9	100.0	397583.0	1874150	4.71	95467.6	113526.6	84.1	3603901.9	23605532	6.55
TOTAL PROGAS			193760.8			7310315.0	42451134	5.81	2172044.0			81950846.1	445742117	5.44
SARANAC/SHELL	NAPIERVILLE	GL-197	43359.3	44795.0	8.96	1635079.2	9965316	60.9	478163.5	527425.0	90.7	18031545.1	109562233	80.9
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	498095.4	3142080	6.31	151978.2	232000.5	65.5	5687011.1	26685453	4.69
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	6.66	623340.4	3124365	5.01	187067.1	196443.0	95.2	70000007	30704327	4.39
SELKIRK/PANCDN		GL-194	16662.4	16684.2	6.66	623340.4	3159210	5.07	187067.1	196443.0	95.2	70000007	31007242	4.43
SELKRK/PROMARK		GL-192	14833.7	14849.0	6.66	554928.7	2725385	4.91	166536.3	174835.0	95.3	6231743.7	26831490	4.31
ST.LAWRENCE	CORNWALL	GL-264	8243.8	16485.8	20.0	308153.3	1623476	5.27	80272.9	194107.0	41.4	3023823.6	21345093	7.06
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	336468	3.80	27265.5	27265.5	100.0	1049073.4	3627250	3.46
		GL-266	2201.7	2445.9	0.06	84215.0	319901	3.80	25653.6	28798.5	89.1	987050.7	3413444	3.46
TOTAL TALISMAN	7		4517.4			172790.5	698999	3.80	52919.1			2036124.1	7040694	3.46
TCPL	EMERSON	GL 187	42344.5	86335.0	49.0	1582837.5	6065431	3.83	389114.3	1016525.0	38.3	14554762.2	52462867	3.60
TRANSCANADA ENGY LTD		GL-122	0.0	0.0	0.0	0.0	0	0.00	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35

	October 2002 Octobre 2002	AVG. PRIX MOYEN	4.50	4.48	4.60	3.76	5.67	7.53	4.35	6.26	4.59	4.68	6.40	4.43															
\$CAN)	TO OC	EXP VALUE RECETTES	52164479	34448842	23467538	18501293	88067668	8646582	77742679	1161692	330856987	8596441	16460939	3096767915															
VITÉS SI /	November 2001 Novembre 2001	ENERGY E	11597018.9	7689060.4	5097775.9	4915608.7	15530054.1	1148823.1	17876225.6	185585.3	72125744.5	1838701.1	2571356.8	699293622.7		1684572.9	637817.2	2310673.1	1082197.0	5715260.2	36943990.5	3775126.3	40719116.8	509350.5	1786101.6	3802039.8	3880540.0	7682579.9	329933.4
ERM (UI	Novem	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	50.3	88.5	87.8	0.101	82.1	88.1	85.2	17.5		29.8	83.0			0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0
COURT	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	612680.0	229729.5	153555.5	128892.4	500451.5	34526.0	555503.6	28086.0		163986.0	82709.0			0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0
À LONG/C		VOLUME VO	308305.6	203414.3	134861.8	130214.8	410848.0	30432.4	473542.4	4925.3	1913043.0	48797.8	68629.8	18512912.2		45096.7	17065.1	61502.8	28867.3	152531.9	856177.6	81501.0	937678.6	13777.4	47795.2	97513.2	103828.4	201341.6	8462.0
NANCES		AVG. PRIX MOYEN	0.00	5.45	5.45	0.00	6.55	0000	0.00	00:00	6.04	0.00	6.19	5.25															
S/ORDON		EXP VALUE RECETTES	0	4918291	2684892	0	10509861	0	0	0	18113044	0	1618287	307326932															
- LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)		ENERGY ÉNERGIE GJ	0.0	903053.3	492976.3	0.0	1604405.8	0.0	0.0	0.0	3000435.4	0.0	261491.8	58506129.3		0.0	172875.0	0.0	299255.5	472130.5	0.0	3775126.3	3775126.3	34515.2	318891.1	380370.9	334240.8	714611.6	0.0
	October 2002 Octobre 2002	% OF AUTH RÉEL	0.0	91.6	100.0	0.0	6.66	0.0	0.0	0.0		0.0	9.66			0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0
ZNATU	October 2002 Octobre 2002	AUTHORIZED VOLUME AUTHORISÉ	0.0	26086.5	13041.7	0.0	42504.1	0.0	0.0	0.0		0.0	7024.6			0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0:0		0.0
S DE GA	MONTH: MOIS:	VOLUME VO	0.0 °	23890.3	13041.7	0.0	42444.6	0.0	0.0	0.0	79376.6	0.0	6995.5	1549951.5		0.0	4624.8	0.0	7990.8	12615.6	0.0	81501.0	81501.0	933.6	8526.5	9755.6	8941.7	18697.3	0.0
S NETTE	MO	VOI	GL 175	GL-248	GL-249	GL-110	GL-137	GL-163	GL-83	GL-172		GL-172	GL-289			GO-28-00	GO-33-02	GO-28-00	GO-33-02		GO-74-00	GO-88-02		GO-98-00	GO-81-01	GO-63-01			GO-50-01
EXPORTATIONS NETTES DE GAZ NATUREL	TERM	EXPORT POINT DEXPORTATION	ROQUOIS	KINGSGATE		NIAGARA FALLS				PHILIPSBURG	NADA ENGY LTD	PHILIPSBURG		LONG TERM		CORNWALL		MONCHY			ELMORE		3 CANADA	CARDSTON	EMERSON	ELMORE	EMERSON	to CDA	ELMORE
44	LONG TERM	EXPORTER EXPORTATEUR	TRANSCANADA ENGY LTD								TOTAL TRANSCANADA ENGY LTD	TRSCDA GAS MKT PHILIPSBURG	VERMONT GAS	*TOTAL LENGTH	SHORT TERM	ALCOA				TOTAL ALCOA	ALLIANCE CANADA		TOTAL ALLIANCE CANADA	ALTAGAS	AMERICAN CRYSTAL	ANADARKO CDA		TOTAL ANADARKO CDA	ANADARKO CDA ENERGY

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	October 2
(\$CAN)	TO
CRM (UNITES SI,	November 2001
A LONG/COURT TI	MONTH:
GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN)	
AZ NATUREL -	October 2002
EXPORTATIONS NETTES DE GA	HLNOW

October 2002 Octobre 2002	AVG. PRIX MOYEN																													
TO 0.	EXP VALUE RECETTES																													
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	456342.1	3968389.9	2312218.1	4624342.4	6936560.5	2489001.8	440466.0	5242998.2	26222.1	8198688.1	353799.6	22602598.2	8603561.9	31206160.1	14238345.4	11275914.4	25514259.8	921865.0	150603.9	748954.1	1876199.2	85180580.4	67331807.3	15023473.6	10748599.9	17291012.4	57487448.4	34893009.2	13935840.0
Novem	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0		0:0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ΣZ	VOLUME VOI	12118.2	105104.3	58524.7	122107.9	180632.6	64857.8	11792.4	139802.3	1.969	217148.6	9008.1	596374.6	227006.9	823381.5	374693.3	295181.0	669874.3	24006.9	2844.0	19813.6	49634.9	2253430.5	1781264.8	397446.4	284354.5	457434.2	1520832.0	923095.5	361434.4
	AVG. PRIX MOYEN											,																		
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	87815.5	331707.5	197906.9	392566.3	590473.2	495245.7	0.0	0.0	0.0	495245.7	124710.6	0.0	3610699.0	3610699.0	1284438.0	974065.6	2258503.6	119.0	0.0	0.0	508874.9	7306274.9	7956139.3	1095357.0	998619.3	1126988.1	6858987.5	1579533.4	1011119.7
Octobre 2002 Octobre 2002	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	0.0	0:0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0:0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Octol	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME V	2315.2	8782.3	5010.3	10388.1	15398.4	12947.6	0.0	0.0	0.0	12947.6	3129.5	0.0	95269.1	95269.1	33801.0	25499.1	59300.1	3.1	0.0	0.0	13462.3	193287.7	210479.9	28977.7	26418.5	29814.5	181454.7	41786.6	26749.2
MO	VOI LIC/OR 100	GO-13-02	GO-20-01	GO-48-01			GO-31-01					GO-13-01	GO-41-00	GO-75-02		GO-74-01			GO-53-01	GO-47-00	GO-94-01									
TERM	EXPORT POINT DEXPORTATION	ROQUOIS	CHIPPAWA	ELMORE	KINGSGATE		HUNTINGDON	IROQUOIS	MONCHY	NIAGARA FALLS	AQUILA MERCHANT SRV	ELMORE	KINGSGATE		ORP	HUNTINGDON	KINGSGATE	VERGY	HUNTINGDON	NORTH PORTAL	CARDSTON	CHIPPAWA	ELMORE	EMERSON	HUNTINGDON	ROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN
SHORT TERM	EXPORTER EXPORTATEUR	ANDROSCOGGIN	ANE	APACHE		TOTAL APACHE	AQUILA MERCHANT SRV				TOTAL AQUILAM	ARC RESOURCES	AVISTA CORP		TOTAL AVISTA CORP	AVISTA ENERGY		TOTAL AVISTA ENERGY	B.C. GAS	BEAR PAW	BP CANADA									

October 2002	Cotobre 2002 AVG. PRIX	MOYEN																												
_	ALUE	49																												
I (UNITÉS SI November 2001	Novembre 2001 ENERGY ENERGIE	Gi	304516924.5	28977744.1	12618753.9	633025.2	1756045.8	22427949.0	3959782.5	41395556.5	9394537.6	22360849.2	26865686.4	238174.2	17268820.7	6879282.7	23879409.2	48027512.6	1238335.6	285772.2	529048.3	77887.6	654136.3	2509807.0	295546.5	1557591.5	5094968.9	15012700.5	8176281.6	163524.2
FERM (U	Noven	RÉEL		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
COURT 1 MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	UTHORISE		0.0 0.0	0.0	0.0 7	4 0.0	0.0 0.0	2 . 0.0	2	0.0 7	2 0.0	5 0.0	0.0 7	5 0.0	3 0.0	0.0	_	1 0.0	0.0	3 0.0	0.0	5 0.0	0.0 2	0.0	0.0 7	7	0.0	0.0	3 0.0
À LONG.	VOLUME	1	8048740.8	790385.0	294437.0	16746.7	46474.4	597408.0	108831.5	1063897.6	248052.7	588616.2	709913.6	6371.7	425862.6	181730.3	636396.2	1243989.1	32859.4	7572.1	13777.3	2082.0	17485.6	67089.2	7900.2	41635.7	136192.7	381950.5	203414.2	4368.8
NANCES	AVG.	MOYEN																												
S/ORDON	EXP VALUE RECETTES	s.																												
- LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN) MONTH: November 2001 TO MOIS: ADDIS: AD	ENERGY	ē	28441894.2	2468798.4	1028769.5	0.0	148853.0	1878413.4	498492.1	3554528.0	0.0	1905232.8	2417922.3	238174.2	1710015.1	\$05229.6	2343108.0	4558352.7	0.0	0.0	474654.7	26965.1	0.0	1093883.4	194752.7	228855.7	1544456.9	1985482.3	0.0	00
	ZED % OF E AUTH	RÉEL		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Z NATUI October	OCTOR AUTHORIZED VOLUME AUTHORISÉ			0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
MONTH: MOIS:	, E &		752431.1	69484.9	25661.5	0:0	3951.5	50157.9	13755.3	93526.2	0.0	50150.9	63966.2	6371.7	42118.6	13369.4	62566.3	118054.3	0.0	0.0	12360.8	720.8	0.0	29240.4	5205.9	6117.5	41284.6	50278.1	0.0	0.0
NS NETTE]	LICYOR 100		GO-30-01	GO-90-00						GO-12-01	GO-71-01	GO-77-01	GO-40-01	GO-4-02				GO-5-00	00-99-05	GO-76-02	GO-51-02						GO-10-02	GO-7-00	GO-10-02
EXPORTATIONS NETTES DE GAZ NATUREL MONTH: October 2002 TERM MOIS: October 2002	EXPORT POINT DEXPORTATION	DEAFORIATION)A	KINGSGATE	ELMORE	HUNTINGDON	KINGSGATE	MONCHY	NIAGARA FALLS	TON MARKETING	KINGSGATE	ELMORE	KINGSGATE	EMERSON	ELMORE	KINGSGATE	MONCHY		KINGSGATE	CHIPPAWA	HUNTINGDON	CHIPPAWA	EAST HEREFORD	EMERSON	NIAGARA FALLS	STCLAIR	HILLIPS	ELMORE		ROOTOIS
EXI SHORT TERM	EXPORTER EXPORTATEIR	EXPORTATEUR	TOTAL BP CANADA	BURLINGTON	BURLINGTON					TOTAL BURLINGTON MARKETING	CALPINE ENERGY	CDN HUNTER	CHEVRON CAN.	CINERGY	CNR LTD.			TOTAL CNR LTD.	COAST ENERGY	COENERGY II	CONCORD	CONOCOPHILLIPS					TOTAL CONOCOPHILLIPS	CONOCOPHILLIPS		

NATURAL GASINET EAFONIS - LONGISHONT TENM EICENCES/ONDENS (STONTIS) & CHING)

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À L'ONC/COTIRT TERM MINITÉS ST PECAN

\$CAN)	TO October 2002 À Octobre 2002	EXP VALUE AVG. RECETTES PRIX \$ MOYEN																,												
NITES SI	November 2001 Novembre 2001	ENERGY E ÉNERGIE	109735.0	252162.7	24357512.9	10317173.2	13298920.3	1628587.3	2303736.9	6529368.6	9231793.9	43309580.2	231210.7	332126.5	1083499.8	63496.9	31905954.2	1962018.2	6870037.8	428628.1	264914.5	9451283.4	197267.2	2621183.6	18101563.6	73513184.5	5851668.5	12041397.9	10771022.9	28664089.4
ERM (U	Noven	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	
COURT	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0:0		0.0	0.0	0.0	0:0	0.0	0.0		0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	
S A LONG/C		VOLUME VC	2929.6	6730.4	616573.5	256325.5	329300.4	43051.3	60849.0	173658.2	246108.0	1109292.4	6161.2	8878.4	28978.4	1591.4	851604.2	52213.2	183805.8	11331.1	7086.9	251204.4	5281.5	70033.6	455507.5	1933677.6	156228.0	321939.0	286375.4	764542.4
NANCE		AVG. PRIX MOYEN																												
SS/ORDON		EXP VALUE RECETTES																												
LICENCE		ENERGY ÉNERGIE GJ	28079.9	0.0	2013562.2	0.0	2026087.6	0.0	334025.8	0.0	1338361.9	3698475.3	0.0	474.7	140059.2	31505.0	1796389.4	232485.4	1138404.2	0.0	3435.2	1318066.3	0.0	414870.7	1119845.9	6195536.1	496324.2	1144736.4	1003737.0	2644797.6
UREL.	October 2002 Octobre 2002	% OF AUTH RÉEL	0:0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0:0	0.0	0:0	
ZNATI	Octob	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	
S DE GA	MONTH: MOIS:	VOLUME VC	750.6	0.0	51028.7	0.0	50163.1	0.0	8839.0	0.0	35737.3	94739.4	0.0	12.7	3745.9	9.682	48057.5	6216.9	30454.9	0.0	91.9	35008.4	0.0	11092.8	28122.7	163593.3	13277.8	30624.3	26737.8	70639.9
ONS NETTE	MC	VOI LIC/OR 100	GO-10-02	GO-7-00		GO-11-00	GO-11-02	GO-11-00	GO-11-02	GO-11-00	GO-11-02		00-92-05														GO-77-00			
EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES Á LONG/COURT TERM (UNITÉS SI / \$CAN)	TERM	EXPORT POINT DEXPORTATION	NIAGARA FALLS		CONOCOPHILLIPS CANAD	ELMORE		KINGSGATE		MONCHY		CONOCOPHILLIPS WSTRN	CHIPPAWA	CORNWALL	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	NAPIERVILLE	NIAGARA FALLS	PHILIPSBURG	ST CLAIR	ST STEPHEN	ERGY	EMERSON	ROQUOIS	MONCHY	SOURCES
	SHORT TERM	EXPORTER	CONOCOPHILLIPS		TOTAL CONOCOP	CONOCOPHILLIPS ELMORE WSTRN						TOTAL CONOCOP	CORAL ENERGY													TOTAL CORAL ENERGY	CORAL RESOURCES			TOTAL CORAL RESOURCES

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (STUNITS / \$CDN/GJ)

	October 2002
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ERM (UNITÉS SI	November 2001
LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)	MONTH
GAZ NATUREL - LIC	October 2002
EXPORTATIONS NETTES DE GA	MONTH:

October 2002	AVG. PRIX MOYEN																							,						
_	EXP VALUE RECETTES																													
November 2001	ENERGIE GJ	70743.2	8170719.6	797132.3	21732.2	8989584.2	1860166.2	47088551.6	5246011.6	42499357.9	10586209.7	53675687.2	29733322.0	6082144.1	391262.1	80456193.6	277618906.0	33997659.4	17118137.7	319454.3	439168.7	9820105.2	7858966.6	4296413.9	73849905.7	1023934.1	11089676.9	346868.9	625066.9	1086505.3
Nover	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
MONTH:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
A LONG/C	VOLUME VOI	1873.0	203776.5	20048.6	580.3	224405.4	49354.3	1177213.8	139225.4	1106719.7	280950.4	1417869.6	783693.3	161116.4	10364.6	2040416.8	7166924.1	902690.7	425329.9	8308.5	11755.8	259403.7	209065.3	114692.4	1931246.3	26721.6	278060.0	9283.0	16318.0	29086.0
MAINCE	AVG. PRIX MOYEN																													
S/OKOOINI	EXP VALUE RECETTES																													
LICENC	ENERGY ÉNERGIE GJ	28021.6	0.0	797132.3	21732.2	818864.5	115392.1	4042019.6	621610.0	6008726.9	777371.9	2877096.4	2539514.6	585749.8	0.0	5345738.7	22913220.0	4047540.8	1561541.6	17786.3	0.0	835077.6	782826.4	607465.8	7852238.4	0.0	5844721.0	185442.2	310016.3	405573.0
A I UKEL - October 2002 Octobre 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
C NA 1 C Octob	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
MONTH:	VOLUME VO	741.9	0.0	20048.6	580.3	20628.9	3061.6	101050.5	16497.1	157090.9	20630.9	76133.8	66935.0	15516.5	0.0	135885.6	592801.9	107504.4	38179.5	465.0	0:0	22092.0	20792.2	16242.4	205275.5	0.0	146045.0	4961.0	8105.0	10850.0
MO MO MO MO	VOI LIC/OR 100	GO-86-01	GO-44-00	GO-78-02			GO-71-00											GO-22-01								GO-72-01	GO-89-01			
EAPORTATIONS DE LAZ DE GAZ DATUREL - LICENCES/ORDONNANCES A LONG/COURT LERM (UNITES ST/\$CAN) MONTH: October 2002 TO MOIS: October 2002 A MOIS: November 2001 A	EXPORT POINT D'EXPORTATION	CHIPPAWA	ELMORE		MONCHY	N EXPLORATION	CORNWALL	ELMORE	EMERSON	HUNTINGDON	ROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	ST STEPHEN	ERGY	CHIPPAWA	ELMORE	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS	STCLAIR		HUNTINGDON	ELMORE	EMERSON	HUNTINGDON	IROQUOIS
EAN SHORT TERM	EXPORTER EXPORTER	CROWN ENERGY SRVS	DOMINION			TOTAL DOMINION EXPLORATION	DUKE ENERGY										TOTAL DUKE ENERGY	DYNEGY							TOTAL DYNEGY	E PRIME	EL PASO MERCHANT EN			

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

S DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)
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SHORT TERM	M N N N N N N N N N N N N N N N N N N N	MONTH: MOIS: VOLUME	AUTHORI VOLUM AUTHOR	October 2002 Octobre 2002 ZED % OF E AUTH ISÉ RÉEL	72 72 — — — — — — — — — — — — — — — — — — —	EXP VALUE AVG. RECETTES PRIX \$	MONTH: MOIS: AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	l l	Novem Noveml % OF AUTH.	November 2001 Novembre 2001	TO A TO XECETTES \$	October 2002 Octobre 2002 AVG. PRIX MOYEN
	GO-89-01	451	45136.0 0.0	0.0	0 1690343.2		88753.0	0.0	0.0	3325980.7		
NIAGARA FALLS		535	53570.0 0.0	0.0	0 2016910.6		117689.0	0.0	0.0	4421373.1		
		268667.0	67.0		10453006.2		539189.0			20895471.7		
	GO-78-00		0.0 0.0	0.0	0.0 0.0		1413720.1	0.0	0.0	56253557.3	-	
	GO-37-02		0.0 0.0	0.0 0	0.0		44099.7	0.0	0.0	1734075.8		
	GO-64-02	4	455.9 0.0	0.0 0	0 17935.1		455.9	0.0	0.0	17935.1		
	GO-99-01	311	31164.4 0.0	0.0 0.0	0 1265897.9		337753.3	0.0	0.0	13753579.3		
	GO-117-01	1 32720.3	20.3 0.0	0.0 0.0	0 1195599.8		173692.1	0.0	0.0	6368960.5		
			0.0 0.0	0.0	0.0		527.1	0.0	0.0	19892.8		
		106	10667.1 0.0	0.0 0	0 403216.4		30926.7	0.0	0.0	1170138.1		
		227	22732.5 0.0	0.0	850795.8		164137.6	0.0	0.0	6153462.8		
NIAGARA FALLS		00	876.2 0.0	0.0	0 33067.8		5208.9	0.0	0.0	196292.1		
		9	624.3 0.0	0.0	0 29504.4		2910.4	0.0	0.0	136419.5		
		67620.4	20.4		2512184.2		377402.8			14045165.8		
	GO-12-02	62623.0	23.0 0.0	0.0	0 2542493.7		529375.8	0.0	0.0	21481563.4	_	
	GO-98-99		0.0 0.0	0.0	0.0 0.0		142513.0	0.0	0.0	5580637.9		
	GO-12-02	60525.5	25.5 0.0	0.0	0 2287863.9		529565.6	0.0	0.0	20052168.7		
	66-86-OD		0.0 0.0	0.0	0.0		165231.9	0.0	0.0	6251791.7		
	GO-12-02	7260	72664.0 0.0	0.0	0 2721266.9		633335.0	0.0	0.0	23773342.3		
	66-86-0D		0.0 0.0	0.0	0.0 0.0		198793.6	0.0	0.0	7474952.2		
		195812.5	12.5		7551624.4		2198814.9			84614456.2		
	GO-65-00	487	4825.0 0.0	0.0	187692.5		105198.0	0.0	0.0	4094793.8		
	GO-87-01	513	5131.8 0.0	0.0	193364.7		75506.2	0.0	0.0	2845747.5		
	GO-94-00	39	686.4 0.0	0.0	25870.4		8083.2	0.0	0.0	304655.8		
		43603.2	0.0 0.0	0.0	1642968.6		529749.6	0.0	0.0	19960965.1		
		27656.4	6.4 0.0	0.0	1057857.3		450280.2	0.0	0.0	17305906.9		

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NATURAL GAS INET EAFORTS - LONG/SHOKT TERM LICENCES/OKDERS (STUNITS / &CDN/GJ)

October 2002 Octobre 2002	AVG. PRIX																														
TO Å	EXP VALUE RECETTES																														
Novembre 2001	ENERGY ÉNERGIE GJ	64431644.5	42465688.7	4830320.1	7764516.5	2306234.7	167417136.9	180502.3	39601.7	3310108.1	0.698869.0	646596.3	4845677.4	3295892.1	61190.6	3398159.8	64349.8	1645385.0	4790223.1	6356475.5	3862711.7	12021566.2	53590107.6	82330818.9	2389738.1	17623104.7	20012842.8	72190329.0	8362979.2	80553308.2	3118097.1
Nover	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0
	VOLUME VC	1700685.6	1130510.8	127955.5	204868.5	58047.3	4423747.7	4607.0	1051.0	87569.0	17827.0	17142.0	128196.0	84121.8	1653.8	84928.3	1718.3	43235.1	114977.6	167935.3	93399.6	317506.5	1427410.1	2172182.5	63972.6	445521.5	509494.1	1899745.5	221040.5	2120786.0	82598.6
	AVG. PRIX V																														
	EXP VALUE RECETTES									•																					
	ENERGY ÉNERGIE GJ	5714632.3	3468297.6	189259.6	1547210.7	0.0	14439192.8	0.0	0.0	0.0	0.0	0.0	0.0	130818.1	61190.6	320139.1	0.0	0.0	417279.5	0.0	358066.7	1035927.9	4639115.1	6450389.2	0.0	1511050.8	1511050.8	4282847.0	1368998.8	5651845.8	0.0
October 2002 Octobre 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0
Octob	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0
MONTH: MOIS:	VOLUME V	150769.4	92547.9	5013.5	40823.5	0.0	382148.5	0.0	0.0	0.0	0.0	0.0	0.0	3338.9	1653.8	8015.5	0:0	0.0	9846.4	0.0	9207.0	27405.5	123874.9	170333.8	0.0	38419.8	38419.8	112706.5	36216.9	148923.4	0.0
××	VC LIC/OR 10	GO-94-00						00-62-00						GO-89-00	GO-71-02	GO-7-01	GO-84-00								GO-8-01			GO-76-01			GO-38-00
TERM	EXPORT POINT DEXPORTATION	KINGSGATE	MONCHY	NIAGARA FALLS	STCLAIR	ST STEPHEN	ENERGY	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	STCLAIR		HUNTINGDON		ELMORE	CHIPPAWA	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	KINGSGATE	MONCHY	IERGY	EAST HEREFORD	ST STEPHEN	UEBEC	HUNTINGDON	KINGSGATE	RCES	NIAGARA FALLS
SHORT TERM	EXPORTER EXPORTATEUR	ENGAGE ENERGY					TOTAL ENGAGE ENERGY	ENRON					TOTAL ENRON	ENRON CANADA	EPCOR MERCHANT	HUNT OIL	HUSKY ENERGY							TOTAL HUSKY ENERGY	HYDRO-QUEBEC		TOTAL HYDRO-QUEBEC	IGI RESOURCES		TOTAL IGIRESOURCES	INDECK/OSWEGO

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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NAI URAL GAS NEI EAFURIS - LUNG/SHURI IERM LICENCES/URBERS (SI UNITS / &CDN/GJ)

October 2002 Octobre 2002	AVG. PRIX MOYEN																	,												
10 A	EXP VALUE RECETTES																													
November 2001 Novembre 2001	ENERGE ÉNERGIE GJ	7555.8	1776166.8	79364.0	1901843.4	420237.5	1219896.5	\$2275752.2	27521411.6	466878.4	23056186.9	3496624.0	2693.4	3035881.7	109855428.3	56859.5	6534327.0	1330194.3	7864521.3	17505832.4	215702882.1	3866187.0	2133108.2	4618337.5	3287767.8	1158.8	1451332.1	434284.2	4017527.6	1985065.5
Novem	% OF AUTH. RÉEL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2 ~	VOLUME VC	200.1	47037.8	2101.8	50366.1	11131.6	32323.7	1303115.3	734878.1	12473.1	614324.8	93353.6	74.9	81080.7	2839300.5	1519.9	174005.7	35495.9	209501.6	456237.5	5697797.8	106593.9	58860.6	123435.0	87737.0	31.0	38309.0	11489.0	107026.0	52895.9
	AVG. PRIX MOYEN																												f	
	EXP VALUE RECETTES																													
	ENERGIE ÉNERGIE GJ	3024.6	0.0	0.0	3024.6	41042.3	118986.7	5571400.4	2186946.9	39566.7	3254296.5	374576.1	0.0	244031.3	11670817.8	0.0	0.0	675556.8	675556.8	1662257.4	18126872.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
October 2002 Octobre 2002	% OF AUTH RÉEL	0.0	0.0	0.0		0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Octob	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME VC	80.1	0.0	0.0	80.1	1087.5	3152.8	139809.3	58505.8	1058.5	86897.1	9948.9	0.0	6524.9	302744.5	0.0	0.0	18038.9	18038.9	43321.8	479546.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MO	VOI	GO-72-02	GO-27-00	GO-72-02		GO-97-01	GO-92-00	GO-86-00								GO-24-02	GO-45-00	GO-59-02		GO-59-01	GO-64-01	GO-117-01	GO-99-99	GO-117-01	66-66-09	GO-117-01		GO-99-99	GO-117-01	66-66-05
TERM	EXPORT POINT DEXPORTATION	CHIPPAWA	NIAGARA FALLS		CAN	CHIPPAWA	OJIBWAY (WINDSOR)	ELMORE	EMERSON	ROQUOIS	MONCHY	NIAGARA FALLS	NORTH PORTAL	STCLAIR	ANADA LTD.	NIAGARA FALLS	MONCHY		NERGY	KINGSGATE		ADEN		EMERSON		IROQUOIS	KINGSGATE		MONCHY	
SHORT TERM	EXPORTER EXPORTATEUR	N. AMERICAN			TOTAL N. AMERICAN	NATIONAL FUEL	NATIONAL STEEL	NEXEN CANADA LTD.							TOTAL NEXEN CANADA LTD.	NJR ENERGY	NUMAC ENERGY		TOTAL NUMACENERGY	NW NATURAL GAS KINGSGATE	PACIFIC GAS & ELEC	PANCANADIAN								

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

		ļ																			·									
October 2002 Octobre 2002	AVG. PRIX MOYEN																													
_	EXP VALUE RECETTES																													
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	128043.2	65609.5	59736.6	29426.9	22077585.0	40272766.3	1112936.2	10880171.5	23653303.9	75919177.8	482955.9	144793.1	3394280.2	4022029.3	4161676.9	9498194.2	24420280.6	4081590.6	25277335.4	67439077.6	37477494.9	10910996.6	1044225.3	11955221.9	11637778.8	51661.3	355531.7	407192.9	2148514.2
Nover	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	,	0.0	0.0	0.0		0.0	0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
	VOLUME VOI	3414.0	1751.0	1271.9	624.8	593439.1	989105.2	28945.7	288771.0	630223.6	1937045.5	12929.0	3852.9	89823.3	106605.2	111066.9	234144.0	651932.0	107792.6	674489.0	1779424.5	905358.3	291581.0	27913.0	319494.0	307442.3	1366.7	9405.6	10772.3	26839.0
	AVG. PRIX MOYEN									٠																				
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	0.0	0.0	0.0	0.0	0.0	3480217.7	0.0	950670.0	2020053.0	6450940.7	174826.3	0.0	616594.1	791420.3	743772.0	821287.4	2578235.8	163526.6	3137910.3	7444732.1	3222232.6	0.0	1044225.3	1044225.3	1206368.3	0.0	. 449.8	449.8	1093440.6
October 2002 Octobre 2002	~ OF % OF AUTH RÉEL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Octob	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
MONTH: MOIS:	VOLUME VG	0.0	0.0	0.0	0.0	0.0	84987.0	0.0	25150.0	53940.0	164077.0	4677.0	0.0	16377.0	21054.0	19849.8	20031.4	0.80889	4326.1	83744.6	196759.9	79166.0	0.0	27913.0	27913.0	31931.4	0.0	11.9	11.9	28927.0
MONTI MOIS:	VOL	GO-117-01	66-66-OD	GO-117-01	66-66-09		GO-84-01					GO-113-01	GO-100-99	GO-113-01		GO-46-01						GO-61-00	00-09-OD	GO-83-02		GO-91-01	GO-40-00	GO-47-02		GO-5-01
SHORT TERM MOIS: Octobre 2002 MOIS: Octobre 2002 MOIS: November 2001 A	EXPORT POINT DEXPORTATION	NIAGARA FALLS		REAGAN FIELD		ADIAN	ELMORE	HUNTINGDON	KINGSGATE	MONCHY	ANADA	ROQUOIS	NIAGARA FALLS		M	EAST HEREFORD	ELMORE	ROQUOIS	KINGSGATE	NIAGARA FALLS	ERGY	ELMORE	NIAGARA FALLS		,D	KINGSGATE	CORNWALL		ITY	KINGSGATE
SHOR	EXPORTER EXPORTATEUR	PANCANADIAN				TOTAL PANCANADIAN	PETRO-CANADA				TOTAL PETRO-CANADA	PETROCOM			TOTAL PETROCOM	PG&E ENERGY					TOTAL PG&E ENERGY	PIONEER	PITTSFIELD		TOTAL PITTSFIELD	PORTLAND G.E.	POWER CITY		TOTAL POWER CITY	POWEREX

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

. 002	- N																												
October 2002 Octobre 2002	AVG. PRIX MOYEN																												
TO	EXP VALUE RECETTES	10		10				6)	10																				
Novembre 2001	ENERGY ÉNERGIE GJ	163536.5	270765.9	34082278.5	6848981.3	800334.0	41731593.7	30199835.2	77641.5	10331599.6	7287426.0	541178.9	8295043.2	6106687.6	32639576.8	553975.2	15035742.4	205540.3	12929779.1	6332953.0	19262732.1	3557449.3	1734161.2	5291610.4	34564.4	26049.5	1740944.4	1766993.9	209163.5
Nove	% OF AUTH. RÉEL	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0:0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0
	VOLUME VO	4363.3	7228.1	894931.0	181456.5	21200.9	1097588.4	784454.8	2057.5	257612.3	189914.9	14480.2	219119.1	162611.8	845795.8	14827.2	398086.9	5733.3	343147.0	168072.0	511219.0	93880.9	45803.1	139684.0	902.7	696.1	46535.4	47231.5	5595.6
	AVG. PRIX MOYEN																												
	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	0:0	0.0	2735530.4	384427.8	65413.2	3185371.4	3156135.8	0.0	0.0	540405.8	0.0	124244.8	654161.3	1318811.8	47491.3	1718776.7	0.0	1636012.9	0.0	1636012.9	0.0	153328.2	153328.2	5919.6	0.0	73854.8	73854.8	0.0
October 2002 Octobre 2002	% OF AUTH RÉEL	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0
Octobre	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0:0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0		0.0
MONTH: MOIS:	VOLUME VO	0:0	0.0	71832.6	10187.8	1732.8	83753.2	82255.3	0.0	0.0	14080.4	0.0	3286.9	17444.3	34811.6	1270.5	45506.4	0.0	43418.6	0.0	43418.6	0.0	4042.4	4042.4	154.6	0.0	1974.2	1974.2	0.0
MO	VOI LIC/OR 100	GO-42-02		GO-4-01				GO-15-02	GO-64-00							GO-101-01	GO-92-01	GO-49-01	GO-16-02	GO-62-98		GO-30-00	GO-44-02		GO-51-01	GO-115-01			GO-57-01
MONTH: Octobre 2002 MOIS: Novembre 2001 À A	EXPORT POINT DEXPORTATION	STCLAIR	~	ELMORE	EMERSON	NIAGARA FALLS		HUNTINGDON	CHIPPAWA	ELMORE	HUNTINGDON	ROQUOIS	KINGSGATE	NIAGARA FALLS		CORNWALL	CHIPPAWA	ADEN	EAST HEREFORD			KINGSGATE			CHIPPAWA	ROQUOIS	NIAGARA FALLS		EMERSON
SHORT TERM	EXPORTER EXPORTATEUR	PREMSTAR	TOTAL PREMSTAR	PROGAS			TOTAL PROGAS	PUGET SOUND	RELIANT						TOTAL RELIANT	REYNOLDS METAL COMP.	RG&E	ROZSA PETROLEUM LTD.	RUMFORD		TOTAL RUMFORD	SDG&E		TOTAL SDG&E	SELECT ENERGY NEW YK	SELKIRK		TOTAL SELKIRK	SETC

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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O October 2002 Octobre 2002	EXP VALUE AVG. RECETTES PRIX \$ MOYEN																								٠					
November 2001 TO Novembre 2001 A	ENERGY EXP	11618268.9	3974010.9	18916306.7	2576.9	8178274.8	42898601.7	13042702.4	7808158.2	20850860.6	1585902.2	8038297.3	9624199.5	1682174.7	1265052.6	120505.9	29479.7	245266.4	807126.4	2282450.5	1984819.6	12628435.0	4562749.9	25608060.7	991330.8	134908.8	1126239.6	6420553.7	603711.4	
Novem Novem	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0:0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0:0	0.0		0.0	0.0	
A LONG/C	VOLUME VC	310414.2	106405.0	505398.2	6.89	207153.4	1135035.3	345364.9	206729.1	552094.0	41905.7	212264.8	254170.5	44625.0	33706.0	3228.8	789.0	6564.1	21597.0	61087.5	53118.0	334537.6	121584.0	680837.0	26308.6	3581.4	29890.0	156639.5	14582.4	
NANCE	AVG. PRIX MOYEN																													
ES/ORDON	EXP VALUE RECETTES																													
CENC	ENERGIE ÉNERGIE GJ	1575155.9	111822.3	1562558.8	0.0	493640.3	3743177.2	2176499.9	0.0	2176499.9	0.0	1066341.8	1066341.8	0.0	289570.8	0.0	11438.3	0.0	0.0	0.0	664579.0	0.0	1347192.4	2312780.5	32992.9	6920.8	39913.8	0.0	603711.4	
Octobre 2002 Octobre 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	
Octob Octob	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	
MONTH:	VOLUME V	42139.0	2991.5	41802.0	0.0	13206.0	100138.5	57670.9	0.0	57670.9	0.0	28210.1	28210.1	0.0	7685.0	0.0	306.0	0.0	0.0	0.0	17779.0	0.0	35782.0	61552.0	882.4	185.0	1067.4	0.0	14582.4	
M M	VC LIC/OR 10	GO-57-01						GO-116-01	00-6-09		GO-10-00	GO-18-02		GO-22-00	GO-70-02	GO-22-00	GO-70-02	GO-22-00	GO-70-02	GO-22-00	GO-70-02	GO-22-00	GO-70-02		GO-83-00			GO-49-99	GO-58-02	
EAFORTATIONS IN LIES DE GAL MATOREL - LICENCES/ORDONNANCES A LONG/COOKT LERM (UNITES SI / \$CAL) MONTH: October 2002 MOIS: November 2001 Å TERM MOIS: November 2001 Å	EXPORT POINT DEXPORTATION	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS	ST STEPHEN		CHIPPAWA		EPEND	KINGSGATE			CHIPPAWA		CORNWALL		EAST HEREFORD		ROQUOIS		NIAGARA FALLS		ENERGY	CORNWALL	ROQUOIS	NCE	ELMORE		
EAN SHORT TERM	EXPORTER EXPORTATEUR	SETC					TOTAL SETC	SITHE/INDEPEND		TOTAL SITHE/INDEPEND	SMUD		TOTAL SMUD	SPRAGUE ENERGY CHIPPAWA										TOTAL SPRAGUE ENERGY	STLAWRENCE		TOTAL ST.LAWRENCE	SUMMIT		

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October 2002 Octobre 2002	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
MONTH: November 2001 TO MOIS: Novembre 2001 À	ENERGY ÉNERGIE GJ	6036919.2	11199933.1	12356714.0	7711611.6	317137.8	20385463.4	2233117.1	4790699.1	12281728.5	37176552.7	313218.5	588737.8	57384053.7	2501800.8	1610623.5	4112424.2	1927617.9	67823.6	442813.4	9111031.6	5583445.1	404563.6	7172369.2	2815536.5	70017.0	25667600.0	9713402.0	5918742.6	15632144.6
Noven	% OF AUTH. RÉEL	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0:0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	
	VOLUME VO	160918.0	297354.4	322786.2	200425.7	8438.4	531650.3	58539.7	124033.7	328732.5	990431.3	7671.9	15713.2	1525122.3	65134.1	41932.4	107066.5	50139.9	1795.7	11890.8	241800.2	148180.6	10674.5	190349.5	74589.3	1858.2	681138.8	256425.6	156249.8	412675.4
,	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	497004.7	497004.7	1084256.3	654075.0	0.0	1738331.3	0.0	13540.5	1442191.5	4454340.5	0.0	0.0	5910072.5	190548.2	0.0	190548.2	314602.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768820.1	556358.7	1325178.8
r 2002	% OF AUTH RÉEL	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	
Octob	AUTHORIZED VOLUME AUTHORISÉ	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	,	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0'0	
MONTH: MOIS:	VOLUME VOI	13274.7	13274.7	28913.5	17100.0	0.0	46013.5	0.0	322.7	38581.9	118941.0	0.0	0.0	157845.6	4960.9	0.0	4960.9	8224.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20296.2	14687.4	34983.6
M	VO LIC/OR 10	GO-16-01		GO-37-01				GO-78-01							GO-1-02	GO-2-00		GO-24-01	GO-94-99									GO-14-01		
MONTH: Octobe MOIS: Octobe	EXPORT POINT DEXPORTATION	MONCHY		ELMORE	HUNTINGDON	MONCHY	Z	CARDSTON	ELMORE	EMERSON	MONCHY	NORTH PORTAL	STCLAIR	TENASKA MARKETING	NIAGARA FALLS		ENERGY	HUNTINGDON	CHIPPAWA	EAST HEREFORD	EMERSON	ROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	PHILIPSBURG	TRANSCANADA ENGY LTD	CHIPPAWA	NIAGARA FALLS	GY
SHORT TERM	EXPORTER EXPORTATEUR	SUNCOR	TOTAL SUNCOR	TALISMAN			TOTAL TALISMAN	TENASKA MARKETING						TOTAL TENASKA	TEXACO ENERGY NIAGARA FALLS		TOTAL TEXACO ENERGY	TRANSALTA	TRANSCANADA ENGY LTD								TOTAL TRANSCAN	TXU ENERGY		TOTAL TXU ENERGY

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

October 2002 Octobre 2002	AVG. PRIX MOYEN																4.11	4.16
TO OC	EXP VALUE RECETTES																13617013602	16713781517
November 2001	ENERGY 1 ÉNERGIE GJ	600477.4	94950.1	4498030.8	425220.4	462141.4	2596460.9	32838.4	4236873.7	348996.9	13295990.0	30636.6	172835.6	65457.9	1412152.5	1143675.6	3314347823.4	4013641446.1
Novem	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	,	
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
24	VOLUME VO	15910.9	2515.9	119184,7	11267.1	12245.4	68092.3	857.4	112264.8	9247.4	351585.9	819.6	4511.5	1701.3	36696.0	28931.2	86576827.5	105089739.7
	AVG. PRIX MOYEN																5.15	5.17
	EXP VALUE RECETTES																1493374948	1800701881
	ENERGY ÉNERGIE GJ	98116.5	0.0	440044.6	0.0	79706.9	204839.0	0.0	353801.2	0.0	1176508.2	30636.6	0.0	0.0	0.0	100295.8	289942721.6	348448850.9
October 2002 Octobre 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
Octob	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
MONTH: MOIS:	VOLUME V	2599.8	0.0	11659.9	0.0	2112.0	5390.5	0.0	9374.7	0.0	31136.9	819.6	0.0	0.0	0.0	2549.5	7604666.0	9154617.5
MO	VOI LIC/OR 100	GO-105-01	GO-95-99	GO-105-01	60-92-99	GO-105-01		GO-95-99	GO-105-01	GO-95-99		GO-109-01	GO-112-01	GO-110-01	GO-70-01	00-69-OD		
SHORT TERM	EXPORT POINT DEXPORTATION	CHIPPAWA		EMERSON		HUNTINGDON	KINGSGATE		NIAGARA FALLS		NO	PHILIPSBURG	HUNTINGDON	CARDSTON	HUNTINGDON	ST STEPHEN	SHORT TERM	
SHORT	EXPORTER EXPORTATEUR	U.S. GYPSUM									TOTAL U.S. GYPSUM	VERMONT GAS	WESTERN GAS	WGR CANADA	WILLIAMS	WPS ENERGY SERVICES	*TOTAL LENGTH	*TOTAL

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NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SLUNITS / \$CUN/GJ)

		1																											
October 2002 Octobre 2002	AVG. PRIX MOYEN																												
0.'^A	MP. VALUE RECETTES																												
November 2001 Novembre 2001	ENERGY ÉNERGIE GJ			1257458.0	106191.4	24279306.2	3335234.9	535983.5	3871218.4	44504949.8	3188641.4	47693591.2	68893.4	336798.5	351737.8	116813.3	9529191.3	9997742.3	2464734.5	2599475.9	410514.4	3671833.7	2351956.0	9033780.0	232042.1	4928712.1	38481472.8	43642227.1	49471900.0
Noven	% OF AUTH RÉEL			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME % AUTHORISÉ			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0
ŽΣ	VOLUME VO			33091.0	2765.4	642309.7	88374.0	14202.0	102576.0	1179251.4	84489.7	1263741.1	1794.1	9002.9	9167.0	3094.5	253733.3	265994.8	62390.9	69324.6	11181.0	97877.2	62620.2	241003.0	6124.1	125148.0	1003896.7	1135168.8	1291080.0
	AVG. PRIX MOYEN																												
	IMP. VALUE RECETTES																												
	ENERGY ÉNERGIE GJ			10172.6	0.0	2417597.2	0.0	0.0	0.0	2301200.4	0.0	2301200.4	27279.4	236382.6	0.0	0.0	0.0	0.0	3165.2	0.0	0.0	3164.0	0.0	3164.0	0.0	0.0	4719803.7	4719803.7	1715678.9
October 2002 Octobre 2002	% OF AUTH RÉEL			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0
Octob	AUTHORIZED VOLUME AUTHORISÉ			0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0
MONTH: MOIS:	VOLUME			267.7	0.0	63957.6	0.0	0.0	0.0	60975.1	0.0	60975.1	710.4	6318.7	0.0	0.0	0.0	0.0	82.6	0.0	0.0	84.6	0.0	84.6	0:0	0.0	123200.3	123200.3	44784.1
2~	LIC/ORD			GO-41-02	GO-54-01	GO-95-01	GO-59-00			GO-27-01			GO-77-02	GO-56-02	GO-9-02				GO-65-01	GO-23-01					GO-106-01	GO-102-99	GO-106-01		GO-100-01
TERM	IMPORT POINT DIMPORTATION			HUNTINGDON		COURTRIGHT	OJIBWAY (WINDSOR)	STCLAIR		COURTRIGHT	STCLAIR	ΥΠ	HUNTINGDON	STCLAIR	COURTRIGHT	OJIBWAY (WINDSOR)	STCLAIR	ERGY	COURTRIGHT		LOOMIS	OJIBWAY (WINDSOR)	SARNIA		CORUNNA	COURTRIGHT		GAS DIST	COURTRIGHT
SHORT TERM	IMPORTER IMPORTATEUR	有者者 衛衛衛衛衛衛衛衛衛衛衛	SHORT TERM	AVISTA ENERGY	B.C. GAS	BP CANADA	CMS		TOTAL CMS	COENERGY II		TOTAL COENERGY II	CONCORD	CONOCOPHILLIPS	CORAL ENERGY			TOTAL CORAL ENERGY	DUKE ENERGY	DYNEGY				TOTAL DYNEGY	ENBRIDGE GAS DIST			TOTAL ENBRIDGE GAS DIST	ENBRIDGE GAS SERVICE

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

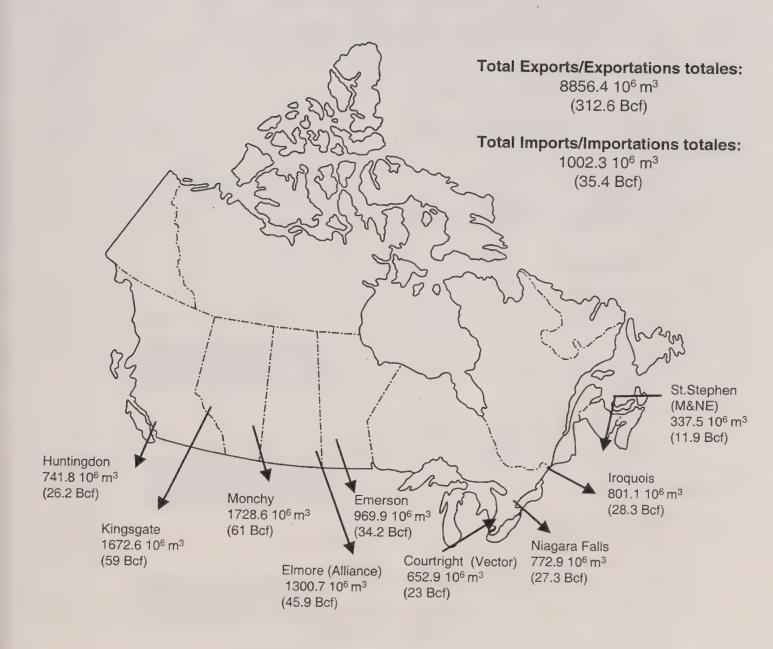
ÉS SI / \$CAN)	TO October 2002 À Octobre 2002	IMP. AVG. VALUE PRIX RECETTES MOYEN	0	0	E.	7	5	7	6	4	7	80	0.	,	Ş	9.	0	.2	\$5	4	7.	£.	6.	63		80,		
M (UNIT	November 2001 Novembre 2001	ENERGY ÉNERGIE GJ	209380.0	1130319.0	12946207.3	18309262.7	13036925.5	31346188.2	12183170.9	21101.4	236885.7	183277.8	1612307.0	2032470.5	2815285.5	214626.6	1944947.0	4069589.2	179561.5	174568.4	6583292.7	252586.3	1586936.9	8750875.3	10337812.1	4263477.8	402293.3	0 1000001
IRT TER	Nove	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
NG/COL	MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
NCES À LO		VOLUME AU	5505.5	30389.1	337841.9	480600.5	347563.8	828164.3	329220.9	564.4	6314.6	4900.1	43021.0	54235.7	74216.1	.5773.6	52500.9	110041.9	4712.9	4656.4	177685.7	6319.8	42049.2	231879.3	273928.5	111269.8	10501.0	0 022101
NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)		IMP. VALUE AVG. RECETTES PRIX \$ MOYEN																										
EL - LICE		ENERGY ÉNERGIE GJ	35154.3	516538.9	0.0	1905968.5	1017246.4	2923214.9	1092228.2	0.0	0.0	45433.5	0.0	45433.5	0.0	192458.6	0.0	723366.5	0.0	0.0	915825.0	0.0	1009899.8	0.0	1009899.8	0.0	402293.3	2 50000
NATUR	October 2002 Octobre 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
	Octr	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0:0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
ETTES D	MONTH: MOIS:	VOLUME 1000 M3 A	925.6	13900.4	0.0	49751.2	27199.1	76950.3	29631.8	0.0	0.0	1214.8	0.0	1214.8	0.0	5176.4	0.0	19624.7	0.0	0.0	24801.1	0.0	26759.4	0.0	26759.4	0.0	10501.0	0.10501
LIONS N		LIC/ORD	GO-5-02	GO-8-02	GO-95-00	GO-87-00			GO-11-01	GO-83-01	GO-35-00	GO-43-02	GO-35-00		GO-36-01	GO-79-01						GO-103-01	GO-42-01			GO-57-00	GO-92-02.	
IMPORTATIONS NETTES DE GAZ	TERM	MPORT POINT DIMPORTATION	OJIBWAY (WINDSOR)	CARDSTON	COURTRIGHT		SARNIA	NADA LTD.	WILLOW CREEK	OJIBWAY (WINDSOR)			ST CLAIR	~	COURTRIGHT	CARDSTON	COURTRIGHT	LOOMIS	OJIBWAY (WINDSOR)	SARNIA	MARKETING	COURTRIGHT		OJIBWAY (WINDSOR)	S	COURTRIGHT		T ENED CV 110
	SHORT TERM	IMPORTATEUR	ENBRIDGE SERVICES	ENCANA CORPORATION	ENGAGE ENERGY	NEXEN CANADA LTD.		TOTAL NEXEN CANADA LTD.	OCEAN ENERGY	OGE ENERGY RESOURCES	PREMSTAR			TOTAL PREMSTAR	RELIANT	TENASKA MARKETING					TOTAL TENASKA MARKETING	TORONTO HYDRO ENERGY	UNION GAS		TOTAL UNION GAS	WESTCOAST ENERGY US		SIL WEGENE TRACET

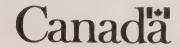
(, ,	October 2002 Octobre 2002	AVG. PRIX MOYEN		4.07	4.07
A 10 0 1 10 0	TO	VALUE RECETTES		1127802325	1127802325
	November 2001 Novembre 2001	ENERGY TH ÉNERGIE GJ	0.0 654130.8	277421393.5	277421393.5
		ZED E % OF AUTH ISÉ RÉEL	0.0		
)	MONTH: MOIS:	AUTHORIZED AUTHORISÉ 13 AUTHORISÉ	17332.6	7311605.6	7311605.6
}		VOLUME 1000 M3 A	I		
		AVG. PRIX MOYEN		4.81	4.81
		IMP. VALUE RECETTES		88308152	88308152
		ENERGY ÉNERGIE GJ	0.0	18375031.8	18375031.8
	ب و	% OF AUTH RÉEL	0.0		
	Octob	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	0.0		10
	MONTH: MOIS:	VOLUME 1000 M3	0.0	485065.5	485065.5
		LIC/ORD	GO-70-00		
	SHORT TERM	IMPORT POINT DIMPORTATION	ST CLAIR	SHORT TERM	
	SHOR	IMPORTER IMPORTATEUR	WPS ENERGY SERVICES	*TOTAL LENGTH SHORT TERM	*TOTAL

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2002





rable of Contents/Table des matieres

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Update previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

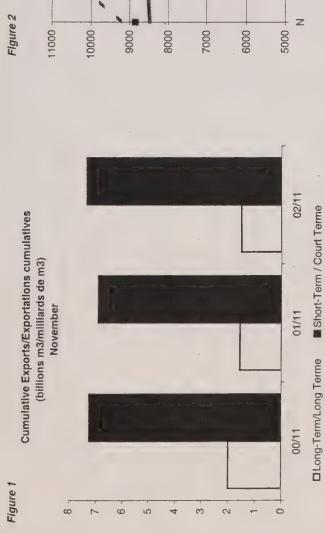
1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

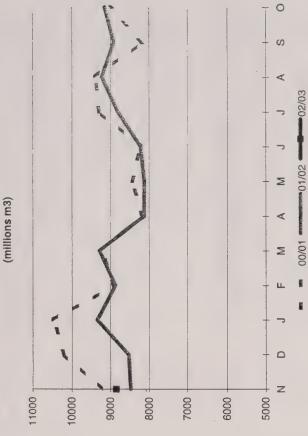
1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

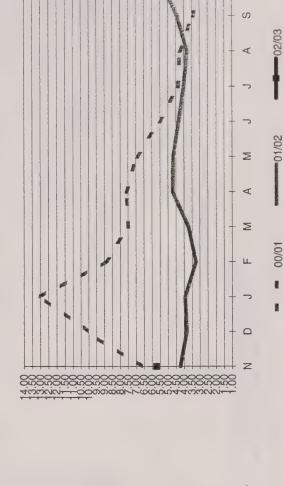
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

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Monthly Exports/Exportations par mois



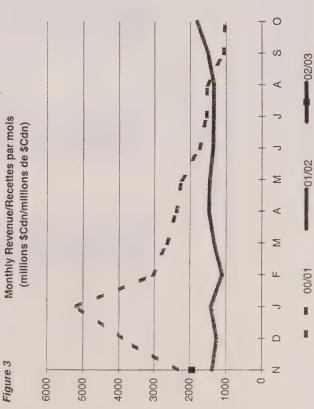




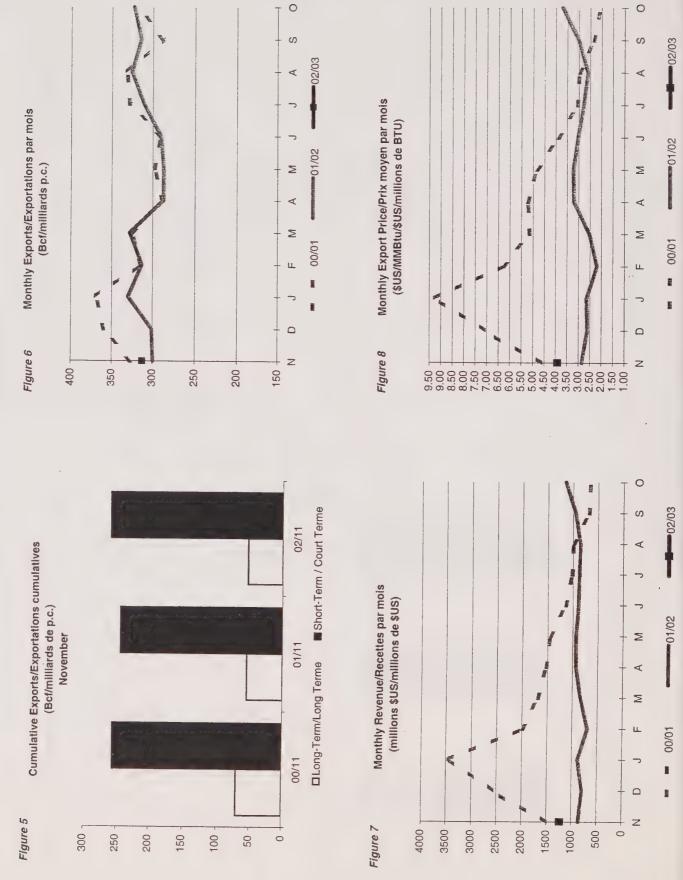
Monthly Export Price/Prix moyen par mois

Figure 4

(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US November 2002/novembre 2002



NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois	sic	Variation	Cumulative to date -	e to date	Variation
		2001/11	2002/11	% Change	2001/11-2001/11	2002/11-2002/11	% Change
Volume (Millions M3)	Long-term / Long terme	1562.0	1513.3	-3.1%	1562.0	1513.3	-3.1%
	Short-term / Court terme	6915.3	7343.1	6.2%	6915.3	7343.1	6.2%
	Total	8477.3	8856.4	4.5%	8477.3	8856.4	4.5%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	257.2	321.7	25.0%	257.2	321.7	25.0%
	Short-term / Court terme	1,115.6	1612.2	44.5%	1115.6	1612.2	44.5%
	Total	1372.9	1933.8	40.98	1372.9	1933.8	40.9%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	4.36	5.63	29.1%	4.36	5.63	29.18
	Short-term / Court terme	4.21	5.75	36.7%	4.21	5.75	36.7%
	Total	4.23	5.73	35.3%	4.23	5.73	35,3%
Volume (BCF)	Long-term / Long terme	55.1	53.4	-3.1%	55.1	53.4	-3.1%
	Short-term / Court terme	244.1	259.2	6.2%	244.1	259.2	6.2%
	Total	299.3	312.6	4.5%	299.3	312.6	4.5%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	161.5	204.7	26.7%	161.5	204.7	26.7%
	Short-term / Court terme	700.6	1025.9	46.48	9.007	1025.9	46.4%
	Total	862.1	1230.6	42.78	862.1	1230.6	42.78
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	2.94	3.84	30.8%	2.94	3.84	30.8%
	Short-term / Court terme	2.83	3.93	38.6%	2.83	3.93	38.6%
	Total	2.85	3.91	37.2%	2.85	3.91	37.2%

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NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.1 15620 15133 -3.1 4.36 5.63 29.2 27.2		VOLUME (MILLIONS M3)	ME IS M3)	% CHANGE		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	% CHANGE	OVILLA VOI	VOLUME (MILLIONS M3)	% CHANGE	AVER PRD (\$C	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	CE 1 % CHANGE
NTI) 1562.0 1513.3 13.1 4.36 5.63 29.1 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1513.3 13.1 4.142.9 1562.0 1526.5 1362.4 11.2 1563.0 1363.0 1363.0 1363.0 1372.4 1126.5 1362.4 112.0 1363		2001/11	2002/11	VARIATION EN %		2002/11	VARIATION EN %	2001/11	2002/11	VARIATION EN %		2002/11	VARIATION EN %
NTIN) 15620 15133 -3-1													
NAMILJA 1442.9 3637.2 -122 4.19 5.85 39.8 4142.9 3637.2 -122 4.19 5.85 31.8 4142.9 3637.2 -122 4.19 5.85 31.8 4142.9 3637.2 -122 4.19 5.85 31.8 4172.4 3705.9 33.7 4.24 5.65 31.3 5.73 424 5.65 31.3 5.73 424 5.65 31.3 5.73 4477.3 8856.4 4.5 4.24 5.65 31.3 5.73 416.5 5.6 31.8 4477.3 8856.4 4.5 4.24 5.65 31.4 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.13 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.85 5.14 5.14 5.29 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14	TERME (GARANTI)	1562.0	1513.3	-3.1	4.36	5.63	29.1	1562.0	1513.3	-3.1	4.36	5.63	29.1
HBLB) 2772.4 3705.9 33.7 4.24 5.65 33.3 2772.4 3705.9 33.7 4.24 5.65 83.3 8477.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.23 5.73 8477.3 8856.4 4.5 4.23 5.73 85.3 8477.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 35.3 8477.3 8856.4 4.5 4.25 5.73 5.73 5.73 5.73 5.73 5.73 5.73 5.7	RT TERME (GARANTI)	4142.9	3637.2	-12.2	4.19	5.85	39.8	4142.9	3637.2	-12.2	4.19	5.85	39.8
HATT.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.23 5.73 5.73 15.3 15.3 15.3 15.3 15.3 15.3 15.3 15.	ME (INTERRUPTIBLE)	2772.4	3705.9	33.7	4.24	5.65	33.3	2772.4	3705.9	33.7	4.24	5.65	33.3
1236.5 1362.4 10.2 3.74 5.14 37.4 1236.5 1362.4 10.2 3.74 5.14 37.4 1236.5 1362.4 10.2 3.74 5.14 37.4 1236.5 1362.4 10.2 3.74 5.14 37.4 1236.5 1362.4 10.2 3.74 5.14 16.0 1340.0 16.5 198.5 13.1 16.0 1340.0 16.5 198.5 13.1 16.0 1340.0 16.5 198.5 13.1 16.0 1340.0 16.5 198.5 13.1 16.0 1340.0 16.2 198.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 16.2 188.5 18.5 18.5 18.5 18.5 18.5 18.5 18.	RME	8477.3	8856.4	4.5	4.23	5.73	35.3	8477.3	8856.4	4.5	4.23	5.73	35.3
1236.5 1362.4 10.2 3.74 5.14 37.4 1236.5 1362.4 10.2 3.74 5.14 37.4 1236.5 1362.4 10.2 3.74 5.14 5.14 37.4 1236.5 1362.4 10.2 3.74 5.14 5.14 37.4 1236.5 1362.4 10.2 3.28 3.31 16.0 340.0 3618.9 3.5 4.16 5.76 38.6 340.0 0.5 -98.5 2.85 3.31 16.0 340.0 0.5 -98.5 2.85 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 340.0 0.5 -98.5 3.31 16.0 34.5 3.33 34.0 36.5 3.31 16.0 34.7 3.8 35.4 4.5 5.73 35.3 37.1 36.2 34.4 5.8 5.8 5.3 37.1 66.2 3.44 5.8 6.2 3.34 5.8 5.8 5.3 37.1 8477.3 8856.4 4.5 4.2 5.3 5.3 5.3 5.3 5.3 5.3 5.3 5.3 5.3 5.3													
3496.0 3618.9 3.5 4.16 5.76 38.6 3496.0 3618.9 3.5 4.16 5.76 376 38.6 3496.0 3618.9 3.5 4.16 5.76 38.6 3496.0 3618.9 3.5 4.16 5.76 38.6 3496.0 3618.9 3.5 4.16 5.76 3.31 16.0 34.0 0.5 98.5 2.85 3.31 16.0 34.0 0.5 98.5 2.85 3.31 16.0 34.0 0.5 98.5 2.85 3.31 16.0 34.0 0.5 98.5 2.85 3.31 16.0 34.0 0.5 98.5 3.89 3.31 16.0 4.11 5.29 28.9 1242.1 1006.7 19.0 4.11 5.29 28.9 1242.1 1006.7 19.0 4.11 5.29 28.9 1242.1 1006.7 19.0 4.11 5.29 28.9 1242.1 1006.7 19.0 4.11 5.29 28.9 1242.1 1006.7 19.0 4.11 5.29 28.9 1242.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 19.0 4.19 5.76 5.914.0 6026.1 1.9 4.19 5.76 5.914.0 6026.1 1.9 4.19 5.76 5.914.0 6026.1 1.9 4.19 5.76 5.914.0 6026.1 1.9 4.19 5.78 5.73 5.73 5.73 5.73 5.73 5.73 5.73 5.73		1236.5	1362.4	10.2	3.74	5.14	37.4	1236.5	1362.4	10.2	3.74	5.14	37.4
34.0 0.5 -98.5 2.85 3.31 16.0 34.0 0.5 -98.5 2.85 3.31 16.0 134.0 0.5 -98.5 2.85 3.31 16.0 134.0 0.5 -98.5 2.85 3.31 16.0 134.0 0.5 -98.5 2.85 3.31 16.0 134.0 0.5 -98.5 2.85 3.31 16.0 124.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 2.33 371.0 66.2 3.44 5.88 62.3 37.5 8875.4 4.5 4.5 4.23 5.73 37.3 8875.4 4.5 4.5 4.23 5.73 5.73 5.73 5.73 5.73 5.73 5.73 5.7		3496.0	3618.9	3.5	4.16	5.76	38.6	3496.0	3618.9	3.5	4.16	5.76	38.6
TAGUE 16.2 4.67 6.12 30.9 2468.7 2867.8 16.2 4.67 6.12 30.9 2468.7 2867.8 16.2 4.67 6.12 30.9 2468.7 2867.8 16.2 4.67 6.12 30.9 2468.7 1242.1 1006.7 -19.0 4.11 5.29 6.12 6.12 1006.7 -19.0 4.11 5.29 6.12 <t< td=""><td></td><td>34.0</td><td>0.5</td><td>-98.5</td><td>2.85</td><td>3.31</td><td>16.0</td><td>34.0</td><td>0.5</td><td>-98.5</td><td>2.85</td><td>3.31</td><td>16.0</td></t<>		34.0	0.5	-98.5	2.85	3.31	16.0	34.0	0.5	-98.5	2.85	3.31	16.0
FIGURE 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1242.1 1006.7 -19.0 4.11 5.29 28.9 . 1262.1 1006.7 -19.0 4.11 5.29 28.9 . 1262.1 1562.1 1562.1 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562.1 1562.0 0.2 4.46 5.65 26.8 1562.1 1562		2468.7	2867.8	16.2	4.67	6.12	30.9	2468.7	2867.8	16.2	4.67	6.12	30.9
8477.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.23 5.73 35.3 8477.3 8856.4 4.5 4.23 5.73 31.1 777.9 894.3 15.0 4.37 5.73 1562.1 1562.1 1565.0 0.2 4.46 5.65 26.8 1562.1 1565.0 0.2 4.46 5.65 5914.0 6026.1 1.9 4.19 5.76 37.5 5914.0 6026.1 1.9 4.19 5.76 223.3 371.0 66.2 3.44 5.58 62.3 223.3 371.0 66.2 3.44 5.58 4T 8477.3 8856.4 4.5 4.23 5.73 8477.3 8856.4 4.5 4.23 5.73	D-OUEST PACIFIQUE	1242.1	1006.7	-19.0	4.11	5.29	28.9	1242.1	1006.7	-19.0	4.11	5.29	28.9
1562-1 1565-0 0.2 4-46 5.65 26.8 1562-1 1565.0 0.2 4-46 5.65 2.33 371.0 66.2 3.44 5.58 62.3 35.73 35.73 8856.4 4.5 4.23 5.73 35.73 8856.4 4.5 4.23 5.73 35.32 8477.3 8856.4 4.5 4.23 5.73 35.32	(ÉGION	8477.3	8856.4	4.5	4.23	5.73	35.3	8477.3	8856.4	4.5	4.23	5.73	35.3
777.9 894.3 15.0 4.37 5.73 31.1 777.9 894.3 15.0 4.37 5.73 1562.1 1562.1 1562.1 1565.0 0.2 4.46 5.65 26.8 1562.1 1565.0 0.2 4.46 5.65 5914.0 6026.1 1.9 4.19 5.76 37.5 5914.0 6026.1 1.9 4.19 5.76 223.3 371.0 66.2 3.44 5.58 62.3 223.3 371.0 66.2 3.44 5.58 VT 8477.3 8856.4 4.5 4.23 5.73 8477.3 8856.4 4.5 4.23 5.73	Ę												
1562.1 1565.0 0.2 4.46 5.65 26.8 1562.1 1565.0 0.2 4.46 5.65 5.75 37.5 5914.0 6026.1 1.9 4.19 5.76 37.5 5914.0 6626.1 1.9 4.19 5.76 37.5 71.0 66.2 3.44 5.58 62.3 371.0 66.2 3.44 5.58 773 35.32 8477.3 8856.4 4.5 4.23 5.73 35.32 8477.3 8856.4 4.5 4.23 5.73 35.32	ULTIMES	9.777	894.3	15.0	4.37	5.73	31.1	0 777	804.3	0 91	7	2	-
5914.0 6026.1 1.9 4.19 5.76 37.5 5914.0 6026.1 1.9 4.19 5.76 2.76 2.3.3 371.0 66.2 3.44 5.58		1562.1	1565.0	0.2	4.46	5.65	26.8	1562.1	1565.0	0.2	4.46	5,65	26.8
223.3 371.0 66.2 3.44 5.58 62.3 223.3 371.0 66.2 3.44 5.58 8477.3 8856.4 4.5 4.23 5.73 35.32 8477.3 8856.4 4.5 4.23 5.73	CIALISATEURS	5914.0	6026.1	1.9	4.19	5.76	37.5	5914.0	6026.1	1.9	4.19	5.76	37.5
8477.3 8856.4 4.5 4.23 5.73 35.32 84477.3 8856.4 4.5 4.23 5.73		223.3	371.0	66.2	3.44	5.58	62.3	223.3	371.0	66.2	3.44	5.58	62.3
	TOTAL - CUSTOMER TYPE/CLIENT	8477.3	8856.4	4.5	4.23	5.73	35.32	8477.3	8856.4	4.5	4.23	5.73	35.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)	JME F)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE OYEN ABTU)		VOL	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE DYEN (BTU)	
	2001/11	2002/11	% CHANGE VARIATION EN %	2001/11 2002/11		% CHANGE VARIATION EN %	2001/11	2002/11	% CHANGE VARIATION EN %	2001/11 2002/11		% CHANGE VARIATION EN %
							The state of the s					The second secon
TERM/TERME LONG-TERM GREATH		2.5	-	ć	0.0	0	¥	2 2	ç	2	0 7	000
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	1.62	128.4	112.2	2.83	4 00	41.7	146.2	128 4	1.5.2	7.24	4.00	41.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	97.9	130.8	33.7	2.85	3.86	35.1	97.9	130.8	33.7	2.85	3.86	35.1
TOTAL - TERM/TERME	299.3	312.6	4.5	2.85	3.91	37.1	299.3	312.6	4.5	2.85	3.91	37.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	43.6	48.1	10.2	2.52	3.51	39,3	43.6	48.1	10.2	2.52	3.51	39.3
MIDWESTAMIDWEST	123.4	127.8	3.5	2.80	3.93	40.5	123.4	127.8	3.5	2.80	3.93	40.5
MOUNTAIN/ROCHEUSES	1.2	0.0	-98.5	1.92	2.26	17.6	1.2	0.0	-98.5	1.92	2.26	17.6
NORTHEAST/NORD-EST	87.1	101.2	16.2	3.15	4.18	32.7	87.1	101.2	16.2	3.15	4.18	32.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.8	35.5	-19.0	2.77	3.61	30.7	43.8	35.5	-19.0	2.77	3.61	30.7
TOTAL - REGION/RÉGION	299.3	312.6	4.5	2.85	3.91	37.1	299.3	312.6	4.5	2.85	3.91	37.1
CUSTOMER TYPE/CLIENT	t,	č	\ \ *	\$	Č		1 (č	\$	i c	Č	0
END-COLON OF LEGGES OF LIMES	C17	31.0	0.01	2.95	3.91	32.81	27.3	31.0	0.01	2.93	3.91	37.8
LDC/SDL	55.1	55.2	0.2	3.00	3.86	28.50	55.1	55.2	0.2	3.00	3.86	28.5
MARKETING CO./COMMERCIALISATEURS	208.8	212.7	1.9	2.82	3.93	39.35	208.8	212.7	1.9	2.82	3.93	39.3
PIPELINE/PIPELINES	7.9	13.1	66.2	2.32	3.81	64.44	7.9	13.1	66.2	2.32	3.81	64.4
TOTAL - CUSTOMER TYPE/CLIENT	299.3	312.6	4.5	2.85	3.91	37.1	299.3	312.6	4.5	2.85	3.91	37.1

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÈRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %			-0.8 36.2 35.2	-8.5 26.2 10.7	35.8	48.0	32.3	22.5 31.9 30.2	44.8 29.4 38.4	35.6
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	11-			7.96 6.96 6.99	6.99 7.21 7.20	5.78	5.88	5.63	5.34 5.38	5.89 6.64 6.17	4.58
AVER/ PRIX (\$C	2001/11-			8.02 5.11 5.17	7.65 5.71 6.51	4.26	3.97	4.19	4.30	4.07 5.13 4.46	3.38
	%CHANGE VARIATION EN %	3.7	-59.2	122.7 41.3 43.0	-92.8 62.2 -1.2	92.3	2.1 2.1	29.7	5.2	1.1 4.6 2.4	-22.1
VOLUME (MILLIONS M3)	2002/11-	31.3	0.8	8.8 265.3 274.1	19.6	76.8 46.5 123.3	1300.7	843.5	619.6 741.8	499.5 301.6 801.1	190.9
VOI (MILLI	2001/11-2001/11	30.1	1.9	3.9 187.7 191.6	8.1 11.7 19.9	40.0	1274.2	650.6	589.1	494.1 288.3 782.4	245.0
	%CHANGE VARIATION EN%			-0.8 36.2 35.2	-8.5 26.2 10.7	35.8	48.0	34.3	31.9	44.8 29.4 38.4	35.6
PRICE YEN GJ)	2002/11			7.96	6.99	5.78	5.88	5.63	5.34	5.89 6.64 6.17	4.58
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11			8.02 5.11 5.17	7.65 5.71 6.51	4.26	3.97	4.19	4.05	5.13	3.38
	%CHANGE VARIATION EN %	3.7	-59.2	122.7 41.3 43.0	-92.8 62.2 -1.2	92.3 -34.2 11.4	2.1	29.7 26.7	5.2	1.1	-22.1
VOLUME (MILLIONS M3)	2002/11	31.3	0.8	8.8 265.3 274.1	19.0	76.8 46.5 123.3	1300.7	969.9	619.6	499.5 301.6 801.1	190.9
[M	2001/11	30.1	1.9	3.9	8.1	40.0 70.7 110.7	1274.2	650.6	589.1	494.1 288.3 782.4	245.0
	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COURT TERM TOTAL ADEN	SHORT-TERM/COURT TERM TAL CARDSTON	LONG-TERMALONG TERME SHORT-TERM/COURT TERM TOTAL CHIPPAWA	LONG-TERMALONG TERME SHORT-TERMACOURT TERM AL CORNWALL	LONG-TERM/LONG TERME SHORT-TERM/COURT TERM AL EAST HEREFORD		SHORT-TERM/COURT TERM AL EMERSON LONG-TERM/LONG TERME		LONG-TERM/LONG TERME SHORT-TERM/COURT TERM AL IROQUOIS	LONG-TERM/LONG TERME SHORT-TERM/COURT TERM
	EXPORT POINT E	ADEN	CARDSTON	CHIPPAWA	CORNWALL	EAST HEREFORD TOTAL	ELMORE TOTAL EMERSON	TOTAL	TOTAL	IROQUOIS	KINGSGATE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	33.8	33.7	32.1	32.4	4 3	}		011	33.3	24.9	000	C:07-				0	3								25.8
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	<u>.</u>	5.13	5.32	5.72	5.69	6 40	·		5.84	09 9	6.34	000	ì				2 80	000								6.65
AVERA PRIX (\$C)	2001/11-	3.84	3.98	4.33	4.30	6.22			5.26	4.95	5.08	73.67	9				69 5	ò								5.28
	%CHANGE VARIATION EN %	-6.1	-20.0	3.5	1.3	7.9	0.0	8.6	-9.3	27.5	12.3	.40.7	000	-100.0	0.0	0:0	78.1	8 95	18.0	91.8	91.8	0.0	0.0	-99.3	-99.3	2.3
VOLUME (MILLIONS M3)	2002/11-	1672.6	132.4	1596.2	1728.6	46.0	0.3	46.3	257.5	515.4	772.9	0.4		0.0	3.6	3.6	17.5	8 0	18.3	0.6	9.0	12.7	12.7	0.2	0.2	34.4
NOITTIW)	2001/11-	1780.7	165.5	1541.7	1707.2	42.7	0:0	42.7	283.8	404.3	0.889	80	,,	3.0	0.0	0.0	13.7	1 0	15.5	0.3	0.3	0.0	0.0	29.1	29.1	33.6
	%CHANGE VARIATION EN%	33.8	33.7	32.1	32.4	4.3			11.0	33,3	24.9	-20.9					1.9	;								25.8
PRICE YEN GJ)	2002/11	5.13	5.32	5.72	5.69	6.49			5.84	09.9	6.34	2.90					5.80									6.65
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11	3.84	3.98	4.33	4.30	6.22			5.26	4.95	5.08	3.67					5.69									5.28
	%CHANGE VARIATION EN %	-6.1	-20.0	3.5	1.3	7.9	0.0	8.6	-9.3	27.5	12.3	-49.2	-1000	-86.0	0.0	0.0	28.1	-56.8	18.0	91.8	91.8	0.0	v:0	-99.3	-99.3	2.3
VOLUME (MILLIONS M3)	2002/11	1672.6	132.4	1596.2	1728.6	46.0	0.3	46.3	257.5	515.4	772.9	0.4	0.0	0.4	3.6	3.6	17.5	0.8	18.3	9:0	9.0	12.7	12.7	0.2	0.2	34.4
MIL	2001/11	1780.7	165.5	1541.7	1707.2	42.7	0.0	42.7	283.8	404.3	0.889	0.8	2.2	3.0	0.0	0.0	13.7	1.9	15.5	0.3	0.3	0.0	0.0	29.1	29.1	33.6
	INT/ PORTATION	TOTAL KINGSGATE	LONG-TERM/LONG TERME		MONCHY	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NAPIERVILLE	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NORTH PORTAL	SHORT-TERM/COURT TERM	OJIBWAY (WINDSOR)	LONG-TERMALONG TERME	SHORT-TERM/COURT TERM	PHILIPSBURG	SHORT-TERM/COURT TERM	REAGAN FIELD	SHORT-TERM/COURT TERM	SPRAGUE	SHORT-TERM/COURT TERM	ST CLAIR	LONG-TERMALONG TERME
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SPRAGUE	TOTAL	STCLAIR	TOTAL	ST STEPHEN

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	40.0	38.2	35.3
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/11-2002/11	5.73	5.83	5.73
AVERA PRIX (\$C	2001/11-	4.10	4.22	4.23
	%CHANGE VARIATION EN %	2.5	2.5	4.5
VOLUME (MILLIONS M3)	2002/11-2002/11	303.1	337.5	8856.4
VOL (MILLI	2001/11-2001/11	295.8	329.4	8477.3
	%CHANGE VARIATION EN%	40.0	38.2	35.3
PRICE DYEN /GJ)	2002/11	5.73	5.83	5.73
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/11	4.10	4.22	4.23
	%CHANGE VARIATION EN %	2.5	2.5	4.5
VOLUME (MILLIONS M3)	2002/11	303.1	337.5	8856.4
A IIW)	2001/11	295.8	329.4	8477.3
	EXPORT POINT/ POINT D'EXPORTATION	ST STEPHEN SHORT-TERM/COURT TERM	TOTAL ST STEPHEN	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

000 M3

						1000 M3							
EXPORT POINT/ POINT D'EXPORTATION	2002/11	2002/12	2003/01	2003/02	2003/03	2003/04	2003/05	2003/06	2003/07	2003/08	2003/09	2003/10	TOTAL
ADEN	31264.6	0.0	0.0	0.0	0.0	0.0	0.0	00	00	00		000	212646
CARDSTON	779.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	779 \$
CHIPPAWA	274079.7	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0:0	0.0	274079.7
CORNWALL	19624.8	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0:0	0.0	19624.8
EAST HEREFORD	123331.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123331.1
ELMORE	1300739.9	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	1300739.9
EMERSON	969910.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	969910.1
HUNTINGDON	741753.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	741753.5
IROQUOIS	801116.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	801116.1
KINGSGATE	1672619.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0:0	0.0	0.0	1672619.9
MONCHY	1728603.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	1728603.0
NAPIERVILLE	46339.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46339.2
NIAGARA FALLS	772906.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	772906.3
NORTH PORTAL	426.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.9
OJIBWAY (WINDSOR)	3630.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3630.1
PHILIPSBURG	18333.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18333.8
REAGAN FIELD	574.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.0
SPRAGUE	12709.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12709.6
STCLAIR	195.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.0
ST STEPHEN	337450.2	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	337450.2
TOTAL	8856387.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8856387.3

TABLE 4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/11 TOP 15 EXPORTERS: 2002/11 AND 2002/11 COMPARISONS

	% CHANGE VARIATION	EN %	21.8	29.6	-18.2	10.3	299.6	60.4	7.0	-73.4	0.0	0.0	101.1	6.5	81.2	4.1	69.5	6.6-	4.5
	6.7	2001/11	22075.2	18983.4	26891.6	15169.9	4132.2	7564.8	10369.1	40139.7	0.0	0.0	3996.3	7375.5	4098.5	6579.5	4036.5	127845.1	299257.3
		2002/11	26893.6	24606.5	22000.0	16733.9	16513.5	12137.2	11097.3	10669.4	10343.0	9433,3	8038.2	7855.0	7426.8	6821.9	6842.6	115196.6	312639.0
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION	EN %	21.8	29.6	-18.2	10.3	299.6	60.4	7.0	-73.4	0.0	0.0	101.1	6.5	81.2	4.1	69.5	6:6-	4.5
Million Cubic Feet Millions de pieds c	2001/11	2001/11	22075.2	18983.4	26891.6	15169.9	4132.2	7564.8	10369.1	40139.7	0.0	0.0	3996.3	. 7375.5	4098.5	6579.5	4036.5	127845.1	299257.3
	2002/11	2002/11	26893.6	24606.5	22000.0	16733.9	16513.5	12137.2	11097.3	10669.4	10343.0	9433.3	8038.2	7855.0	7426.8	6851.9	6842.6	115196.6	312639.0
	% CHANGE VARIATION FN %	2	21.8	29.6	-18.2	10.3	299.6	60.4	7.0	-73.4	0.0	0.0	101.1	6.5	81.2	4.1	69.5	-9.9	4.5
	11/1000	71/1007	625.3	537.8	761.8	429.7	117.1	214.3	293.7	1137.1	0.0	0.0	113.2	208.9	116.1	186.4	114.3	3621.6	8477.3
bés	2002/11	777007	761.8	0.769	623.2	474.0	467.8	343.8	314.4	302.2	293.0	267.2	227.7	222.5	210.4	194.1	193.8	3263.3	8856.4
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	2	21.8	29.6	-18.2	10.3	299.6	60.4	7.0	-73.4	0.0	0.0	101.1	6.5	81.2	4.1	69.5	6.6-	4.5
Millio	2001/11	111007	625.3	537.8	761.8	429.7	117.1	214.3	293.7	1137.1	0.0	0.0	113.2	208.9	116.1	186.4	114.3	3621.6	8477.3
	2002/11		761.8	0.769	623.2	474.0	467.8	343.8	314.4	302.2	293.0	267.2	7.722	222.5	210.4	194.1	193.8	3263.3	8856.4
	EXPORTER EXPORTATEUR		BP CANADA	DUKE ENERGY	MIRANT CDA ENE	PACIFIC GAS & EL	PAN-ALBERTA	NEXEN CANADA	PROGAS	TCGS	ENCANA CORPOR	EL PASO MERCHA	CORAL ENERGY	HUSKY	BURLINGTON MA	IGI RESOURCES	ENCANA OIL&GA	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/11 TOP 15 EXPORTERS: 2002/11 AND 2002/11 COMPARISONS

Table 5

	Million Cubic Metres Millions de mètres cul	Million Cubic Metres Millions de mètres cubés	8	Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	(\$CAN/GJ	(GJ)	Million Cubic Feet Millions de pieds c	Million Cubic Feet Millions de pieds cubés		Average F Prix Moye	Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	TU)
EXPORTER EXPORTATEUR	0211	0111	% CHANGE VARIATIO	0211 <u>0211</u>	01111 V	% CHANGE VARIATION EN %	0211 0211	0111	% CHANGE VARIATION EN %	0211	0111	% CHANGE VARIATION EN %
LONG TERM ************************************	303.3	0 3 9 7	· •	ç		ç			**************************************	Š	e c	
ANADIAN	0.0	453.9	-100.0	00:00	3.76	-100.0	10669.4	16094.9	-33.7	3.60	2.87	25.4
PROGAS	230.0	205.2	12.1	6.17	5.01	23.2	8121.0	7242.1	12.1	4.26	3.41	24.8
PAN-ALBERTA	59.7	117.1	-49.0	4.04	2.83	42.7	2108.1	4132.2	-49.0	2.79	1.93	44.7
CANWEST	87.2	85.2	2.3	5.81	4.43	31.2	3077.1	3006.7	2.3	4.00	3.01	33.0
HUSKY	40.8	42.6	-4.2	5.76	5.07	13.5	1440.9	1503.7	-4.2	3.97	3.45	15.0
SHELL CANADA	40.3	39.5	2.1	6.31	6.15	2.7	1422.4	1393.3	2.1	4.35	4.18	4.1
ENRON	0.0	37.9	-100.0	00:00	4.46	-100.0	0.0	1338.6	-100.0	0.00	3.03	-100.0
IMPERIAL/BOSTO	34.4	33.6	2.3	6.65	5.28	25.8	1212.8	1185.3	2.3	4.58	3.60	27.5
ATCOR	32.8	31.7	3.3	6.48	4.33	49.6	1156.3	1119.0	6. 6.	4.47	2.95	51.6
AMOCO/CON ED	15.8	26.0	-39.3	6.16	3.25	89.6	556.1	916.8	-39.3	4.25	2.21	92.2
BROOKLYN NAVY	22.4	22.5	-0.8	6.75	5.17	30.6	789.1	795.5	-0.8	4.66	3.52	32.3
NEXEN CANADA	0.0	21.3	-100.0	00:00	5.79	-100.0	0.0	752.5	-100.0	0.00	3.94	-100.0
ANDROSCOGGIN	18.1	19.1	-5.3	4.03	3.63	10.9	637.3	673.1	-5.3	2.78	2.47	12.4
ENCO GAS	20.5	18.6	10.0	5.38	5.68	-5,3	723.7	658.0	10.0	3.71	3.86	-4.1
OTHERS	609.2	197.8	208.0	5.60	4.68	19.7	21506.2	6983.1	208.0	3.86	3.18	21.3
TOTAL LONG-TERM 15	1513.3	1562.0	-3.1	5.63	4.36	29.1	53420.2	55141.8	-3.1	2.97	3.88	30.9

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/11 TOP 15 EXPORTERS: 2002/11 AND 2002/11 COMPARISONS

3TU) U)	% CHANGE VARIATION EN %																		38.5
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0111													•					2.86
Average I Prix Moy	0211																		3.96
	% CHANGE VARIATION EN %		-18.2	-100.0	22.9	29.6	10.3	-96.7	78.2	4.1	-4.6	9.2	-100.0	-15.5	-100.0	81.2	69.5	57.7	6.2
Million Cubic Feet Millions de pieds cubés	0111		26891.6	24044.9	21886.0	18983.4	15169.9	13665.4	6812.3	6579.5	6116.1	5871.9	5217.0	5022.2	4390.3	4098.5	4036.5	75330.1	244115.5
Million Cubic Feet Millions de pieds c	0211 <u>0211</u>		22000.0	0.0	26893.6	24606.5	16733.9	452.8	12137.2	6851.9	5837.4	6414.1	0.0	4244.1	0.0	7426.8	6842.6	7.7777.1	259218.8
4/GJ)	% CHANGE VARIATION EN %																		36.7
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0111																		4.21
Averag Prix m	0211																		5.75
	% CHANGE VARIATIO		-18.2	-100.0	22.9	29.6	10.3	-96.7	78.2	4.1	-4.6	9.2	-100.0	-15.5	-100.0	81.2	69.5	57.7	6.2
Million Cubic Metres Millions de mètres cubés	0111		761.8	681.1	620.0	537.8	429.7	387.1	193.0	186.4	173.3	166.3	147.8	142.3	124.4	116.1	114.3	2133.9	6915.3
Million C Millions d	0211		623.2	0.0	761.8	0.769	474.0	12.8	343.8	194.1	165.4	181.7	0.0	120.2	0.0	210.4	193.8	3364.7	7343.1
	EXPORTER EXPORTATEUR	**************************************	MIRANT CDA ENE	TCGS	BP CANADA	DUKE ENERGY	PACIFIC GAS & EL	ENGAGE ENERGY	NEXEN CANADA	IGI RESOURCES	PETRO-CANADA	HUSKY	EL PASO PROD OI	DYNEGY	ENRON	BURLINGTON MA	ENCANA OIL&GA	OTHERS	TOTAL SHORT-TERM

DESTRIA SELON LES RENTREES OBTENOS FOUR LES EAFORTATIONS DE GAZINATOREN CANADIEN

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ES	AVG. TOWNSTREES TREATER MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	5.41	5.41	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION.	13.
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.32	0.32	E PONDÉRÉE DU I TA ET À LA MOYI 3.DESTINÉ À L'EX	ONT ÉTÉ ARROND
77	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	5.73	5.73	A LA MOYENN NT DE L'ALBER B. ET DES T.N(PARCE OU'ILS
	VOLUME MILLIONS m3	8856.4	8856.4	NDA EQUIVAUT GAZ PROVENA S GAZ DE LA C-I	DRE AU TOTAL
ESUPTIBLE	AVG. FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDINGI)	5.42	5.42	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉ PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NO.DESTINÉ À L'EXPORTATION	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.23	0.23	N: * LE TOTAL DES N ITIÈRE DE L'ALBERT SELON LES RENTRÉ	HIFFRES PEUVENT
INTERR NTES - SER	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	5.65	5.65	NOTA FRON	TESC
VE	VOLUME MILLIONS m3	3705.9	3705.9	TA BORDER PORT OUT OF	
RANTI	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	5.40	5.40	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.	
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÙTS DE TRANSP. (\$CDN/GJ)	0.39	0.39	E WEIGHTED AVER	Ċ
VENTES -	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	5.79	5.79	ERAGES ARE THI D FLOWBACK PR	FIGURES MAY NOT TOTAL DUE TO ROUNDING.
	VOLUME P	5150.4	11 5150.4	IL CANADA AVE BERTA GAS ANI	NOT TOTAL DU
	PERIOD/ PÉRIODE	2002/11	2002/11 2002/11	NOTE: * TOTA PRICE FOR ALE CANADA.	FIGURES MAY

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

INCLUDES EAST COAST GAS

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	K X X			DE
	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIÈRE (\$CDN/GI)	5.44	5.44	S LES COÛTS.
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GI)	0.33	0.33	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA. LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
TOTA	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	5.77	5.77	RONTÈRE D
	VOLUME MILLIONS m3	7355.1	7355.1	OYEN À LA F RTA. AS CORRESPO
SPTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	5.50	5.50	NOTA: * IL S'AGIT DU PRIX MOYEN TRANSPORT HORS DE L'ALBERTA. LES CHIFFRES PEUVENT NE PAS CC ARRONDIS.
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	- AVG. AVG. EXP. PRICE/ TRANSP. COST/ MOY. DES PRIX MOY. DES COUTS À L'EXP DE TRANSP. (\$CDN/GJ) (\$CDN/GJ)	0.22	0.22	NOTA: * IL S' TRANSPORT LES CHIFFRE ARRONDIS.
INTERR SNTES - SER	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	5.72	5.72	
VE	VOLUME MILLIONS m3	2984.9	2984.9	
RANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	5.39	5.39	X-ALBERTA
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.40	0.40	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS. FIGURES MAY NOT TOTAL DUE TO ROUNDING.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	5.80	5.80	YTA BORDER F S. .L DUE TO ROU
	VOLUME MELIONS m3	4370.3	4370.3	AGE ALBEI TION COST NOT TOTA
	PERIOD/	2002/11	2002/11 2002/11	NOTE: *AVERAGE ALBERTA BORDER PRICE IS TRANSPORTATION COSTS. FIGURES MAY NOT TOTAL DUE TO ROUNDING.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	AVG. ALOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	5.26	5.26	B. MAIS	ADIS.	
SALES S VENTES	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GI)	0.21	0.21	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÚTS DE TRANSPORT EN CB. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS. ** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATÜREL PROVENANT DU YUKON	DE L'ATLANTIQUE
TOTAL SALES TOTAL DES VENTES	AVG. EXP. PRICE/ MOY. DES M PRIX À L'EXP (\$CDN/GJ)	5.46	5.46	S SANS LES COÛT ET DE TRAITEMI	AU TOTAL PARCE NATUREL PROVE	DE LA RÉGION I
4574	VOLUME F	1162.0	1162.0	V LES RENTRÉES S DE COLLECTE	ORRESPONDRE A	EL PROVENANT
ALES RRUPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	5.07	5.07	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ / ** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON	NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÚTS DE TRANSP. (\$CDN/GI)	0.17	0.17	NOTA: * IL S'/ POUVANT CO	LES CHIFFRES	NE COMPREN
INTE VENTES - S	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	5.24	5.24	HERING		
	VOLUME MILLIONS m3	542.8	542.8	ACLUDE GATI		
SARANTI	AVG. AVG. FLOWBACK PRICE/ MOY. DES MOY. DES PRIX COUTIS DE SELON LES TRANSP. RENTRÉES (\$CDN/GJ) (\$CDN/GJ)	5.42	5.42	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.		
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÜTS DE TRANSP. (\$CDN/GJ)	0.24	0.24	SPORTATION COS	٠	
VENTE	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	5.66	5.66	ARE NET OF TRAN	HGURES MAY NOT TOTAL DUE TO ROUNDING. ** N.W.T. INCLUDE YUKON PRODUCTION	DAST GAS
	VOLUME MILLIONS m3	619.2	1 619.2	NG COSTS.	NOT TOTAL DI	LUDE EAST CO
	PERIOD/ PÉRIODE	2002/11	2002/11 2002/11	NOTE: •FLOWBACK PRIC AND PROCESSING COSTS.	HGURES MAY NOT TOTAL DUE TO ROUN ** N.W.T. INCLUDE YUKON PRODUCTION	DOES NOT INCLUDE EAST COAST GAS

Table 9

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002/11 ET 2002/11 TOP 15 U.S. PURCHASERS: 2002/11 AND 2002/11 COMPARISONS

	% CHANGE VARIATION EN %	-22.6	-76.1	-98.4	92.6	-90.3	9.69-	-38.4	116.2	-30.2	28.0	-26.8	13.1	0.0	4.0	35.5	46.8	4.5
	0111	26199.3	23433.2	18963.1	13244.8	11913.0	10115.6	7752.5	7673.8	7622.9	7422.1	7417.5	6974.3	6883.8	6783.6	6741.7	130116.1	299257.3
eet ds Cubes	0211	20267.0	5602.1	298.9	25507.5	1156.3	3071.8	4772.2	16591.1	5318.9	9497.1	5427.2	.7889.5	0.0	7055.1	9137.6	191046.9	312639.0
Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-22.6	-76.1	-98,4	92.6	-90.3	9.69-	-38.4	116.2	-30.2	28.0	-26.8	13.1	-100.0	4.0	35.5	46.8	4.5
	0111	26199.3	23433.2	18963.1	13244.8	11913.0	10115.6	7752.5	7673.8	7622.9	7422.1	7417.5	6974.3	6883.8	6783.6	6741.7	130116.1	299257.3
	0211	20267.0	5602.1	298.9	25507.5	1156.3	3071.8	4772.2	16591.1	5318.9	9497.1	5427.2	7889.5	0.0	7055.1	9137.6	191046.9	312639.0
	% CHANGE VARIATION EN %	-22.6	-76.1	-98.4	92.6	-90.3	9.69-	-38.4	116.2	-30.2	28.0	-26.8	13.1	0.0	4.0	35.5	46.8	4.5
	0111	742.2	663.8	537.2	375.2	337.5	286.6	219.6	217.4	215.9	210.3	210.1	197.6	195.0	192.2	191.0	3685.9	8477.3
bic Metres metres cubés	0211	574.1	158.7	%. ?:	722.6	32.8	87.0	135.2	470.0	150.7	269.0	153.7	223.5	0.0	199.9	258.8	5411.9	8856.4
Million Cubic Metres Million de metres cub	% CHANGE VARIATION EN %	-22.6	-76.1	-98.4	92.6	-90.3	9.69-	-38.4	116.2	-30.2	28.0	-26.8	13.1	-100.0	4.0	35.5	46.8	4.5
	0111	742.2	663.8	537.2	375.2	337.5	286.6	219.6	217.4	215.9	210.3	210.1	197.6	195.0	192.2	191.0	3685.9	8477.3
	0211	574.1	158.7	8.5	722.6	32.8	87.0	135.2	470.0	150.7	269.0	153.7	223.5	0.0	199.9	258.8	5411.9	8856.4
	PURCHASER ACHETEUR	MIRANT AMERIC	PG & E TRADING	TRANSCDA GAS S	DUKE ENERGY	ANE	PANCANADIAN	TENASKA	NEXEN	DYNEGY	EL PASO	NORTHWEST NAT.	BP CANADA ENER	ENRON	INTERMOUNTAIN	CORAL ENERGY	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

TABLE 10

	VOI (MILLIA	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	HE PRICE TOYEN		VOLUME (BCF)	WE		AVERA PRIX I (\$US/A	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2001/01	2002/01	% CHANGE VARIATION EN %	2001/01 2002/01		% CHANGE VARIATION EN %	2001/01	2002/01	% CHANGE VARIATION EN %		2001/01 2002/01	% CHANGE VARIATION EN %
										111003	11/2003	
TERMITERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	19370.3	16851.5	-13.0	6.02	4.58	-23.9	683.8	594.9	-13.0	4.19	3.13	-25.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	46516.1	42022.0	-9.7	6.32	4.31	-31.8	1642.1	1483.4	-9.7	4.41	2.94	-33.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	31879.9	38042.2	19.3	6.62	4.25	-35.8	1125.4	1342.9	19.3	4.63	2.90	-37.3
TOTAL - TERM/TERME	97766.4	96915.7	-0.9	6.36	4.33	-31.9	3451.2	3421.2	-0.9	4.44	2.96	-33.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	14215.8	13743.8	-3.3	7.12	3.85	-45.9	501.8	485.2	-3,3	4:97	2.63	-47.1
MIDWEST/MIDWEST	39742.6	41407.9	4.2	80.9	4.27	-29.8	1403.0	1461.7	4.2	4.25	2.92	-31.3
MOUNTAIN/ROCHEUSES	322.8	267.4	-17.2	4.21	3.07	-27.2	11.4	9.4	-17.2	2.94	2.10	-28.4
NORTHEAST/NORD-EST	29289.5	29023.5	-0.9	6.51	4.85	-25.4	1033.9	1024.6	-0.9	4.54	3.31	-27.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	14195.6	12473.0	-12.1	6.10	3.87	-36.5	501.1	440.3	-12.1	4.26	2.64	-38.0
TOTAL - REGION/RÉGION	97766.4	96915.7	-0.9	4.33	6.36	-31.9	3451.2	3421.2	6.0-	4.44	2.96	-33.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8038.1	9710.4	20.8	5.30	4.66	-12.1	283.8	342.8	20.8	3.69	3.18	-13.6
LDC/SDL	17873.8	17804.5	-0.4	6.50	4.38	-32.5	631.0	628.5	-0.4	4.53	2.99	-34.0
MARKETING CO./DISTRIBUTEURS	9.99689	66800.7	-3.1	.6.49	4.26	-34.3	2434.6	2358.1	-3.1	4.53	2.91	-35.8
PIPELINE/PIPELINES	2887.9	2600.1	-10.0	5.13	4.48	-12.6	101.9	91.8	-10.0	3.57	3.06	-14.2
TOTAL - CUSTOMER TYPE/CLIENT	97766.4	96915.7	-0.9	6.36	4.33	-31.9	3451.2	3421.2	-0.9	4.44	2.96	-33.4

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

TON	LONG TERM		MONTH: MOIS:	No	November 2002 Novembre 2002					MONTH: MOIS:	Novembre	November 2002 Novembre 2002	TO Nove	November 2002 Novembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	ED % OF AUTH E RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V 1000 M3 AU	AUTHORIZED VOLUME AUTHORISÉ	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX
在 各 本 本 本 本 本 本 本 本 本 本 本 本 本 本 本 本 本 本														
LONG TERM *********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	15753.0	26190.	0 60.1	595463.4	3667305	6.16	15753.0	26190.0	109	F 59F505	30227975	010
ANDROSCOGGIN	EAST HEREFORD	GL-283	18052.	8 37260.	0 48.5	676980.0	2726903	4.03	18052.8	37760 0	48 %	0.090373	5007000	0.10
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.	0 103.3	622119.4	4165122	6.70	16510 6	15990.0	102.2	0.0960.0	5060717	4.03
ANE & ATCOR		GL-104	32754.6	.6 31710.0	-	1234193.3	7996615	6.48	32754 6	31710.0	103.3	1034103 3	4103122	0/.9
ANE & PROGAS		GL-103	57957.6	.6 56100.0	0 103.3	2183842.4	14158431	6.48	57957.6	56100.0	103.3	2183842.4	14158421	0.48
ANE & TCPL		GL-102	232712.7	.7 225210.0	0 103.3	8768614.6	47505409	5.42	232712.7	225210.0	103.3	4.2402012	14120431	0.48
BEAR PAW	NORTH PORTAL	GO-59-96	6 426.9	0.006 6.	0 47.4	21460.3	62309	2.90	426.9	0 006	47.4	21460.3	47303409	3.42
BROOKLYN NAVY	r iroquois	GL-232	22354.1	.1 22500.0	99.4	835596.3	5642796	6.75	22354.1	22500.0	99.4	835506 3	564270K	06.7
BURLINGTON	EMERSON	GL-118	13258.5	.5 12747.0	0 104.0	480488.1	2073228	4.31	13258.5	12747.0	104.0	480488 1	2073228	6.72
CANWEST	HUNTINGDON	GL-189	78944.2	.2 78180.0	0.101.0	3039351.7	18260925	6.01	78944.2	78180.0	101.0	3039351.7	18260925	10.9
		GL-218	8223.4	.4 8196.0	100.3	316600.9	1227578	3.88	8223.4	8196.0	100.3	316600.9	1227578	888
TOTAL CANWEST	_		87167.6	9		3355952.6	19488503	5.81	87167.6			3355952.6	19488503	5.83
CHEVRON CAN.	KINGSGATE	GL-250	15245.4	4 17574.0	86.7	576276.1	2620265	4.55	15245.4	17574.0	86.7	1 920925	3900090	
COENERGY II	EAST HEREFORD	GL-276	53629.9	9 67986.0	78.9	2023993.6	12773326	6.31	53629,9	67986.0	78.9	2023993.6	9020202	4.33
DARTMOUTH	ROQUOIS	GL-164	11895.0	0 12027.0	98.9	445467.8	2724700	6.12	11895.0	12027 0	0 86	8 445467 8	00000000	100
DIRECT ENERGY	EAST HEREFORD	GL 188	5130.0	0 5130.0	100.0	192375.0	1229701	6.39	5130.0	5130.0	1000	1072750	1000001	0.12
ENCANA CORPORATION	KINGSGATE	GL 285	81810.0	0 81810.0	100.0	3092417.9	15471702	2.00	81810.0	81810.0	100.0	3092417.9	15471702	5.00
	MONCHY	GL-284	128340.0	0 128325.0	100.0	4806333.1	25511705	5.31	128340.0	128325.0	100 0	4806333 1	25511705	. 123
TOTAL ENCANA CORPORATION	CORPORATION		210150.0	•		7898751.0	40983407	5.19	210150.0			7898751.0	40983407	5.19
ENCO GAS	HUNTINGDON	GL-203	20500.0	0.18039.0	113.6	797450.0	4287215	5.38	20500.0	18030.0	1126	2074500	210000	
ENCOGEN NW		GL-190	7647.7	7 8148.0	93.9	294360.0	1249499	4.24	7647.7	8148.0	03.0	20/360.0	420/213	5.38
FORTY MILE GAS	MONCHY	GO-21-98	1.2	2 0.0	0.0	45.0	281	6.25	1.2	0.0	00	450	196	\$7.5 \$0.5
HUSKY ENERGY	EMERSON	GL114	12747.0	12747.0	100.0	476737.8	3251407	6.82	12747.0	12747.0	100.0	476737.8	1251407	0.20
	MONCHY	GL-251	4055.4	4200.0	9.96	151874.7	865480	5.70	4055.4	4200.0	96.6	151874.7	865480	20.0
	NIAGARA FALLS	GL-252	5435.1	5400.0	100.7	203327.1	1336204	6.57	5435.1	5400.0	100.7	203327.1	1336204	6.57
		GL-253	836.8	840.0	9.66	31304.7	222196	7.10	836.8	840.0	9.66	31304.7	222196	7.10
		GL-255	2339.9	2379.0	98.4	87535.7	648776	7.41	23300	23700	00 4	075357	250000	

TONG	LONG TERM		MONTH: MOIS:	Noven	November 2002 Novembre 2002					MONTH: MOIS:	Nover	November 2002 Novembre 2002	5×	November 2002 Novembre 2002	2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	V LIC/OR	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	1	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY	SNERGY		40816.4			1526976.3	8788937	5.76	40816.4			1526976.3	8788937	37	5.76
IMPERIAL/BOSTON ST STEPHEN GAS	N ST STEPHEN	GL 294	34355.1	1 36150.0	95.0	1357369.9	9021719	6.65	34355.1	36150.0	95.0	1357369.9	9021719	61	6.65
INDECK/YERKES	NIAGARA FALLS	GL-215	4819.6	5 5430.0	80.00	182229.1	545094	2.99	4819.6	5430.0	88.8	182229.1	545094	94	2.99
MEAD CORPORATION	CORNWALL	60-16-00	581.0	0.0	0.0	21961.8	153599	6.99	581.0	0.0	0.0	21961.8	153599	66	66.99
MIRANT CDA GAS	EMERSON	GL-122	12897.0	0 25494.0	9.09	480284.3	1143078	2.38	12897.0	25494.0	50.6	480284.3	1143078	20	2.38
		GL-141	12912.0	12747.0	101.3	480842.9	2822311	5.87	12912.0	12747.0	101.3	480842.9	2822311	11	5.87
		GL-242	1653.0	75990.0	2.2	. 61557.7	378443	6.15	1653.0	75990.0	2.2	61557.7	378443	53	6.15
	ROQUOIS	GL-175	43848.0	0.00798 (9.09	1652192.7	10944260	6.62	43848.0	86700.0	50.6	1652192.7	10944260	20	6.62
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	3859721	4.75	21534.0	21246.0	101.4	812908.5	3859721	11	4.75
		GL-163	8613.0	8490.0	101.4	325140.8	1879055	5.78	8613.0	8490.0	101.4	325140.8	1879055	35	5.78
		GL-83	69373.8	3 78609.0	00 00 0.3	2618861.0	16427129	6.27	69373.8	78609.0	88.3	2618861.0	16427129	60	6.27
	PHILIPSBURG	GL 172	8857.2	27180.0	32.6	333739.3	2081764	6.24	8857.2	27180.0	32.6	333739.3	2081764	45	6.24
TOTAL MIRANT CDA GAS	CDA GAS		179688.0			6765527.1	39535761	5.84	179688.0			6765527.1	39535761	=	5.84
NEXEN/ROCK	PHILIPSBURG	GL-290	1850.2	1836.0	100.8	69179.0	486957	7.04	1850.2	1836.0	100.8	69179.0	486957	1.	7.04
NYSEG	CHIPPAWA	GL-195	319.1	6750.0	4.7	12052.4	16269	5.79	319.1	6750.0	4.7	12052.4	16269	1	5.79
		GL-220	8454.3	8499.0	99.5	316530.1	2545191	8.04	8454.3	8499.0	99.5	316530.1	2545191	=	8.04
	IROQUOIS	GL 195	768.4	0.0229	11.4	28953.3	167643	5.79	768.4	6750.0	11.4	28953.3	167643	13	5.79
	NAPIERVILLE		5740.7	6750.0	85.0	216826.2	1670736	7.71	5740.7	6750.0	85.0	216826.2	1670736	91	7.71
TOTAL NYSEG			15282.5			574362.1	4453361	7.75	15282.5			- 574362.1	4453361	11	7.75
PAN-ALBERTA	KINGSGATE	GL-106	59717.6	224358.0	26.6	2263297.1	9146962	4.04	59717.6	224358.0	26.6	2263297.1	9146962	12	4.04
PETRO-CANADA	HUNTINGDON	GL-186	2448.5	12288.0	19.9	95491.5	593810	6.22	2448.5	12288.0	19.9	95491.5	593810	0	6.22
PROGAS	EMERSON	GL-234	2545.2	2544.0	100.0	95903.1	627743	6.55	2545.2	2544.0	100.0	95903.1	627743	(3	6.55
		GL-236	9119.2	9120.0	100.0	343611.5	2248127	6.54	9119.2	9120.0	100.0	343611.5	2248127	1.1	6.54
		GL-237	2807.3	2877.0	9.7.6	105779.1	691460	6.54	2807.3	2877.0	97.6	105779.1	691460	0	6.54
		GL-238	9416.5	9414.0	100.0	354813.7	2331276	6.57	9416.5	9414.0	100.0	354813.7	2331276	9.	6.57
		GL-270	6205.7	6750.0	91.9	233830.8	1524642	6.52	6205.7	6750.0	91.9	233830.8	1524642	2	6.52
		GL-271	2174.8	2010.0	108.2	81946.5	449489	5.49	2174.8	2010.0	108.2	81946.5	449489	6	5.49
		GL 295	5189.9	5142.0	100.9	195607.3	1108555	2.67	5189.9	5142.0	100.9	195607.3	1108555	5	5.67
	ROQUOIS	GL 161	21245.9	21246.0	100.0	800545.5	4766677	5.95	21245.9	21246.0	100.0	800545.5	4766677	77	5.95

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

LONG TERM		MONTH: MOIS:	Nove	November 2002 Novembre 2002					MONTH: MOIS:	Nove	MONTH: November 2002 TO MOIS:		November 2002
1	1	1	2001	110re 2002					MOI3.	Nover	Novembre 2002		Novembre 2002
EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3 /	AUTHORIZED VOLUME AUTHORISÉ	AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
NIAGARA FALLS	GL-101	42491.5	5 42600.0	99.7	1604054.1	7709327	4.81	42491.5	42600.0	7.66	1604054.1	7709327	4 81
	GL-109	21245.7	7 21246.0	100.0	802025.2	3854664	4.81	21245.7	21246.0	100.0	802025.2	3854664	4 8 5
	GL 129	39457.4	4 151266.0	26.1	1489516.9	12214480	8.20	39457.4	151266.0	26.1	1489516.9	12214480	8.20
	GL-178	10192.3	3 10197.0	100.0	384759.3	1880662	4.89	10192.3	10197.0	100.0	184750 3	1880663	100
		172091.4	_		6492392.9	39407102	6.07	172091.4			6492392.9	39407102	4.69
NAPIERVILLE	GL-197	40294.3	43350.0	93.0	1519498.0	9590439	6.31	40294.3	43350.0	93.0	1519498.0	0500/430	5 6
ROQUOIS	GL-157	12885.0	13935.0	92.5	482414.4	3574801	7.41	12885.0	130350	900	A82A1A A	2574001	0.51
	GL-193	16124.9	16146.0	6.66	603716.2	3179414	5.27	16124.9	16146.0	000	402414.4	2170414	14.7
	GL-194	16124.9	16146.0	6.66	603716.2	3208637	5.31	161249	16146.0	0.00	2.017.000	31/9414	5.27
SELKRK/PROMARK	GL 192	14355.2	14370.0	6'66	537458.7	2778999	5.17	143552	64370.0	0.00	2.01/500	3208037	5.31
HUNTINGDON	GL-265	2241.0	2241.0	100.0	86256.1	358681	4.16	2241.0	22410	1000	23/426.7 86256.1	250201	5.17
	GL-266	2103.4	2367.0	88.9	80959.9	336657	4.16	2103.4	0.7357	0.00	0.0220.1	1900000	4.10
TALISMAN		4344.4			167216.0	695338	4.16	4344.4		600	1672160	330037	4.16
EMERSON	GL-187	35441.3	83550.0	42.4	1325504.7	6082742	4.59	35441.3	835500	40.4	13255047	020000	4.10
KINGSGATE	GL-248	21046.5	25245.0	83.4	7.75557.7	3587474	4.51	21046.5	25245.0	83.4	795557.7	3587474	4.51
	GL-249	13041.7	12621.0	103.3	492976.3	2223018	4.51	13041.7	12621.0	103.3	402076 3	2222010	4
TOTAL TRANSCANADA ENGY LTD		34088.2			1288533.9	5810492	4.51	34088.2	14041.0	103.3	1788533.0	27777	10.4
PHILIPSBURG	GL-289	6823.9	6798.0	100.4	255145.6	1246325	4.88	6823 9	6708 0	1001	7661466	2010492	4.01
LONG TERM		1513280.1			57135419.4	321655505	5.63	1513280.1		1.00	V27135410 A	201655505	88.4
											4.71400417.	221022203	2.03
CORNWALL	GO-33-02	6066.2	0.0	0.0	226754.6			6066.2	0	0	2267546		
MONCHY		7219.8	0.0	0.0	270381.5			7219.8	0.0	00	270381 5		
		13286.0			497136.1			13286.0	}	}	497136.1		
ELMORE	GO-88-02	85363.6	0.0	0.0	4058185.6			85363.6	0.0	0.0	4058185.6		
CARDSTON	00-86-05	779.5	0.0	0.0	28818.1			779 \$	0	C	100101		
EMERSON	GO-81-01	7965.2	0.0	0.0	297898.5			7965.2	0.0	0.0	297898.5		
ELMORE	GO-63-01	10239.3	0.0	0.0	399230.3	ı	١	10330.3	0.0	0.0	2000000	ı	١

SHOR	SHORT TERM	~	MONTH: MOIS:	Nove	November 2002 Novembre 2002					MONTH: MOIS:	Now	November 2002 Novembre 2002	TO Nove	November 2002 Novembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	V LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	D % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL ANADAR	ANADARKO CDA		18702.7	7.		715761.5			18702.7	7		715761.5		
ANE	CHIPPAWA	GO-20-01	8782.3	.3 0.0	0.0	331707.5			8782.3	.3 0.0	0.0	331707.5		
APACHE	ELMORE	GO-48-01	5231.0	0.0 0.0	0.0	206624.5			5231.0		0.0	206624.5		
	KINGSGATE		10065.0	0.0 0.0	0.0	380457.0			10065.0		0.0	380457.0		
	MONCHY		29817.0	0.0 0.0	0.0	1116646.7			29817.0	0.0	0.0	1116646.7		
TOTAL APACHE			45113.0	0		1703728.2			45113.0			1703728.2		
AVISTA CORP	KINGSGATE	GO-75-02	99620.4	.4 0.0	0.0	3775613.3			99620.4	4 0.0	0.0	3775613.3		
AVISTA ENERGY	HUNTINGDON	GO-74-01	40287.0	0.0 0.0	0.0	1530906.0			40287.0	0.0	0.0	1530906.0		
	KINGSGATE		24356.0	0.0 0.0	0.0	930399.2			24356.0	0.0	0.0	930399.2		
TOTAL AVISTA ENERGY	ENERGY		64643.0	0		2461305.2			64643.0	0		2461305.2		
B.C. GAS	HUNTINGDON	GO-53-01	1227.6	0.0	0.0	47139.8			1227.6	0.0	0.0	47139.8		
BOISE CASCADE	SPRAGUE	GO-67-02	10960.9	0.0 6	0.0	411034.9			10960.9		0.0	411034.9		
BP CANADA	CHIPPAWA	GO-94-01	8535,5	5 0.0	0.0	322641.9			8535.5	5 0.0	0.0	322641.9		
	ELMORE		134077.3	3 0.0	0.0	5068121.8			134077.3	3 0.0	0.0	5068121.8		
	EMERSON		164270.4	4 0.0	0.0	6209421.0			164270.4	4 0.0	0.0	6209421.0		
	HUNTINGDON		43339.8	8 0.0	0.0	1638244.4			43339.8	8 0.0	0.0	1638244.4		
	IROQUOIS		36144.5	5 0.0	0.0	1366262.1			36144.5	5 0.0	0.0	1366262.1		
	KINGSGATE		52150.4	4 0.0	0.0	1971285.1			52150.4	1 0.0	0.0	1971285.1		
	MONCHY		244674.8	8 0.0	0.0	9248707.3			244674.8	3 0.0	0.0	9248707.3		
	NIAGARA FALLS		49022.4	4 0.0	0.0	1853046.7			49022.4	1 0.0	0.0	1853046.7		
	ST STEPHEN		29623.7	0.0 7	0.0	1119775.8			29623.7	0.0	0.0	1119775.8		
TOTAL BP CANADA	DA		761838.8	~		28797506.1			761838.8			28797506.1		
BP CANADA/CANSTAT ES	NIAGARA FALLS T	GO-84-02	41075.4	0.0	0.0	1552650.1			41075.4	0.0	0.0	1552650.1		
BURLINGTON MARKETING	ELMORE	GO-90-00	81046.5	0.0	0:0	3207012.5			81046.5	0.0	0.0	3207012.5		
	KINGSGATE		67337.9	0.0	0.0	2545372.6			67337.9	0.0	0.0	2545372.6		
	MONCHY		48570.0	0.0	0.0	1818946.5			48570.0	0.0	0.0	1818946.5		
	NIAGARA FALLS		13432.2	0.0	0.0	486783.0			13432.2	0.0	0.0	486783.0		
TOTAL BURLINGTON MARKETING	TON MARKETING		210386.6			8058114.6			210386.6			8058114.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

524 0.0 0.0 12534.7 333 506 0.0 0.0 26375.5 693 507 0.0 0.0 26375.5 693 508 0.0 0.0 26375.5 693 509 0.0 0.0 26375.3 693 601 0.0 0.0 26376.8 693 602 0.0 0.0 2376728.9 63076 603 0.0 0.0 245728.9 63076 604 0.0 0.0 245728.9 64775 605 0.0 0.0 245728.9 64775 606 0.0 0.0 245728.3 64775 607 0.0 0.0 245728.4 8467 608 0.0 0.0 245728.4 8467 609 0.0 24560.0 31650.0 4884 609 0.0 4484.0 43467 43467 609 0.0 4484.199.0 105 </th <th>SHORT TERM MA </th> <th>1</th> <th>7 N 0 0</th> <th>MONTH: MOIS: VOLUME 1000 M3</th> <th>Novem Novem AUTHORIZED VOLUME AUTHORISÉ</th> <th>November 2002 Novembre 2002 RIZED 60F MESE AUTH ORISÉ PÉFET</th> <th>ENERGY ÉNERGIE</th> <th>EXP VALUE RECETTES</th> <th>AVG.</th> <th>VOLUME</th> <th>MONTH: MOIS: AUTHORIZED VOLUME AUTHORISE</th> <th>Nov Nov % OF AUTH.</th> <th>November 2002 Novembre 2002 — — — — — — — — — — — — — — — — — — —</th> <th>T DE</th> <th>November 2002 Novembre 2002 Novembre AVG.</th>	SHORT TERM MA	1	7 N 0 0	MONTH: MOIS: VOLUME 1000 M3	Novem Novem AUTHORIZED VOLUME AUTHORISÉ	November 2002 Novembre 2002 RIZED 60F MESE AUTH ORISÉ PÉFET	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG.	VOLUME	MONTH: MOIS: AUTHORIZED VOLUME AUTHORISE	Nov Nov % OF AUTH.	November 2002 Novembre 2002 — — — — — — — — — — — — — — — — — — —	T DE	November 2002 Novembre 2002 Novembre AVG.
CO-86-01 332.4 0.0 0.0 12554.7 332.4 0.0 0.0 0.0	H	CORAL ENERGY		22770	9;6		8621713.6	9	MOIEN	0		KEEL	E 1000		MOYEN
COC-15-02 2066066 0.0 0.0 2537465.4 2066066 0.0 0.0 0.0	0	НРРАМА	GO-86-01	332		0.0	12554.7			332					
N 118201 609 60 60 60 60 60 60 60 60 60 60 60 60 60	344	ELMORE	GO-78-02			0:0	821465.4			20660.		0.0		#	
N 6390767 0.0 0.0 4634002.0 11889.1 0.0 0.0 4634002.0 0.0 6370728.9 0.0 6370778.9 0.0 6370778.9 0.0 6370778.9 0.0 6370778.9 0.0 6370778.9 0.0 6370778.9 0.0 6370778.9 0.0 6370778.9 0.0 6370778.9 0.0 0.0 18228.3 0.0 18228.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	_	CORNWALL	GO-89-02			0.0	26375.5			669		0.0		15	
N 1032900 0.0 0 2376723 0.0 1032000 0.0 0.0 0.0 1822813 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		SLMORE		115850		0.0	4634002.0			115850.		0.0	46		
N 4 4200	land.	EMERSON		63076		0.0	2376728.9			63076,		0.0			
142001 0.0 0	-	IUNTINGDON		103290		0.0	3975632.3			103290.		0.0			
161954 0.0 0		ROQUOIS		4200		0.0	158258.3			4200.		0:0	158258.3		
11.5 64775.8 0.0 0.0 2457594.5 64775.8 0.0 0	124	CINGSGATE		160195		0.0	6053784.3			160195.		0.0	6053784.3		
11.5 20070.6 0.0 0.0 6486801.7 164890.7 164890.7 164890.7 0.0 0.0 6486801.7 164890.7 0.0 0.0 6486801.7 164890.7 0.0 0.0 6486801.7 164890.7 0.0 0.0 6486801.7 164890.7 0.0 0.0 3128240.7 164890.7 0.0 0.0 3128240.7 82735.8 0.0 0.0 3128240.7 8484.8 0.0 0.0 3128240.7 8484.8 0.0 0.0 0.0 3128240.7 12842.9 0.0 0.0 316515.2 12842.9 0.0 0.0 316515.2 12842.9 0.0 0.0 316515.2 12842.9 0.0 0.0 3286028.6 118429.3 0.0 0.0 3286028.6 118222.3 118222.3 0.0	4	AONCHY		64775		0.0	2457594.5			64775.		0.0	2457594.5		
March	Z.	VIAGARA FALLS		20070		0.0	757665.1			20070.		0.0	757665.1		
CGO-22-01 82735.8 0.0 0.0 3128240.7 88735.8 0.0 0.0 3128240.7 88735.8 0.0 0.0 3128240.7 88735.8 0.0 0.0 3128240.7 88735.8 0.0 0.0 0.0 3128240.7 88467.5 0.0 0.0 3128240.7 88467.5 0.0 0.0 316515.2 88467.5 0.0 0.0 316515.2 88467.5 0.0 0.0 0.0 386028.6 12842.9 0.0 0.0 0.0 12842.9 0.0 0.0 0.0 0.0 12842.9 0.0 0	0)	IT STEPHEN		164890		0.0	6486801.7			164890.		0.0	6486801.7		
GO-22-01 82735.8 0.0 0.0 3128240.7 8484.8 0.0 0.0 0.0 18660.0 9484.8 0.0 0.0 18660.0 9484.8 0.0 0.0 918660.0 9484.8 0.0 0.0 918660.0 9484.8 0.0 0.0 918660.0 9484.8 0.0 0.0 918660.0 91860.0 918660.0 918660.0 918660.0 918660.0 918660.0 918660.0 918660.0 918660.0 918660.0 918660.0 918660.0 91860.0	K.	GY		697049			26926842.7			697049.			26926842.7		
N	0	CHIPPAWA	GO-22-01	82735		0.0	3128240.7			82735.		0.0	3128240.7		
Head to the state of the state	paint	IUNTINGDON		484		0.0	18660.0			484.8		0.0	18660.0		
LLS 12842.9 0.0 485461.6 12842.9 0.0 0.0 485461.6 15499.3 0.0 0.0 286028.6 15499.3 0.0 0.0 586028.6 15499.3 0.0 0.0 286028.6 15499.3 0.0 0.0 236028.6 15499.3 0.0 0.0 236028.3 120225.3 120225.3	_	ROQUOIS		8467		0.0	316515.2			8467.		0.0	316515.2		
LLS 15499.3 0.0 586028.6 15499.3 0.0 0.0 7293.0 195.0 0.0 0.0 195.0 0.0 0.0 458 N 195.2 195.2 0.0 0.0 7293.0 195.0 0.0	part.	CINGSGATE		12842		0.0	485461.6			12842.9		0.0	485461.6		
195.0 195.0 0.0 7293.0 195.0 0.0 0.0 45. 120225.3 4542199.0 120225.3 45. 120225.3 4542199.0 120225.3 45. 120225.3 615.7 0.0 0.0 23699.4 145311.0 0.0 0.0 0.0 23699.1 145311.0 0.0 0.0 321206.3 0.0 0.0 321206.3 43665.0 0.0 0.0 163254.3 43665.0 0.0 0.0 163254.3 43665.0 0.0 0.0 2339040.1 18253.0 0.0 0.0 1386134.9 18253.0 0.0 0.0 0.0 18253.0 0.	hu	VIAGARA FALLS		15499		0.0	586028.6			15499.3		0.0	586028.6		
4542199.0 4542199.0 120225.3 4542199.0	0)	T CLAIR		195		0.0	7293.0			195.0		0.0	7293.0		
4 GO-72-01 615.7 0.0 0.0 23699.4 615.7 0.0 0.0 5790643.1 0.0 5790643.1 0.0 0.0 615.1 0.0 0.0 0.0 0.0 7794.0 0.0				120225	e)		4542199.0			120225.3			4542199.0		
GO-89-01 145311.0 0.0 0.0 5790643.1 7794.0 0.0 0.0 299991.1 7794.0 0.0 0.0 0.0 299991.1 7794.0 0.0 0.0 0.0 0.0 321206.3 8593.0 0.0 0.0 0.0 0.0 0.0 321206.3 0.0 0	polici	HUNTINGDON	GO-72-01	615		0.0	23699.4			615.7		0.0	23699.4		
4 7794.0 0.0 0.0 299991.1 7794.0 0.0 0.0 0.0 321206.3 8593.0 0.0 0.0 0.0 321206.3 0.0 0.0 0.0 1635254.3 0.0 0.0 0.0 0.0 1635254.3 0.0 0.0 0.0 0.0 0.0 2339040.1 0.0	Tarl	LMORE	GO-89-01	145311.		0.0	5790643.1			145311.0		0.0	5790643.1		
43665.0 0.0 0.0 1635254.3 8593.0 0.0 0.0 LS 43665.0 0.0 0.0 1635254.3 0.0	-	IUNTINGDON		7794.		0.0	299991.1			7794.0		0.0	299991.1		
1.5 43665.0 0.0 0.0 1635254.3 43665.0 0.0 0.0 0.0 1635254.3 0.0 0.0 0.0 1635254.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	-	ROQUOIS		8593.		0.0	321206.3			8593.0		0.0	321206.3		
LS 61863.0 0.0 0.0 2339040.1 , 61863.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	2	fonchy		43665.		0.0	1635254.3			43665.0		0.0	1635254.3		
267226.0 · 10386134.9 267226.0 GO-64-02 18253.0 0.0 0.0 718073.0 0.0 0.0 0.0	Z	IAGARA FALLS		61863.		0.0	2339040.1			61863.0		0.0	2339040.1		
GO-64-02 18253.0 0.0 0.0 718073.0 18253.0 0.0 0.0 0.0 0.0	田	RCHANT EN		267226.	, 0		10386134.9			267226.0			10386134.9		
	0,7	ST STEPHEN	GO-64-02	18253.		0.0	718073.0			18253.0		0.0	718073.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHORT TERM		M	MONTH: MOIS:	November 2002 Novembre 2002	r 2002 e 2002			MONTH: MOIS:	TH: S:	Noven	November 2002 Novembre 2002	TO Nov	November 2002 Novembre 2002
EXPORTER EXPORT POINT EXPORTATION D'EXPORTATION	57	VO LIC/OR 10	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY EXP VALUE ÉNERGIE RECETTES GJ \$	LUE AVG. TES PRIX MOYEN	VOLUME VOLUME 1000 M3 AUTHORISÉ	1	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
ENBRIDGE GAS ELMORE DIST	Ħ	GO-73-02	57808.7	0.0	0:0	2280553.3		57808.7	0.0	0.0	2280553.3		
ENCANA ADEN CORPORATION		GO-117-01	31156.1	0.0	0:0	1140624.8		31156.1	0.0	0.0	1140624.8		
EMERSON	NO		19182.8	0.0	0.0	718204.0		19182.8	0.0	0.0	718204.0		
KINGSGATE	ATE		5208.0	0.0	0.0	196862.4		5208.0	0.0	0.0	196862.4	_	
MONCHY	<u>ل</u> ا		26725.2	0.0	0.0	1000317.8		26725.2	0.0	0.0	1000317.8		
REAGA	REAGAN FIELD		574.0	0.0	0.0	27276.5		574.0	0.0	0.0	27276.5	10	
TOTAL ENCANA CORPORATION	ATION		82846.1			3083285.6		82846.1			3083285.6		
ENCANA OIL&GAS ELMORE PRTSH	凶	GO-12-02	65267.1	0.0	0.0	2649844.2		65267.1	0.0	0.0	2649844.2		
KINGSGATE	ATE		58695.0	0.0	0.0	2218671.0		58695.0	0.0	0.0	2218671.0		
MONCHY	Ιλ		69874.6	0.0	0.0	2616803.8		69874.6	0.0	0.0	2616803.8		
TOTAL ENCANA OIL&GAS PRTSH	PRTSH		193836.7			7485318.9		193836.7			7485318.9		
ENCO GAS HUNTINGDON	IGDON	GO-104-02	3025.0	0.0	0.0	117672.5		3025.0	0.0	0.0	117672.5		
ENERGETIX, INC CHIPPAWA	WA	GO-87-01	13007.5	0.0	0.0	491942.5		13007.5	0.0	0.0	491942.5	10	
ENGAGE ENERGY MONCHY	یخ	GO-94-00	12828.0	0.0	0.0	480408.6		12828.0	0.0	0.0	480408.6	10	
EPCOR MERCHANT HUNTINGDON	IGDON	GO-71-02	4175.7	0.0	0.0	154500.9		4175.7	0.0	0.0	154500.9		
HUNT OIL ELMORE	m m	GO-7-01	8226.8	0.0	0.0	323313.2		8226.8	0.0	0.0	323313.2		
HUSKY ENERGY		GO-84-00	10116.9	0.0	0.0	439706.4		10116.9	0.0	0.0	439706.4	1	
EMERSON	N.C		16607.2	0.0	0.0	621054.9		16607.2	0.0	0.0	621054.9		
HUNTINGDON	IGDON		7122.0	0.0	0.0	277213.2		7122.0	0.0	0.0	277213.2	6 1	
KINGSGATE	ATE		28211.0	0.0	0.0	1066375.8		28211.0	0.0	0.0	1066375.8		
MONCHY	. ~		119641.5	0.0	0.0	4480574.3		119641.5	0.0	0.0	4480574.3		
TOTAL HUSKY ENERGY			181698.6			6884924.6		181698.6			6884924.6		
HYDRO-QUEBEC ST STEPHEN	HEN	GO-8-01	37011.1	0.0	0.0	1462308.5		37011.1	0.0	0.0	1462308.5		
IGI RESOURCES HUNTINGDON	IGDON	GO-76-01	173674.1	0.0	0.0	6599615.8		173674.1	0.0	0.0	6599615.8		
KINGSGATE	ATE		20424.5	0.0	0.0	772046.1		20424.5	0.0	0.0	772046.1		
TOTAL IGIRESOURCES			194098.6			7371661.9		194098.6			7371661.9		
INDECK/OSWEGO NIAGAR	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5		10230.0	0.0	0.0	386182.5	10	
INDECK/YERKES		GO-62-02	10230.0	0.0	0.0	386182.5		10230.0	0.0	0.0	386182.5	1	

Particular Par	SHOR	SHORT TERM	2 4	MONTH: MOIS:	Noven	November 2002 Novembre 2002					MONTH: MOIS:	Nov	November 2002 Novembre 2002	TO Now	November 2002 Novembre 2002
CO-110-02 147408 0.0 0.0 0.0557.7 147408 0.0 0.0 0.0 0.0 0.0	RTER	EXPORT POINT DEXPORTATION		}	UTHORIZED VOLUME AUTHORISÉ		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PORD 1136	ATHON	ELMORE	GO-110-02			0.0	595675.7			14740					
PORD HILLS OF 00 00 0 4200 HILLS OF 00 00 0 1134 0 00 00 00 1135 00 00 00 1134 0 00 00 00 142010 0 13793 00 00 00 142010 0 13793 00 00 00 00 142010 0 13793 00 00 00 00 142010 0 13793 00 00 00 142010 0 13793 00 00 00 142010 0 13793 00 00 00 142010 0 137933 00 00 00 142010 0	NT CDA GY	CHIPPAWA	GO-53-02	2124.1		0.0	80223.5			2124					
NATION NO. 1421.3 (1971) 1421.		EAST HEREFORD		113.0		0.0	4260.0			=======================================					
NATION PART NO. 1943-99 6 10 1972-3996 1 1		ELMORE		379.		0.0	14231.3			379			. 14231.3		
NATION PART		EMERSON		245289.		0.0	9192399.6			245289			9192399.6		
1,000, 1		HUNTINGDON		69143.9		0.0	2592896.3			69143			2592896.3		
1820 1920		IROQUOIS		40881.3		0.0	1524236.5			40881			1524236.5		
183893 10 0 0 0 0 0 0 0 0		KINGSGATE		52020.2		0.0	1950757.5			52020		0.0	1950757.5		
MILA 123434 100 0.0 10242021 10242021 10242021 10242021 10242021 10242021 10242021 10242021 10242021 1024202 102402 1024202		MONCHY		185893.3		0.0	6970998.8			185893		0.0	8.8660269		
GO-19-01 85497 CO CO CO CO CO CO CO C		NIAGARA FALLS		27367.8		0.0	1024202.1			27367		0.0	1024202.1		
GO-19-01 8549.7 0.0 0.0 320186.3 85497 0.0 0.0 0.0 0.0 0.0		CDA ENERGY		623213.4			23354205.5			623213	4		23354205.5		
The continue of the continue	ANA-	MONCHY	GO-19-01	8549.7		0.0	320186.3			8549		0.0	320186.3		
HNDSOR GO-97-01 1026.2 0.0 0.0 38728.8 1026.2 0.0 0.0 0.0	ERICAN	СНІРРАМА	GO-72-02	171.6		0.0	6457.0			171		0.0	6457.0		
HINDSORN GO-92-06 3630.1 0.0 0.0 137000.0 3630.1 0.0 0.0 2677880.2 G7811.6 0.0 0.0 2677880.2 G7811.6 0.0 0.0 0.0 G7811.6 0.0 0.0 G7811.6 0.0 0.0 0.0 0.0 G7811.6 0.0	NAL FUEL		GO-97-01	1026.2		0.0	38728.8			1026		0.0	38728.8		
GO-86-00 67811.6 0.0 0.0 2677880.2 67811.6 0.0	NAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	3630.1		0.0	137000.0			3630		0.0	137000.0		
117.280.0 0.0 0.0 938264.2 25100.7 0.0 0.0 938264.2 25100.7 0.0 0.0 0.0 938264.2 25100.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CANADA	ELMORE	GO-86-00	67811.6		0.0	2677880.2			67811.		0.0	2677880.2		
ALLS		EMERSON		137280.0		0.0	5134272.2			137280.		0.0	5134272.2		
LLS 96925.5 0.0 362986.0 96925.5 0.0 0.0 628822.8 0.0 0.0 628822.8 0.0 0.0 608 628822.8 0.0 0.0 0.0 628822.8 0.0 0.0 0.0 0.0 63882.5 0.0 0.0 17810.2 0.0 0.0 0.0 667882.5 17810.2 0.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660957.1 17649.0 0.0 0.0 0.0 17918564.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		ROQUOIS		25100.7		0.0	938264.2			25100.		0.0	938264.2		
LLS 16701.8 0.0 0.0 628822.8 16701.8 0.0 0.0 628822.8 13009099		MONCHY		96925.5		0.0	3629860.0			96925.		0.0	3629860.0		
143819.6 143819.6 13009099.4 13819.6 13009099.4 13009099.4 131009099.4 1310.2 0.0 0.0 667882.5 17810.2 0.0 0.0 667882.5 17810.2 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 67820.5 0.0 0.0 0.0 67820.5 0.0 0.0 0.0 17918564.2 17959.5 0.0 0.0 678869.1 17959.5 0.0 0.0 678869.1 17959.5 0.0 0.0 678869.1 17959.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0		NIAGARA FALLS		16701.8		0.0	628822.8			16701.		0.0	628822.8		
LLS GO-24-02 17810.2 0.0 0.0 667882.5 17810.2 0.0 0.0 667882.5 GO-59-02 14286.1 0.0 0.0 540014.6 0.0 540014.6 0.0 540014.0 17649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 560055.1 131935.1 1 1200969.6 31935.1 1 1200969.0 GO-59-01 67820.5 0.0 0.0 2602272.5 67820.5 0.0 0.0 2602272. GO-64-01 474036.1 0.0 0.0 678869.1 0.0 0.0 0.0 678869.1		ANADA LTD.		343819.6			13009099.4			343819.	9		13009099.4		
GO-59-02 14286.1 0.0 0.0 540014.6 0.0 660955.1 17649.0 0.0 0.0 0.0 660955.1 17649.0 0.0	JERGY	NIAGARA FALLS	GO-24-02	17810.2		0.0	667882.5			17810.		0.0	667882.5		
I7649.0 0.0 0.0 660955.1 17649.0 0.0 0.0 0.0 31935.1 1200969.6 31935.1 1 GO-59-01 67820.5 0.0 2602272.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 17918564.2 474036.1 0.0 0	CENERGY	KINGSGATE	GO-59-02	14286.1		0.0	540014.6			14286.		0.0	540014.6		
31935.1 1200969.6 31935.1 GO-59-01 67820.5 0.0 0.0 2602272.5 0.0		MONCHY		17649.0		0.0	660955.1			17649.		0.0	660955.1		
GO-59-01 67820.5 0.0 0.0 2602272.5 0.0 0.0 0.0 0.0 2602272.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	NUMAC E	NERGY		31935.1			1200969.6			31935.	_		1200969.6		
& GO-64-01 474036.1 0.0- 0.0- 0.0- 17918564.2 474036.1 0.0- 0.0- 0.0- GO-7-02 17959.5 0.0- 678869.1 17959.5 0.0- <td>TURAL GAS</td> <td>KINGSGATE</td> <td>GO-59-01</td> <td>67820.5</td> <td></td> <td>0.0</td> <td>2602272.5</td> <td></td> <td></td> <td>67820.</td> <td></td> <td>0.0</td> <td>2602272.5</td> <td></td> <td></td>	TURAL GAS	KINGSGATE	GO-59-01	67820.5		0.0	2602272.5			67820.		0.0	2602272.5		
GO-7-02 17959.5 0.0 6.0 678869.1 17959.5 0.0 0.0	C GAS &		GO-64-01	474036.1		0.0	17918564.2			474036.		0.0	17918564.2		
	CORP		GO-7-02	17959.5		0.0	678869.1			17959.		0.0	678869.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOR	SHORT TERM	22	MONTH: MOIS:	November 2002 Novembre 2002	er 2002					MONTH: MOIS:	Nove	November 2002 TO Novembre 2002 À	TO Now	November 2002 Novembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VC LIC/OR 16	VOLUME V	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	~ OF % OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
PAN-ALBERTA	MONCHY	GO-2-01	408073.1	0.0	0.0	15384356.2			408073.1	1 0.0	0.0	15384356.2	2	
PETRO-CANADA	ELMORE	GO-84-01	88720.0	0.0	0.0	3557671.9			88720.0	0.0	0.0	3557671.9	6	
	KINGSGATE		24141.0	0.0	0.0	912529.8			24141.0	0.0	0.0	912529.8	80	
	MONCHY		52500.0	0.0	0.0	1968750.0			52500.0	0.0	0.0	1968750.0	0	
TOTAL PETRO-CANADA	ANADA		165361.0			6438951.6			165361.0	0		6438951.6	5	
PETROCOM	NIAGARA FALLS	GO-113-01	23365.0	0.0	0.0	883430.7			23365.0	0.0	0.0	883430.7	7	
PG&E ENERGY	ELMORE	GO-46-01	20893.0	0.0	0.0	856613.0			20893.0	0.0	0.0	856613.0		
	ROQUOIS		60290.0	0.0	0.0	2259066.4			60290.0	0.0	0.0	2259066.4	**	
	KINGSGATE		408.0	0.0	0.0	15422.4			408.0	0.0	0.0	15422.4	-	
	NIAGARA FALLS		49190.2	0.0	0.0	1843156.9			49190.2	2 0.0	0.0	1843156.9		
TOTAL PG&E ENERGY	ERGY		130781.2			4974258.6			130781.2	2		4974258.6		
PIONEER	ELMORE	GO-90-02	82405.9	0.0	0.0	3325012.9			82405.9	0:0	0.0	3325012.9		
PITTSFEELD	NIAGARA FALLS	GO-83-02	1496.9	0.0	0.0	56043.9			1496.9		0.0	56043.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	29200.6	0.0	0.0	1103198.6			29200.6	0.0	0.0	1103198.6		
POWER CITY	CORNWALL	GO-47-02	16.4	0.0	0.0	619.9			16.4	0:0	0.0	619.9		
POWEREX	KINGSGATE	GO-5-01	33905.1	0.0	0.0	1281612.8			33905.1	0.0	0.0	1281612.8		
PROGAS	ELMORE	GO-4-01	72969.4	0.0	0.0	2785420.0			72969.4	0.0	0.0	2785420.0		
	EMERSON		8.9209	0.0	0.0	229069.8			8.9209	0.0	0.0	229069.8		
	NIAGARA FALLS		5267.2	0.0	0.0	198836.8			5267.2	0.0	0.0	198836.8		
TOTAL PROGAS			84313.4			3213326.6			84313.4			3213326.6		
PUGET SOUND	HUNTINGDON	GO-15-02	110584.0	0.0	0.0	4256378.3			110584.0	0.0	0.0	4256378.3		
RELIANT		GO-64-00	7385.8	0.0	0.0	283467.0			7385.8	0.0	0.0	283467.0		
	KINGSGATE		341.2	0.0	0.0	12897.4			341.2	0.0	0.0	12897.4		
	NIAGARA FALLS		5373.7	0.0	0.0	201513.8			5373.7	0.0	0.0	201513.8		
TOTAL RELIANT			13100.7			497878.1			13100.7			497878.1		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1415.4	0.0	0.0	52907.7			1415.4	0.0	0.0	52907.7		
RG&E	CHIPPAWA	GO-92-01	64997.0	0.0	0.0	2454936.7			64997.0	0.0	0.0	2454936.7		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			42018.0	0.0	0.0	1583238.3		
SPCSE	VINICOATE	AA 11 AA	Acmona	~ ~		0,100100								

SHOR	SHORT TERM		MONTH: MOIS:	Nove	Novembre 2002 Novembre 2002					MONTH: MOIS:	Nov	November 2002 Novembre 2002	TO Nov	November 2002 Novembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	V LIC/OR 1	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	O % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	70.5	.5 0.0	0.0	2699.4			27	70.5 0.0	0.0	2699,4	4	
SETC	HUNTINGDON	GO-57-01	10829.0	0.0 0.0	0.0	405004.6			10829.0	0.0 0.0	0.0	405004 6	\c_	
	ROQUOIS		68728.5	5 0.0	0.0	2569071.4			68728.5		0.0	2) es	
	KINGSGATE		43146.3	3 0.0	0.0	1613672.4			43146.3		0.0			
	ST STEPHEN		13383.9	9 0.0	0.0	500290.2			13383.9		0.0			
TOTAL SETC			136087.7	7		5088038.7			136087.7			٧.		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	1 53886.9	0.0 6	0.0	2033691.7			53886.9	6.0	0.0	2033691 7		
SMUD	KINGSGATE	GO-18-02	26032.4	4 0.0	0.0	984024.7			26032.4		00	984024 7		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	6981.0	0.0 0.0	0.0	264021.4			6981.0		0.0	264021 4		
	CORNWALL		1722.0	0.0 0.0	0.0	64368.4			1722.0		0.0	64368.4		
	ROQUOIS		16598.0	0.0 0.0	0.0	620433.3			16598.0		0.0	620433.3		
	NIAGARA FALLS		71089.0	0.0	0.0	2687875.2			71089.0		0.0	2687875.2		
TOTAL SPRAGUE ENERGY	ENERGY		96390.0			3636698.2			96390.0			3636698.2		
ST.LAWRENCE	CORNWALL	GO-83-00	9118.4	0.0	0.0	340874.5	٠		9118.	.4 0.0	. 0.0	340874.5		
	IROQUOIS		1063.7	0.0	0.0	40090.9			1063.7	7 0.0	0.0	40090.9		
TOTAL ST.LAWRENCE	ENCE		10182.1			380965.3			10182.1	•		380965.3		
SUMMIT	ELMORE	GO-58-02	14951.2	0.0	0.0	602533.3			14951.2	2 0.0	0.0	602533.3		
SUNCOR	KINGSGATE	GO-16-01	2496.2	0.0	0.0	94356.4			2496.2		0.0	94356.4		
	MONCHY		12234.6	0.0	0.0	458552.8			12234.6	0:0	0.0	458552.8		
TOTAL SUNCOR			14730.8			552909.2			14730.8	60		552909.2		
TALISMAN	ELMORE	GO-37-01	30425.4	0.0	0.0	1140952.5			30425.4	4 0.0	0.0	1140952.5		
	HUNTINGDON		16445.9	0.0	0.0	633002.7			16445.9	0.0	0.0	633002.7		
TOTAL TALISMAN	77		46871.3			1773955.2			46871.3			1773955.2		
TENASKA MARKETING	ELMORE	GO-78-01	435.0	0.0	0.0	16499.6			435.0	0.0	0:0	16499.6		
	EMERSON		42097.7	0.0	0.0	1574454.0			42097.7	0.0	0.0	1574454.0		
	ROQUOIS		509.2	0.0	0.0	19033.9			509.2	0.0	0.0	19033.9		
	MONCHY		25010.6	0.0	0.0	936647.0			25010.6	0.0	0.0	936647.0		
TOTAL TENASKA MARKETING	MARKETING		68052.5			2546634.5			68052.5			2546634.5		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	4379.7	0.0	0.0	168224.3			4379.7	0.0	0.0	168224.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOF	SHORT TERM	MC	MONTH: MOIS:	November 2002 Novembre 2002	November 2002 Novembre 2002					MONTH: MOIS:	Now	November 2002 Novembre 2002	TO No	November 2002 Novembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOI LIC/OR 100	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH: RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TRANSALTA	HUNTINGDON	GO-24-01	10264.9	0.0	0.0	392632.4			10264.9	0.0	0.0	392632.4		
TXU ENERGY	CHIPPAWA	GO-14-01	12221.2	0.0	0.0	462939.1			12221.2	.2 0.0	0.0	462939.1		
	NIAGARA FALLS		15304.3	0.0	0.0	579726.9			15304.3	.3 0.0	0.0	579726.9		
TOTAL TXU ENERGY	ERGY		27525.5			1042666.0			27525.5	5.		1042666.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	419.7	0.0	0.0	15839.5			419.7	0.0	0.0	15839.5		
	EMERSON		11291.7	0.0	0.0	426148.8			11291.7	.7 0.0	0.0	426148.8		
	HUNTINGDON		2427.4	0.0	0.0	91610.1			2427.4	.4 0.0	0.0	91610.1		
	KINGSGATE		5787.6	0.0	0.0	221665.1			5787.6	0.0 9.	0.0	221665.1		
	NIAGARA FALLS		11196.3	0.0	0.0	422548.4			11196.3	.3 . 0.0	0.0	422548.4		
TOTAL U.S. GYPSUM	SUM		31122.7			1177811.8			31122.7	7.		1177811.8		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	1.202.3	0.0	0.0	47524.9			1202,3	.3 0.0	0.0	47524.9		
*TOTAL LENGTH SHORT TERM	SHORT TERM		7343107.3			280436357.6 1612172874	1612172874	5.75	7343107.3	e.j		280436357.6	1612172874	5.75
*TOTAL			8856387.4			337571777.0 1933828380	1933828380	5.73	8856387.4	4		337571777.0	1933828380	5.73

SHOF	SHORT TERM	ì	MONTH: MOIS:	Novem	November 2002 Novembre 2002				M	MONTH: MOIS:	Nov	November 2002 TO Nove Novembre 2002 A Nove	TO A	November 2002 Novembre 2002
IMPORTER	IMPORT POINT DIMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH	ENERGY ÉNERGIE GI	UE TES	AVG. PRIX
· · · · · · · · · · · · · · · · · · ·													₩	WO I FIN
SHORT TERM														
BP CANADA	COURTRIGHT	GO-95-01	56333.2	0.0	0.0	2129394.9			56333.2	0	0	2120204 0		
CMS	OJIBWAY (WINDSOR)) GO-69-02	16794.0	0.0	0.0	633805.6			16794.0	0.0	0.0	6338056		
	ST CLAIR		6709.0	0.0	0.0	253197.7			0.6029	0.0	0.0	253107.7		
TOTAL CMS			23503.0			887003.3			23503.0		3	887003 3		
COENERGY II	COURTRIGHT	GO-27-01	167633.3	0.0	0.0	6326481.0			167633.3	0	C	62364010		
	ST CLAIR		35047.1	0.0	0.0	1322677.6			35047.1	2.0	9 0	0.1040200		
TOTAL COENERGY II	17 11		202680.4			7649158.6			202680.4	3	3	2640150 6		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	42483.1	0.0	0.0	1589292.8			47483.1	0	c	1,600,000		
CORAL ENERGY	RAINY RIVER	GO-9-02	1748.7	0.0	0.0	65401.4			1748 7			1309292.0		
	STCLAIR		50107.6	0.0	0.0	1878032.8			\$0107.6	2 0	2 6	4,10400		
TOTAL CORAL ENERGY	IERGY		51856.3			1943434.2			51856.3	2	2	10/0032.0		
ENBRIDGE GAS DIST	COURTRIGHT	GO-106-01	153818.8	0.0	0.0	5906642.2			153818.8	0.0	0.0	5906642.2		
ENBRIDGE GAS SERVICE		GO-100-01	50409.1	0.0	0.0	1935709.5			50409.1	0.0	0.0	1935709.5		
ENCANA CORPORATION	CARDSTON	GO-8-02	14227.6	0.0	0.0	530974.0			14227.6	0.0	0.0	530974.0		
NEXEN CANADA LTD.	COURTRIGHT	60-87-00	175935.0	0.0	0.0	6755904.3			175935.0	0.0	0.0	6755904.3		
	SARNIA		138347.7	0.0	0.0	5185271.7			138347.7	0.0	0.0	51852717		
TOTAL NEXEN CANADA LTD.	NADA LTD.		314282.7			11941176.0			314282.7		}	11941176.0		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	173.0	0.0	0.0	6484.0			173.0	0.0	00	64840		
TENASKA MARKETING	COURTRIGHT	GO-79-01	37283.0	0.0	0.0	1431667.3			37283.0	0.0	0.0	1431667.3		
	LOOMIS		18978.3	0.0	0.0	691759.0			18978.3	0 0	00	6917590		
TOTAL TENASKA MARKETING	MARKETING		56261.3			2123426.3			56261.3		2	2123426.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1379.7	0.0	0.0	56112.4			1379.7	0.0	0.0	56112.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	24786.0	0.0	0.0	935339.8			24786.0	0.0	0.0	015330 8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10138.4	0.0	0.0	389314.6			10138.4	0.0	0.0	389314.6		
*TOTAL LENGTH	SHORT TERM		1002332.6			38023462.6	242246773	6.37	1002332.6			38023462.6	242246773	6.37

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	November 2002	Novembre 2002	AVG. PRIX MOYEN	637
7 - 1 - 1	TO	Ž	IMP. – IMP. – VALUE	242246773
() THING A CH	November 2002	Novembre 2002	ENERGY TH ÉNERGIE GJ	38023462.6
	ž	Ž	» OF AUTH ÉN RÉÉL	
	MONTH:	MOIS:	AUTHORIZED VOLUME VOLUME (1000 M3 AUTHORISÉ	9.7
			VOLUME 1000 M3	1002332.6
			AVG. PRIX MOYEN	6.37
			RECETTES N	242246773
			ENERGY ÉNERGIE GJ	38023462.6
	November 2002	Novembre 2002	% OF AUTH RÉEL	
	Nove	Nove	AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	9
	MONTH:		VOLUME VOLUME	1002332.6
			LIC/ORD	
	HORT TERM	entre mes	IMPORT POINT D'IMPORTATION	
	OHS	1	IMPORTER	*TOTAL

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2002

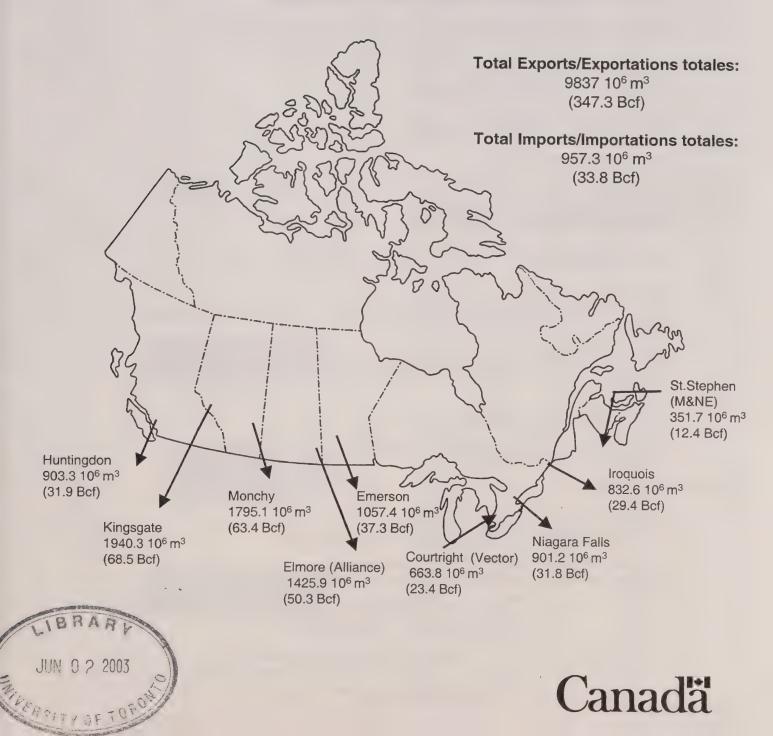


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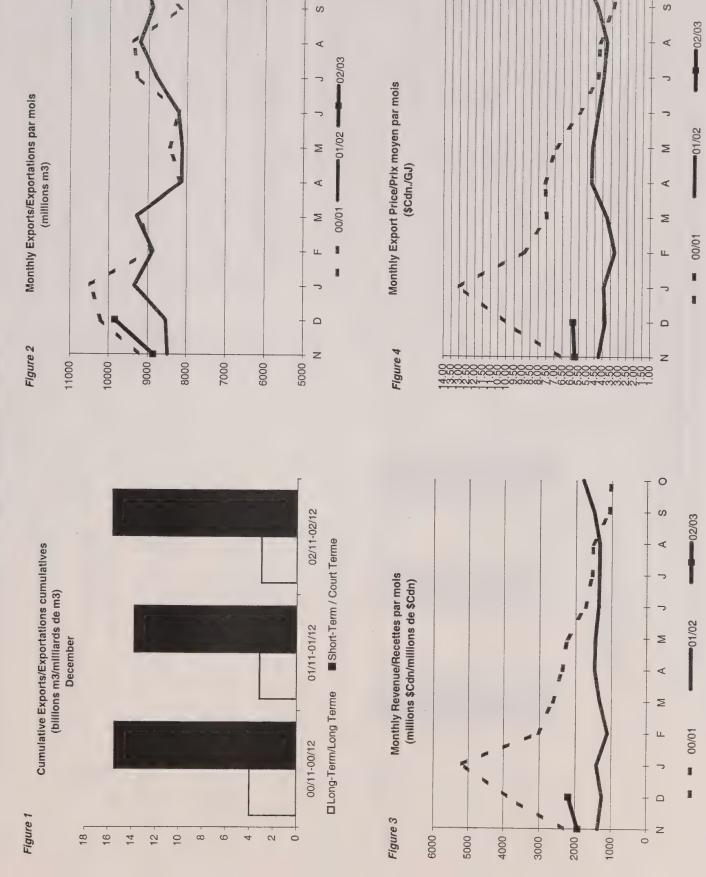
Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf) (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

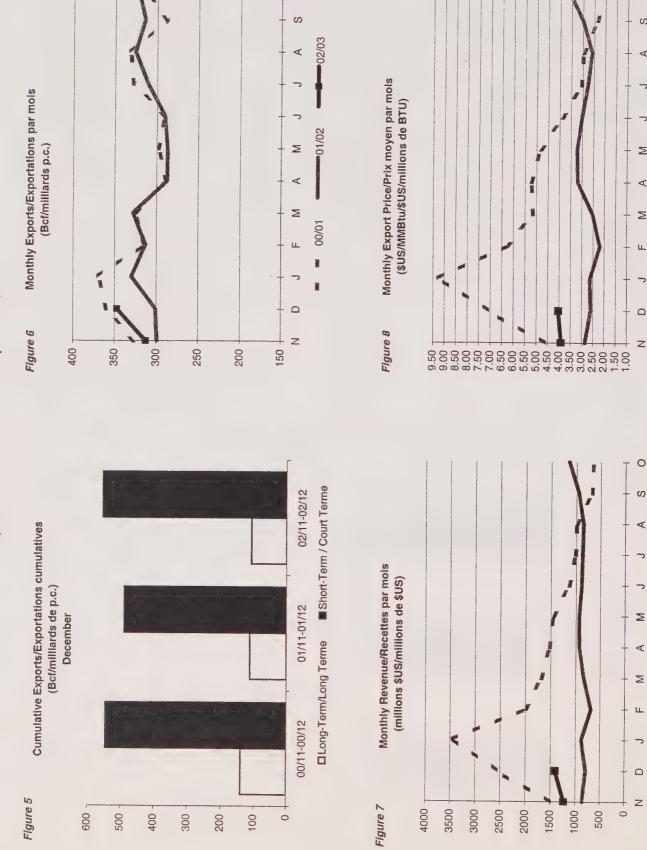
for further information contact: / pour de plus amples reseignements communiquez avec: Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

December 2002/décembre 2002 SI Units & \$Cdn./Unité SI \$Cdn.



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel Imperial Units & \$US /Unités impériales \$US December 2002/décembre 2002



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NATURAL GAS EXPORTS - SUMMARY EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois	ois	Variation	Cumulative to date	e to date	Variation
		2001/12	2002/12	% Change	2001/11-2001/12	2002/11-2002/12	% Change
Volume (Millions M3)	Long-term / Long terme	1612.6	1519.8	-5.8%	3174.7	3033.1	-4.5%
	Short-term / Court terme	6913.6	8317.2	20.3%	13828.8	15678.9	13.4%
	Total	8526.2	9837.0	15.4%	17003.5	18711.9	10.0%
Dougan (Dougan A CH. co. of CDA)		V 040	0000	Ċ			<u> </u>
Revenue Receites (IVIIIIONS & C.D.N.)	Long-term / Long terme	5.057	2.000	30.78	0.500	0.860	30.8%
	Short-term / Court terme	1,005.7	1857.5	84.7%	2121.3	3473.5	63.7%
	Total	1252.1	2194.4	75.38	2624.9	4132.1	57.4%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	4.04	5.88	45.3%	4.20	5.75	37.0%
	Short-term / Court terme	3.79	5.82	54.5%	4.00	5.80	45.2%
	Total	3,83	5.85	52.78	4.03	5.79	43.78
Volume (BCF)	Long-term / Long terme	56.9	53.6	-5.8%	112.1	107.1	-4.5%
	Short-term / Court terme	244.1	293.6	20.3%	488.2	553.5	13.4%
	Total	301.0	347.3	15.4%	600.2	6.099	10.0%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	156.2	216.1	38.3%	317.7	420.8	32.4%
	Short-term / Court terme	637.5	1191.2	86.9%	1338.1	2219.6	65.9%
	Total	793.7	1407.3	77.3%	1655.9	2640.4	59.5%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	2.75	4.04	47.0%	2.84	3.94	38.8%
	Short-term / Court terme	2.57	4.02	56.3%	2.70	3.98	47.18
	Total	2.61	4.03	54.5%	2.73	3.97	45.5%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

200	(MILLIONS M3)	3 M3)	% CHANGE	(\$CDN/GJ)	Z	% CHANGE	NOI (MILLIG	VOLUME (MILLIONS M3)	% CHANGE		PRIX MOYEN (\$CDN/GJ)	V CHANGE
	2001/12	2002/12	VARIATION EN %	2001/12 2002/12		VARIATION EN %	2001/11	2002/11	VARIATION EN %	2001/11 2002/11	2002/11	VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1612.6	1519.8	-5.8	4.04	5.88	45.3	3174.7	3033.1	-4.5	4.20	5.75	37.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3908.7	4183.5	7.0	3.85	6.01	56.0	8051.6	7839.2	-2.6	4.02	5.94	47.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3004.8	4133.7	37.6	3.70	5.68	53.6	5777.2	7839.7	35.7	3.96	5.67	43.2
TOTAL - TERM/TERME	8526.2	9837.0	15.4	3.83	5.85	52.6	17003.5	18711.9	10.0	4.03	5.79	43.6
											١	
	1425.3	1664.8	16.8	3.67	4.85	32.3	2661.7	3052.1	14.7	3.70	4.99	34.8
	3237.9	3896.4	20.3	3.45	5.86	9.69	6733.9	7515.4	11.6	3.82	5.81	52.2
	33.1	0.0	-100.0	2.94	6.27	113.0	67.1	0.5	-99.2	2.90	3.31	14.4
	2517.1	3197.5	27.0	4.29	6.45	50.5	4985.8	6058.9	21.5	4.48	6.29	40.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1312.8	1078.3	-17.9	4.13	5.62	36.1	2554.9	2085.0	-18.4	4.12	5.46	32.7
TOTAL - REGION/RÉGION	8526.2	9837.0	15.4	3.83	5.85	52.6	17003.5	18711.9	10.0	4.03	5.79	43.6
. THETOMED TVDE/CHENT												
END-USER/UTILISATEURS ULTIMES	869.4	941.9	8.3	4.13	6.03	45.8	1647.3	1842.8	0	. 4 25	00	2002
	1742.3	1653.3	-5.1	4.33	5.93	37.0	3304.4	3218.3	-2.6	4.39	5.80	32.0.
MARKETING CO./COMMERCIALISATEURS	5686.3	6917.1	21.6	3.69	5.83	58.1	11600.3	12955.1	11.7	3.94	5.79	47.0
	228.1	324.8	42.4	2.70	5:55	105.3	451.4	695.8	54.1	3.07	5.57	81.4
TOTAL - CUSTOMER TYPE/CLIENT	8526.2	9837.0	15.4	3.83	5.85	52.65	17003.5	18711.9	10.0	4.03	5.79	43.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUM (BCF)	VOLUME (BCF)	% CHANGE	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE IOYEN MBTU)	% CHANGE	NON (B)	VOLUME (BCF)	% CHANGE	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	E PRICE DYEN 4BTU)	% CHANGE
	2001/12	2002/12	VARIATION EN %	2001/12 2002/12		VARIATION EN %	2001/11	2002/11	VARIATION EN %	2001/11 2002/11	2002/11	VARIATION EN %
TERM/TERME LONG-TERM (FIRM)/LONG TERME (GARANTI)	56.9	53.6	8.5-	2.75	4.04	47.0	112.1	107.1	4.5	2.84	3.94	38.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	138.0	147.7	7.0	2.62	4.14	57.8	284.2	276.7	-2.6	2.72	4.07	49.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.1	145.9	37.6	2.52	3.91	55.4	203.9	276.7	35.7	2.68	3.89	45.1
TOTAL - TERM/TERME	301.0	347.3	15.4	2.61	4.03	54.4	600.2	660.5	10.0	2.73	3.97	45.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	50.3	58.8	16.8	2.49	3.34	33.9	94.0	107.7	14.7	2.51	3.42	36.5
MIDWESTMIDWEST	114.3	137.5	20.3	2.35	4.03	71.6	237.7	265.3	11.6	. 2.58	3.98	54.2
MOUNTAIN/ROCHEUSES	1.2	0.0	-100.0	2.00	4.31	115.4	2.4	0.0	-99.2	1.96	2.26	15.3
NORTHEAST/NORD-EST	88.9	112.9	27.0	2.92	4.44	52.3	176.0	213.9	21.5	3.03	4.31	42.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	46.3	38.1	-17.9	2.81	3.87	37.7	90.2	73.6	-18.4	2.79	3.74	34.3
TOTAL - REGION/RÉGION	301.0	347.3	15.4	2.61	4.03	54.4	600.2	660.5	10.0	2.73	3.97	45.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	30.7	33.2	8.3	2.81	4.15	47.54	58.2	65.1	11.9	2.87	4.03	40.2
	61.5	58.4	-5.1	2.94	4.08	38.57	116.6	113.6	-2.6	2.97	3.97	33.7
MARKETING CO./COMMERCIALISATEURS	200.7	244.2	21.6	2.51	4.01	59.93	409.5	457.3	11.7	2.67	3.97	49.0
PIPELINE/PIPELINES	8.1	11.5	42.4	1.84	3.82	107.66	15.9	24.6	54.1	2.08	3.81	83.7
TOTAL - CUSTOMER TYPE/CLIENT	301.0	347.3	15.4	2.61	4.03	54.4	600.2	660.5	10.0	2.73	3.97	45.5

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %						18.3	34.8	34.3	-103	21.1	6.6	28.1			503	59.3	33.0	51.6	48.7	25.0	31.4	30.2	6	7:64	46.6	49.9	1 12	21.1	30.8
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/11-						7.87	6.94	96.9	989	7.29	7.28	5.68			\$ 98	5.98	5.41	5.76	5.71	. 85	5.49	5.51	20 2	2 0	6.99	6.36	7 64	4.04	5.09
AVERA PRIX (\$C	2001/11-						6.65	5.14	5.18	7.67	6.02	6.62	4.43			3.76	3.76	4.07	3.80	3.84	4.46	4.18	4.23	00	2 5	4.71	4.24	3.07	3.07	3.89
	%CHANGE VARIATION EN %	1	7.5	7.5	-62.1	-62.1	38.1	32.5	32.7	-92.7	45.4	-4.5	95.5	-27.4	18.5	C.i	2.8	1.0	42.5	35.5	4.7	19.6	17.1	Ξ	0.70	30.7	12.2	-34 9	-34.7	-1.1
VOLUME (MILLIONS M3)	2002/11-2002/12	2	65.4	65.4	1.4	1.4	. 17.5	609.2	626.7	1.2	43.2	44.4	156.4	97.6	253.9	2747.5	2747.5	253.3	1774.1	2027.3	248.5	1396.5	1645.0	1004.0	2007	1.670	1633.7	333.1	133.1	3279.8
VOL VOL	2001/11-2001/12	, ,	90.8	8.09	3.8	3.0	12.7	459.6	472.3	16.8	29.7	46.5	80.0	134.4	214.4	2672.6	2672.6	250.8	1245.3	1496.2	237.3	1167.4	1404.7	993.5	3 (3)	402.3	1456.0	511.9	211.7	3317.3
	%CHANGE VARIATION EN%						29.0	33.8	33.6	-11.9	18.2	9.5	21.2			70.7	70.7	46.5	74.1	69.1	27.6	30.2	29.7	53.9	753	0.57	64.0	69.2	7:00	28.9
PRICE OYEN (GJ)	2002/12						7.78	6.92	6.94	6.78	7.35	7.34	5.58			6.07	6.07	5.57	5.87	5.84	5.57	5.61	5.61	6.03	7.31	10.7	6.53	4.72	i .	4.99
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/12						6.03	5.17	5.19	7.70	6.22	02.9	4.61			3.56	3.56	3.81	3.37	3.45	4.37	4.31	4.32	3.92	4 17	11.1	3.99	2.79	i (3.87
	%CHANGE VARIATION EN %	-	711.5	11.2	-65.1	-65.1	0.0	26.4	25.6	-92.6	34.4	-6.9	98.8	-19.8	26.0	2.0	2.0	-6.7	56.5	44.7	4.3	34.3	29.1	1.0	88		23.6	-46.7		6:0
VOLUME (MILLIONS M3)	2002/12	34.1	74.7	34.1	9.0	9.0	8.7	343.9	352.6	9.0	24.2	24.8	79.6	51.1	130.6	1425.9	1425.9	126.9	930.5	1057.4	126.4	776.9	903.3	504.4	328.1		832.6	142.2	0 000	1798.0
	2001/12	30.7		30.7	1.8	1.8	8.7	271.9	280.7	8.7	18.0	26.7	40.0	63.7	103.7	1398.4	1398.4	136.0	594.7	730.7	121.2	578.3	699.5	499.4	174.2		0.73.0	266.8	7 1021	1781.6
	EXPORT POINT/ POINT D'EXPORTATION	SHORT-TERM/COLIRT TERM		IOIAL ADEN	SHORT-TERM/COURT TERM	AL CARDSTON	LONG-TERM/LONG TERME		AL CHIPPAWA	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL CORNWALL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL EAST HEREFORD	SHORT-TERM/COURT TERM	AL ELMORE	LONG-TERM/LONG TERME		AL EMERSON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	AL HUNTINGDON	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM		עד וגטלטטוז	LONG-TERM/LONG TERME	SHOPT TERMICOITE TERM	SHUKI-IEKWCCUKI IEKM
	EXPORT POINT/ POINT D'EXPOR'	ADEN		01	CARDSTON	TOTAL	CHIPPAWA		TOTAL	CORNWALL		TOTAL	EAST HEREFORD		TOTAL	ELMORE	TOTAL	EMEKSON		TOTAL	HUNTINGDON		TOTAL	IROQUOIS		TOT	IOIAL	KINGSGATE		

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION VOLUME AVERAGE PRICE VOLUME

	SE ON	33.5	33.9	45.7	44.7	4.2			24.5	45.2	37.3	oc)				v	;								S
	%CHANGE VARIATION EN %	33	6	4	4				70	45	37	200					3 91									45.5
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/11-	5.05	5.38	5.71	5.69	6.45	5		71 9	6.78	6.57	2.90					6.37									6.67
AVERA PRIX (\$C	2001/11-	3.78	4.02	3.92	3.93	6.19			4.93	4.67	4.79	3.67					5.47									4.59
	%CHANGE VARIATION EN %	-5.6	0.8	14.4	13.3	6.2	0.0	8.3	-10.5	48.5	22.1	-75.0	-1000	9.06-	0.0	0:0	13.6	215.2	25.0	80.9	80.9	0.0	0.0	-99.5	-99.5	8.1
VOLUME (MILLIONS M3)	2002/11-	3612.9	269.5	3254.2	3523.7	93.9	1.8	95.8	549.9	1124.2	1674.1	0.4	0.0	0.4	3.6	3.6	35.3	5.9	41.2	11	1.1	26.7	26.7	0.2	0.2	70.1
(MILL)	2001/11-	3829.1	267.3	2843.9	3111.1	88.4	0.0	88.4	614.5	757.0	1371.5	1.7	2.8	4.6	0.0	0:0	31.1	1.9	32.9	9.0	9.0	0.0	0.0	35.5	35.5	68.9
	%CHANGE VARIATION EN%	33.2	33.3	66.1	63.3	4.0			37.8	59.3	50.5	-100.0					31.0									70.5
PRICE DYEN (GJ)	2002/12	4.97	5,44	5.70	5.68	6.41			6.40	6.94	6.77	0.00					6.93									69.9
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/12	3.73	4.08	3.43	3.48	6.16			4.65	4.36	4.50	3.67					5.29									3,93
	%CHANGE VARIATION EN %	-5.3	34.7	27.3	27.9	4.7	0.0	8.1	-11.6	72.6	31.9	-100.0	-100.0	-100.0	0:0		2.2	0.0	31.2	71.0	71.0	0.0	0.0	-100.0	-100.0	1.2
VOLUME (MILLIONS M3)	2002/12	1940.3	137.1	1658.0	1795.1	47.9	1.5	49.4	292.4	8.809	901.2	0.0	0.0	0.0	0.0		17.8	5.1	22.8	9.0	9.0	14.0	14.0	0.0	0.0	35.7
(MI	2001/12	2048.4	101.8	1302.2	1404.0	45.7	0.0	45.7	330.7	352.7	683.4	6.0	9.0	1.5	0:0	-	17.4	0.0	17.4	0.3	0.3	0.0	0.0	6.4	6.4	35.3
	EXPORT POINT/ POINT D'EXPORTATION	TOTAL KINGSGATE	LONG-TERM/LONG TERME		MONCHY	LONG-TERMLONG TERME	SHORT-TERM/COURT TERM	NAPIERVILLE	LONG-TERM/LONG TERME		NIAGARA FALLS	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	NORTH PORTAL		OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERM	PHILIPSBURG	SHORT-TERM/COURT TERM	REAGAN FIELD	SHORT-TERM/COURT TERM	SPRAGUE	SHORT-TERM/COURT TERM	STCLAIR	LONG-TERM/LONG TERME
	EXPORT POINT POINT D'EXPOR	TOTAL	MONCHY		TOTAL	NAPIERVILLE		TOTAL	NIAGARA FALLS		TOTAL	NORTH PORTAL		TOTAL	OJIBWAY (WINDSOR)	TOTAL	PHILIPSBURG		TOTAL	REAGAN FIELD	TOTAL	SPRAGUE	TOTAL	STCLAIR	TOTAL	ST STEPHEN

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	%CHANGE VARIATION EN %	55.6	54.5	43.7
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2002/11-2002/12	5.94	6.02	5.79
AVERA PRIX (\$C	2001/11-2001/12	3.82	3.89	4.03
	%CHANGE VARIATION EN %	-2.7	-2.2	10.0
VOLUME (MILLIONS M3)	2002/11-2002/12	616.7	8.989	18711.9
VOL (MILLIO	2001/11-	633.7	702.5	17003.5
	%CHANGE VARIATION EN%	73.9	73.7	52.7
PRICE DYEN (GJ)	2002/12	6.22	6.27	5.85
AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	2001/12	3.57	3.61	3.83
	%CHANGE VARIATION EN %	-6.5	-5.7	15.4
VOLUME (MILLIONS M3)	2002/12	316.0	351.7	9837.0
(MI	2001/12	337.9	373.2	8526.2
	EXPORT POINT/ POINT D'EXPORTATION	ST STEPHEN SHORT-TERM/COURT TERM	TOTAL ST STEPHEN	TOTAL

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

1000 M3

	_	4.6	1.2	7.7	2.3	8.9	7.2	5.0	4.0	8.5	9.4	0.2	5.2	4.0	6.9	170	5.4	0.5	3.2	2.0	0.0	
	TOTAL	65414.6	1421.	626667.7	44442.3	253938.	2747507.2	2027335.0	1645024.0	1633678.5	3612879.4	3523680.2	95755.2	1674134.0	426.9	3630.1	41155.4	1130.5	26703.2	195.0	686799.0	
	2003/10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	2003/09	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	2003/08	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	2003/07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	2003/06	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	2003/05	0.0	0:0	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0:0	0.0	,
1000 1413	2003/04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0:0	0.0	0.0	0.0	0:0	0.0	0.0	
	2003/03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	2003/02	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
	2003/01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	c
	2002/12	34150.0	641.7	352588.0	24817.5	130607.8	1425870.2	1057424.9	903270.5	832562.4	1940259.5	1795077.2	49416.0	901227.7	0.0	0.0	22821.6	556.5	13993.6	0.0	351736.5	* 100000
	2002/11	31264.6	779.5	274079.7	19624.8	123331.1	1321637.0	969910.1	741753.5	801116.1	1672619.9	1728603.0	46339.2	772906.3	426.9	3630.1	18333.8	574.0	12709.6	195.0	335062.5	0 2007700
	EXPORT POINT/ POINT DEXPORTATION	ADEN	CARDSTON	CHIPPAWA	CORNWALL	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON	ROQUOIS	KINGSGATE	MONCHY	NAPIERVILLE	NIAGARA FALLS	NORTH PORTAL	OJIBWAY (WINDSOR)	PHILIPSBURG	REAGAN FIELD	SPRAGUE	STCLAIR	ST STEPHEN	

TABLE 4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/12

								,										
	% CHANGE VARIATION EN %	62.7	37.6	-24.3	-0.2	221.5	50.0	3.6	-41.6	0:0	0.0	166.1	6.7	135.2	5.7	-12.3	-5.8	15.4
	2001/12	24150.6	22873.3	31500.8	17670.0	4480.0	8577.5	11824.4	17963.0	0.0	0.0	3229.6	7743.0	3302.7	6772.0	7909.8	132985.5	300982.2
	2002/12	39302.4	31466.9	23860.1	17636.1	14402.5	12863.4	12249.3	10482.2	10431.1	10588.3	8593.1	8261.7	7.797.7	7159.8	6940.6	125251.0	347256.3
Million Cubic Feet Millions de pieds cubés	% CHANGE VARIATION EN %	43.2	34.0	-21.5	4.7	259.0	54.9	5.2	-63.6	0.0	0.0	130.2	9.9	105.3	29.5	-4.8	-7.6	10.0
Million Cubic Feet Millions de pieds c	2001/11	46225.8	41856.7	58392.3	32839.9	8612.2	16142.2	22193.5	58102.8	0.0	0.0	7225.9	15118.5	7401.2	10808.5	14489.3	260830.5	600239.5
	2002/11	66196.0	56073.4	45860.2	34370.0	30915.9	25000.6	23346.6	21151.7	20774.2	20021.6	16631.4	16116.7	15194.6	14002.4	13792.5	241100.9	660548.7
	% CHANGE VARIATION EN %	62.7	37.6	-24.3	-0.2	221.5	50.0	3.6	-41.6	0.0	0.0	166.1	6.7	135.2	5.7	-12.3	-5.8	15.4
	2001/12	684.1	648.0	892.3	500.6	126.9	243.0	335.0	508.9	0.0	0:0	91.5	219.3	93.6	8.161	224.1	3767.2	8526.2
sęs	2002/12	1113.4	891.4	672.9	499.6	408.0	364.4	347.0	296.9	295.5	299.9	243.4	234.0	220.0	202.8	196.6	3548.1	9837.0
Million Cubic Metres Millions de mètres cubés	% CHANGE VARIATION EN %	43.2	34.0	-21.5	4.7	259.0	54.9	5.2	-63.6	0.0	0.0	130.2	9.9	105.3	29.5	4.8	-7.6	10.0
Million	2001/11	1309.5	1185.7	1654.1	930.3	244.0	457.3	628.7	1645.9	0.0	0.0	204.7	428.3	209.7	306.2	410.5	7388.8	17003.5
	2002/11	1875.2	1588.4	1299.1	973.6	875.8	708.2	661.4	599.2	588.5	567.2	471.1	456.6	430.4	396.7	390.7	6829.9	18711.9
	EXPORTER EXPORTATEUR	BP CANADA	DUKE ENERGY	MIRANT CDA ENE	PACIFIC GAS & EL	PAN-ALBERTA	NEXEN CANADA	PROGAS	TCGS	ENCANA CORPOR	EL PASO MERCHA	CORAL ENERGY	HUSKY	BURLINGTON MA	ENCANA OIL&GA	IGI RESOURCES	OTHERS (AUTRES)	TOTAL

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/12 TOP 15 EXPORTERS: 2002/11 AND 2002/12 COMPARISONS

Table 5

3TU) U)	% CHANGE VARIATION EN %	,	30.1	-100.0	80.2	37.5	38.9	4.1	47.4	60.4	-100.0	37.8	44.3	-100.0	12.1	8.9-	24.0	38.7	
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0111	ć	3.37	2.56	1.58	2.93	2.97	4.18	3.13	2.78	2.87	3.31	3.30	3.63	2.49	3.95	3.14	3.98	
Average Prix Moy	0211	,	44.	0.00	2.84	4.02	4.12	4.35	4.62	4.45	0.00	4.56	4.76	0.00	2.79	3.68	3.89	2.87	
	% CHANGE VARIATION EN %	37.0	9.3	-100.0	-70.7	1.3	0.0	0.0	1.8	1.6	-100.0	7.6-	9.0-	-100.0	-5.0	12.0	202.5	-4.5	
Million Cubic Feet Millions de pieds cubés	0111	0 24047	15612.6	13474.1	8612.2	6182.3	3046.9	2884.9	2430.6	2275.2	1762.9	1665.5	1587.0	1430.3	1366.9	1316.0	14363.2	112068.7	
Million Cubic Feet Millions de pieds c	0211	21151.7	17062.3	0.0	2522.0	6263.4	3073.3	2909.6	2473.3	2312.5	0.0	1503.4	1578.0	0.0	1299.0	1473.8	43447.5	107070.0	
	% CHANGE VARIATION EN %	4 4 4	30.0	-100.0	78.3	35.8	37.1		45.5	58.4	-100.0	36.1	42.4	-100.0	10.7	-7.9	22.4	37.0	
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0111	4.00	4.93	3.75	2.31	4.28	4.34	6.12	4.59	4.06	4.21	4.83	4.83	5.32	3.64	5.77	4.59	4.20	
Average Prix mo	0211	5.37	6.41	0.00	4.11	5.81	5.95	6.29	29.9	6.43	0.00	6.58	6.88	0.00	4.03	5.32	5.62	5.75	
bés	% CHANGE VARIATIO	-37.9	9.3	-100.0	-70.7	1.3	6:0	6.0	1.8	1.6	-100.0	-9.7	-0.6	-100.0	-5.0	12.0	202.5	-4.5	
Million Cubic Metres Millions de mètres cubés	0111	964.8	442.3	381.7	244.0	175.1	86.3	81.7	6.89	64.5	49.9	47.2	45.0	40.5	38.7	37.3	406.9	3174.7	
Million C Millions	0211	599.2	483.3	0.0	71.4	177.4	87.1	82.4	70.1	65.5	0.0	42.6	44.7	0.0	36.8	41.8	1230.8	3033.1	
	EXPORTER EXPORTATEUR	**************************************	PROGAS	PANCANADIAN	PAN-ALBERTA	CANWEST	HUSKY	SHELL CANADA	IMPERIAL/BOSTO	ATCOR	ENRON	AMOCO/CON ED	BROOKLYN NAVY	NEXEN CANADA	ANDROSCOGGIN	ENCO GAS	OTHERS	TOTAL LONG-TERM	

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/12 TOP 15 EXPORTERS: 2002/11 AND 2002/12 COMPARISONS

(n	% CHANGE VARIATION EN %																		47.1
Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)	0111													9					2.73
Average I Prix Moy	0211																		4.02
	% CHANGE VARIATION EN %		-21.5	45.3	34.0	4.7	9.96-	-100.0	6.69	-4.8	-13.8	8.1	-55.5	29.5	-100.0	18.5	26.8	60.3	13.4
Million Cubic Feet Millions de pieds cubés	0111		58392.3	45547.9	41856.7	32839.9	27418.3	24044.9	14711.9	14489.3	12212.7	12071.6	11919.8	10808.5	10519.5	8372.2	8261.2	154704.0	488170.8
Million Cubic Feet Millions de pieds c	0211 0212		45860.2	66196.0	56073.4	34370.0	920.8	0.0	25000.6	13792.5	10528.2	13043.4	5304.3	14002.4	0.0	9921.9	10471.8	247993.2	553478.7
(GJ)	% CHANGE VARIATION EN %																		45.2
Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)	0111																		4.00
Average Prix moy	0211																		5.80
	% CHANGE VARIATIO		-21.5	45.3	34.0	4.7	9.96-	-100.0	6.69	-4.8	-13.8	8.1	-55.5	29.5	-100.0	18.5	26.8	60.3	13.4
Million Cubic Metres Millions de mètres cubés	0111		1654.1	1290.3	1185.7	930.3	7.97.	681.1	416.8	410.5	346.0	342.0	337.7	306.2	298.0	237.2	234.0	4382.4	13828.8
Million Cubic Metres Millions de mètres cut	0211 0212		1299.1	1875.2	1588.4	973.6	26.1	0.0	708.2	390.7	298.2	369.5	150.3	396.7	0.0	281.1	296.6	7025.1	15678.9
	EXPORTER EXPORTATEUR	**************************************	MIRANT CDA ENE	BP CANADA	DUKE ENERGY	PACIFIC GAS & EL	ENGAGE ENERGY	TCGS	NEXEN CANADA	IGI RESOURCES	PETRO-CANADA	HUSKY	DYNEGY	ENCANA OIL&GA	EL PASO PROD OI	PG&E ENERGY	SETC	OTHERS	TOTAL SHORT-TERM

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

ES	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	5.41	5.54	5.41	5.48	. À LA E PONDÉRÉE DU TATION.
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.32	0.31	0.32	0.31	PONDÉRÉE DU PRIX A ET À LA MOYENN DESTINÉ À L'EXPOR
TOT	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	5.73	5.85	5.73	5.79	À LA MOYENNE NT DE L'ALBERT L. ET DES T.NO
	VOLUME MILLIONS	8874.9	9837.0	8874.9	18711.9	DA EQUIVAUT Z BAZ PROVENAN GAZ DE LA C-B
SPTIBLE	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	5.42	5,48	5.42	5.45	NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.NODESTINÉ À L'EXPORTATION.
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.23	0.20	0.23	0.22	* LE TOTAL DES M TÈRE DE L'ALBERTA ELON LES RENTRÉE
INTERRI TES - SERV	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	5.65	5.68	5.65	2.67	NOTA: FRONT PRIX S
VEN	VOLUME MILLIONS m3	3705.9	4133.7	3705.9	7839.7	TA BORDER ORT OUT OF
RANTI	AVG, FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	5.40	5.59	5.40	5.50	NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.38	0.38	0.38	0.38	WEIGHTED AVER.
VENTES -	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	5.78	5.98	5.78	5.89	RAGES ARE THE DELOWBACK PR
	VOLUME MELIONS in3	5168.9	5703.3	5168.9	10872.3	. CANADA AVE ERTA GAS ANI
	PERIOD/ PÉRIODE	2002/11	2002/12	2002/11 2002/11	2002/11 2002/12	NOTE: * TOTAL PRICE FOR ALBE CANADA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS. LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	3 4	1				斑	
	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	5.44	5.57	5.44	5.50	S LES COÛTS D	S ONT ÉTÉ
TOTAL SALES TOTAL DES VENTES	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.33	0.32	0,33	0.32	NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.	LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
TOTA	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/G1)	5.77	5.89	5.77	5.83	RONTIÈRE D	ONDRE AU TO
,	VOLUME MILLIONS m3	7355.1	7864.4	7355.1	15219.6	OYEN À LA F RTA.	AS CORRESPO
SPTIBLE	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	5.50	5.51	5.50	5.51	NOTA: * IL S'AGIT DU PRIX MOYEN TRANSPORT HORS DE L'ALBERTA.	S PEUVENT NE PA
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.22	0.19	0.22	0.21	NOTA: * IL.S' TRANSPORT	LES CHIFFRE ARRONDIS.
INTERRI	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	5.72	5.71	5.72	5.71		
VE	VOLUME MILLIONS m3	2976.4	3190.6	2976.4	6167.0		
RANTI	AVG. ALTA BORDER PRICE/ MOY. DES PRUX À LA FRONTIÈRE (\$CDN/GJ)	5.40	5.60	5.40	5.50	X-ALBERTA	
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.40	0.41	0.40	0.40	NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.	NDING.
VENTES	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	5.80	6.01	5.80	5.91	TA BORDER P	L DUE TO ROU
	VOLUME M MILLIONS m3	4378.7	4673.8	4378.7	9052.6	GE ALBERION COSTS	NOT TOTA
	V PERIOD/ M	2002/11	2002/12	2002/11 2002/11	2002/11 2002/12	NOTE: *AVERAGE ALBERT TRANSPORTATION COSTS.	FIGURES MAY NOT TOTAL DUE TO ROUNDING.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

LES	AVG COSTY PLOWBACK PRICE COOTS MOY. DES PRIX SELON LES NSP. RENTRÉES (G1) (\$CDN(G1)	5.27	5.40	5.27	5:35	NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN CB. MAIS.
TOTAL SALES TOTAL DES VENTES	AVG. CE TRANSP. COSTY SS MOY. DES COÜTS EXP DE TRANSP. II) (\$CDN/GI)	0.21	0.19	0.21	0.20	S COÛTS DE TRA
TOT	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	1182.8 5.47	1619.9 5.60	1182.8 5.47	2802.7 5.55	TRÉES SANS LE
	UCE/ VOLUME S MILLIONS S MILLIONS	118	161	118	280	SELON LES REN
INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE	AVG. TY FLOWBACK PRICE MOY. DES PRIX SELON LES RENTRÉES (\$CDN(G))	5.08	5.31	5.08	5.21	NOTA: *IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE
INTERRUPTIBLE SALES ES - SERVICE INTERRUP	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	0.17	0.15	0.17	0.16	NOTA: * 1
IN	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	5.25	5.46	5.25	5.37	THERING
	E/ VOLUME MILLIONS m3	551.3	756.2	551.3	1307.5	AND MAY INCLUDE GATHERING
S GARANTI	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	5.43	5.49	5.43	5.46	STS IN B.C. AND MA
FIRM SALES VENTES - SERVICE GARANTI	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	0.24	0.23	0.24	0.23	NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND PROCESSING COSTS
VENT	AVG, EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	5.67	5.72	5.67	5.70	ARE NET OF TRA
	VOLUME MILLIONS m3	631.6	863.7	711 631.6	712 1495.2	WBACK PRICES
	PERIOD/ PÉRIODE	2002/11	2002/12	2002/11 2002/11	2002/11 2002/12	NOTE: *FLOWBACK PRICAND PROCESSING COSTS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING. ** N.W.T. INCLUDE YUKON PRODUCTION DOES NOT INCLUDE EAST COAST GAS

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002/11 AND 2002/12 COMPARISONS

Table 9

		% CHANGE VARIATION EN %	-18.0	-78.1	128.1	-90.6	0.0	-63.9	-48.8	-36.0	105.3	9.8	-11.9	53.7	22.8	0.0	6.9	51.2	15.4
2/12		0112	27840.8	28001.3	14012.7	12310.1	206.8	9034.5	9.697.6	8669.3	8338.9	7843.6	8119.6	7012.6	7056.9	9.9609	6199.7	140541.3	300982.2
ET 2002/12	et Cubes	0212	22825.8	6143.9	31961.7	1156.3	0.0	3263.5	4962.7	5546.0	17117.6	8613.0	7151.1	10774.9	8665.7	0.0	6629.2	212445.0	347256.3
2002/11	Million Cubic Feet Millions de Pieds Cubes	% CHANGE VARIATION EN %	-20.3	-77.5	110.9	-90.5	-98.4	6.99-	-40.6	-31.8	110.5	-14.2	-4.7	40.4	18.0	-100.0	8.1	49.0	9.0
VTRE		0111	54040.1	51434.5	27257.5	24223.0	19169.9	19150.1	17320.5	16086.8	16012.7	15596.1	14903.2	14434.7	14031.2	12212.7	12071.6	271694.5	599639.1
COMPARAISONS ENTRE		0211	43092.8	11569.9	57476.1	2312.5	298.9	6335.3	10281.6	10973.1	33708.7	13385.2	14206.1	20271.9	16555.2	0.0	13043.4	404744.8	658255.5
PARAI		% CHANGE VARIATION EN %	-18.0	-78.1	128.1	-90.6	0.0	-63.9	-48.8	-36.0	105.3	8.6	-11.9	53.7	22.8	0.0	6.9	51.2	15.4
S: COM		% v	788.7	793.2	396.9	348.7	5.9	255.9	274.7	245.6	236.2	222.2	230.0	198.7	199.9	172.7	175.6	3981.2	8526.2
TEUR	Metres res cubés	0212	646.6	174.0	905.4	32.8	0.0	92.4	140.6	157.1	484.9	244.0	202.6	305.2	245.5	0.0	187.8	6018.1	9837.0
ACHE	Million Cubic Metres Million de metres cubés	% CHANGE VARIATION EN %	-20.3	-77.5	110.9	-90.5	-98.4	6.99-	-40.6	-31.8	110.5	-14.2	-4.7	40.4	18.0	-100.0	 	49.0	%° %
GROS		0111	1530.8	1457.0	772.1	686.2	543.0	542.5	490.7	455.7	453.6	441.8	422.2	408.9	397.5	346.0	342.0	7696.5	16986.5
15 PLUS GROS ACHETEURS:		0211	1220.7	327.7	1628.2	65.5	% 5.	179.5	291.3	310.8	954.9	379.2	402.4	574.3	469.0	0.0	369.5	11465.5	18647.0
11		PURCHASER ACHETEUR	MIRANT AMERIC	PG & E TRADING	DUKE ENERGY	ANE	TRANSCDA GAS S	PANCANADIAN	DYNEGY	NORTHWEST NAT.	NEXEN	TENASKA	INTERMOUNTAIN	EL PASO	BP CANADA ENER	PETROCAN	HUSKY GAS MRK	OTHERS	TOTAL

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT CALENDAR YEAR TO DATE

TABLE 10

	VOI (MILLI	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	E PRICE IOYEN V/GJ)		VOLUME (BCF)	AE)		AVERA PRIX I (\$US/A)	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2001/01	2002/01	% CHANGE VARIATION EN %	2001/01 2002/01		% CHANGE VARIATION EN %	2001/01	2002/01	% CHANGE VARIATION EN %		2001/01 2002/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20982.9	18371.3	-12.4	5.87	4.69	-20.1	740.7	648.5	-12.4	4.08	3.20	-21.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	50424.9	46261.8	-0.3	6.12	4.46	-27.2	1780.0	1633.1	-8.3	4.27	3.05	-28.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	34884.7	42175.9	20.9	6.37	4.39	-31.1	1231.5	1488.8	20.9	4.44	3.00	-32.5
TOTAL - TERM/TERME	106292.5	106809.0	0.5	6.15	4.47	-27.4	3752.2	3770.5	0.5	4.29	3.06	-28.8
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	15641.0	15471.3	-1.1	6.81	3.97	-41.7	552.1	546.2	-1.1	4.75	2.71	-42.9
MIDWEST/MIDWEST	42980.5	45304.3	5.4	5.88	4.40	-25.1	1517.3	1599.3	5.4	4.10	3.01	-26.6
MOUNTAIN/ROCHEUSES	355.9	267.4	-24.9	4.09	3.07	-25.1	12.6	9.4	-24.9	2.85	2.10	-26.2
NORTHEAST/NORD-EST	31806.6	32214.6	1.3	6.33	5.01	-20.9	1122.8	1137.2	1.3	4.41	3.43	-22.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	15508.4	13551.3	-12.6	5.93	4.01	-32.4	547.5	478.4	-12.6	4.13	2.74	-33.8
TOTAL - REGION/RÉGION	106292.5	106809.0	0.5	4.47	6.15	-27.4	3752.2	3770.5	0.5	4.29	3.06	-28.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8907.5	10658.8	19.7	5.19	4.78	-7.9	314.4	: 376.3	19.7	3.60	3.27	-9.2
LDC/SDL	19616.1	19457.6	-0.8	6.30	4.51	-28.4	692.5	6.989	-0.8	4.39	3.08	-29.8
MARKETING CO./DISTRIBUTEURS	74652.9	73767.7	-1.2	6.28	4.41	-29.8	2635.3	2604.1	-1.2	4.38	3.01	-31.2
PIPELINE/PIPELINES	3116.1	2924.9	-6.1	4.95	4.60	-7.1	110.0	103.3	-6.1	3.44	3.15	-8.6
TOTAL - CUSTOMER TYPE/CLIENT	106292.5	106809.0	0.5	6.15	4.47	-27.4	3752.2	3770.5	0.5	4.29	3.06	-28.8

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

											COLUMN TO STATE OF		OI / WCAIN)	
TONG	LONG TERM		MONTH: MOIS:	Decer	December 2002 Décembre 2002					MONTH: MOIS:	Nove	November 2002 Novembre 2002	TO Dece À Décei	December 2002 Décembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3 A	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VO	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
LONG TERM									And the first factor of the second second second					
AMOCO/CON ED	NIAGARA FALLS	GL 127	26835.1	27063.0	99.2	1014366.8	6022010	603	100307	0 63663	c c			
ANDROSCOGGIN	EAST HEREFORD	GL-283	18746.4		48.7	702615.1	2828711	4.03	46288.1	75762.0	80.0	1609830.1	_	6.58
ANE & AEC	IROQUOIS	GL-105	16510.6		666	622119.4	4091461	6.58	33021.2	32513.0	101.6	1244238	3333014	4.03
ANE & ATCOR		GL-104	32754.6	32767.0	_	1234193.3	7883571	6:39	65509.2	64477.0	101.6	2468386.7	_	0.04
ANE & MIRANT		GL-102	232712.7	232717.0	100.0	8768614.6	50156106	5.72	465425.4	457927.0	101.6	17537229.2		5.57
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	14332163	6.56	115915.2	114070.0	101.6	4367684.8		6.52
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	426.9	900.0	47.4	21460.3	62309	2.90
BROOKLYN NAVY		GL-232	22347.9	23250.0	96.1	835588.0	5858553	7.01	44702.0	45750.0	7.76	1671184.2	11501349	6.88
BURLINGTON	EMERSON	GL118	13700.5	13171.9	104.0	496506.1	2118210	4.27	26959.0	25918.9	104.0	976994.2	4191438	4.29
CANWEST	HUNTINGDON	GL-189	81745.6	80786.0	101.2	3139031.2	18909943	6.02	160689.8	158966.0	101.1	6178382.9	37170868	6.02
		GL-218	8515.2	8469.2	100.5	326983.7	1258729	3.85	16738.6	16665.2	100.4	643584.6	2486307	3.86
TOTAL CANWEST	T		90260.8			3466014.9	20168672	5.82	177428.4			6821967.5	39657175	5.81
CHEVRON CAN.	KINGSGATE	GL-250	14192.5	18159.8	78.2	537186.1	2460703	4.58	29437.9	35733.8	82.4	1113462.2	2080968	4.56
COENERGY II	EAST HEREFORD	GL-276	55502.6	70252.2	79.0	2094668.2	12539845	5.99	109132.5	138238.2	78.9	4118661.9	25313171	6.15
DARTMOUTH	IROQUOIS	GL-164	12123.1	12427.9	97.5	453888.8	2996724	09.9	24018.1	24454.9	98.2	899356.6	5721424	6.36
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198787.5	1361397	6.85	10431.0	10431.0	100.0	391162.5	2591098	6.62
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3198880.1	15522114	4.85	166347.0	166347.0	100.0	6291298.0	30993816	4.93
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	26963276	5.43	260958.0	260927.5	100.0	9772877.3	52474981	5.37
TOTAL ENCANA CORPORATION	CORPORATION		217155.0			8165424.3	42485390	5.20	427305.0			16064175.3	83468797	5.20
ENCO GAS	HUNTINGDON	GL-203	21250.0	18640.3	114.0	824500.0	4333835	5.26	41750.0	36679.3	113.8	1621950.0	8621050	5.32
ENCOGEN NW		GL-190	7919.1	8419.6	94.1	304093.5	1281207	4.21	15566.8	16567.6	94.0	598453.4	2530706	4.23
FORTY MILE GAS	MONCHY	GO-21-98	1.6	0.0	0.0	55.5	348	6.27	2.00	0.0	0.0	100.4	629	6.26
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	461279.9	4064768	8.81	25918.9	25918.9	100.0	938017.8	7316175	7.80
	MONCHY	GL-251	4490.8	4340.0	103.5	168180.5	944086	5.61	8546.2	8540.0	100.1	320055.2	1809566	5.65
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	1498758	7.13	11051.5	10980.0	100.7	413436.6	2834962	98.9
		GL 253	864.7	868.0	9.66	32348.4	230573	7.13	1701.5	1708.0	9.66	63653.1	452769	7.11
		GL-255	2448.0	2458.3	9.66	91579.7	666203	7.27	4787.9	4837.3	0.66	179115.3	1314979	7.34

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

NATURAL GAS NET EAPORTS - LONG/SHORT TERM LICENCES/ORDERS (STUNITS / \$CDN/GJ)

APPENDIX A

TONG	LONG TERM		MONTH: MOIS:	Decel	December 2002 Décembre 2002					MONTH: MOIS:	Nove	November 2002 Novembre 2002	TO Dece À Déce	December 2002 Décembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME	AUTHORIZED VOLUME AUTHORISÉ	AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME VC	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY	ENERGY		46244.9	6		1698720.5	10415168	6.13	87061.3			3225696.8	19204105	5.95
IMPERIAL/BOSTON ST STEPHEN GAS	N ST STEPHEN	GL-294	35706.8	.8 37355.0	92.6	1412918.1	9457156	69.9	70061.9	73505.0	95.3	2770288.0	18478875	6.67
INDECK/YERKES	NIAGARA FALLS	GL-215		0.0 0.0	0.0	0.0	0	0.00	4819.6	5430.0	90 90	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	00 643.0	0.0 0.0	0.0	24305.4	164791	6.78	1224.0	0.0	0.0	46267.2	318390	6.88
MIRANT CDA GAS	S EMERSON	GL-122	13326.9	.9 26343.8	50.6	496293.8	1166365	2.35	26223.9	51837.8	50.6	976578.1	2309443	2.36
		GL-141	13342.4	.4 13171.9	101.3	496871.0	2974947	5.99	26254.4	25918.9	101.3	977713.9	5797258	5.93
		GL 242	1705.0	.0 78523.0	2.2	63494.2	384611	90.9	3358.0	154513.0	2.2	125051.9	763054	6.10
	ROQUOIS	GL 175	45309.6	.6 89590.0	9.09	1707265.7	11160657	6.54	89157.6	176290.0	50.6	3359458.4	22104917	6.58
	NIAGARA FALLS	GL-110	22251.8	.8 21954.2	101.4	840005.4	5280758	6.29	43785.8	43200.2	101.4	1652914.0	9140479	5.53
		GL-163	8900.1	.1 8773.0	101.4	335978.8	2029315	6.04	17513.1	17263.0	101.4	661119.5	3908370	5.91
		GL-83	71656.4	4 81229.3	88.2	2705029.1	16274896	6.02	141030.2	159838.3	88.2	5323890.0	32702025	6.14
	PHILIPSBURG	GL 172	9755.7	7 28086.0	34.7	367594.8	2394826	6.51	18612.9	55266.0	33.7	701334.1	4476590	6.38
TOTAL MIRANT	MIRANT CDA GAS		186247.9	6		7012532.8	41666375	5.94	365935.9			13778059.9	81202136	5.89
NEXEN/ROCK	PHILIPSBURG	GL-290	0.986	0 1897.2	52.0	36896.1	486736	13.19	2836.2	3733.2	76.0	106075.1	973693	9.18
NYSEG	CHIPPAWA	GL 195	0.0	0.0 0.0	0.0	0.0	0	00:00	319.1	6750.0	4.7	12052.4	16169	5.79
		GL-220	8736.1	1 8782.3	99.5	327081.1	2545191	7.78	17190.5	17281.3	99.5	643611.2	5090382	7.91
	ROQUOIS	GL 195	1306.2	2 6975.0	18.7	49217.6	274856	5.58	2074.6	13725.0	15.1	78170.9	442499	5.66
	NAPIERVILLE		5750.3	3 6975.0	82.4	217188.8	1627690	7.49	11491.0	13725.0	83.7	434015.1	3298426	7.60
TOTAL NYSEG			15792.6	9		593487.5	4447737	7.49	31075.2			1167849.6	8901098	7.62
PAN-ALBERTA	KINGSGATE	GL-106	11726.2	2 231836.6	5.1	444423.0	1986406	4.47	71443.8	456194.6	15.7	2707720.1	11133368	4.11
PETRO-CANADA	HUNTINGDON	GL-186	2489.1	1 12697.6	19.6	97074.9	615276	6.34	4937.6	24985.6	19.8	192566.4	1209086	6.28
PROGAS	EMERSON	GL-234	2630.1	1 2628.8	100.0	99102.2	637120	6.43	5175.3	5172.8	100.0	195005.3	1264863	6.49
		GL-236	9423.2	2 9424.0	100.0	355066.2	2284505	6.43	18542.4	18544.0	100.0	698677.6	4532632	6.49
		GL-237	2932.3	3 2972.9	98.6	110489.1	707975	6.41	5739.6	5849.9	98.1	216268.1	1399435	6.47
		GL-238	9730.4	4 9727.8	100.0	366641.5	2369026	6.46	19146.9	19141.8	100.0	721455.2	4700302	6.52
		GL-270	6887.7	7 6975.0	98.7	259528.5	1654709	6.38	13093.4	13725.0	95.4	493359.3	3179351	6.44
		GL-271	2248.2	2 2077.0	108.2	84712.2	466647	5.51	4423.0	4087.0	108.2	166658.6	916136	5.50
		GL-295	5349.0	5313.4	100.7	201603.8	1116459	5.54	10538.9	10455.4	100.8	397211.1	2225014	2.60
	IROQUOIS	GL-161	21954.1	1 21954.2	100.0	827230.5	4997589	6.04	43200.0	43200.2	100.0	1627776.0	9764266	00.9

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

December 2002 Décembre 2002	AVG. PRIX MOYEN	5.70	5.56	7.69	5.73	6.37	6.29	7.38	5.16	5.21	5.07	4.15	4.15	4.15	4.87	4.52	4.52	4.52	5.77	5.75									
ТО Decer À Décerr	EXP VALUE RECETTES	18582366	9051931	28266354	4481611	88364261	19541024	7235078	6335547	6400452	5540555	727239	684073	1411312	12364297	6799465	4459098	11258563	2987354	628579119									
November 2002 Novembre 2002	ENERGY ÉNERGIE GJ	3259893.7	1628467.1	3674868.1	782342.3	13861982.6	3108133.5	980853.1	1227447.9	1227447.9	1092731.3	175202.1	164805.1	340007.2	2538862.5	1503687.7	985952.5	2489640.2	518006.1	114467757.8			486518.4	549312.9	1035831.2	8294856.9	52541.8	592023.8	820700.5
Novem	% OF AUTH. RÉEL	7.66	6.96	31.7	100.0		93.5	92.5	6.66	6.66	6.66	100.0	89.1		40.0	77.5	9.101		100.2				0.0	0.0		0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	86620.0	43200.2	307574.2	20733.9		88145.0	28334.5	32830.2	32830.2	29219.0	4556.7	4812.9		169885.0	51331.5	25662.7		13822.6				0.0	0.0		0.0	0.0	0.0	0.0
1	VOLUME VC	86354.8	43138.2	97347.5	20724.3	367424.3	82422.0	26198.0	32784.4	32784.4	29186.2	4556.7	4286.3	8843.0	67892.7	39780.1	26083.4	65863.5	13848.5	3033061.2			13009.9	14667.9	27677.8	179303.1	1421.2	15756.6	21049.0
	AVG. PRIX MOYEN	6.57	6.29	7.35	6.54	6.64	6.26	7.34	5.06	5.12	4.97	4.14	4.14	4.14	5.18	4.54	4.54	4.54	6.62	5.88									
	EXP VALUE RECETTES \$	10873039	5197267	16051874	2600949	48957159	9950585	3660277	3156134	3191815	2761556	368558	347416	715974	6281554	3211991	2236079	5448070	1741029	336923614									
	ENERGY ÉNERGIE GJ	1655839.6	826441.9	2185351.3	397583.0	7369589.6	1588635.5	498438.7	623731.7	623731.7	555272.6	88946.0	83845.2	172791.2	1213357.8	708130.1	492976.3	1201106.3	262860.5	57332338.4			259763.8	278931.4	538695.2	4236671.3	23723.6	294125.3	421470.2
December 2002 Décembre 2002	% OF AUTH RÉEL	9.66	2.66	37.0	100.0		94.0	92.5	6.66	6.66	6'66	100.0	89.2		37.6	71.8	100.0		100.0				0.0	0.0		0.0	0.0	0.0	0.0
Decemb	AUTHORIZED VOLUME AUTHORISÉ	44020.0	21954.2	156308.2	10536.9		44795.0	14399.5	16684.2	16684.2	14849.0	2315.7	2445.9		86335.0	26086.5	13041.7		7024.6				0.0	0.0		0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME AU	43863.3	21892.5	57890.1	10532.0	195332.9	42127.7	13313.0	16659.5	16659.5	14831.0	2315.7	2182.9	4498.6	32451.4	18733.6	13041.7	31775.3	7024.6	1519781.1			6943.7	7448.1	14391.8	93939.5	641.7	7791.4	10809.7
2. ~	LIC/OR 1	GL 101	GL-109	GL-129	GL-178		GL-197	GL-157	GL-193	GL-194	GL-192	GL-265	GL-266		GL-187	GL-248	GL-249		GL-289				GO-33-02			GO-88-02	GO-98-00	GO-81-01	GO-63-01
TERM	EXPORT POINT DEXPORTATION	NIAGARA FALLS					NAPIERVILLE	IROQUOIS			64	HUNTINGDON		7	EMERSON	KINGSGATE		NADA ENGY LTD	PHILIPSBURG	LONG TERM			CORNWALL	MONCHY		ELMORE	CARDSTON	EMERSON	ELMORE
LONG TERM	EXPORTER EXPORTATEUR	PROGAS				TOTAL PROGAS	SARANAC/SHELL	SELKIRK	SELKIRK/IM.OIL	SELKIRK/PANCDN	SELKRK/PROMARK	TALISMAN		TOTAL TALISMAN	TCPL	TRANSCANADA ENGY LTD		TOTAL TRANSCANADA ENGY LTD	VERMONT GAS	CTH	本种种种的工作品种种的工作品	SHORT TERM *********	ALCOA		TOTAL ALCOA	ALLIANCE CANADA	ALTAGAS	AMERICAN CRYSTAL	ANADARKO CDA

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NATURAL GAS NET EAFORTS - LONG/SHORT TERM LICENCES/ORDERS (STONITS / #CDN/GS)

December 2002 Décembre 2002	B AVG. PRIX MOYEN																											
5.4 1	EXP VALUE RECETTES		0	1 0		0		_				-				_		_			-							
November 2002 Novembre 2002	ENERGY ÉNERGIE GJ	1464312.0	663415.0	426268.5	775106.4	2270514.9	3471889.8	7714477.1	3469035.2	1854613.9	5323649.1	300472.3	873612.8	5224334.1	10217286.9	15723945.4	5147445.1	3002136.4	5609867.6	18501459.1	5192941.2	2305129.0	70924544.9	3156901.0	6637582.7	5189543.0	3697712.0	989790.5
Nove	% OF AUTH. RÉEL		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
	VOLUME V	38260.2	17564.6	10790.2	20502.7	60627.9	91920.8	203548.2	91290.4	48550.1	139840.5	7824.8	23296.3	138209.9	270298.6	415977.4	136175.8	79421.6	148409.2	489456.6	137379.4	59862.3	1875190.8	83515.9	167090.4	137289.5	98737.3	27312.1
	AVG. PRIX MOYEN																											
	EXP VALUE RECETTES																											
	ENERGY ÉNERGIE GJ	748550.5	331707.5	219644.0	394649.5	1153868.2	1768161.7	3938863.8	1938129.2	924214.6	2862343.8	253332.5	462577.9	4901692.2	5149165.0	9514524.4	3509200.7	1635874.3	3638582.6	9252751.9	3339894.5	1185353.1	42127038.8	1604250.9	3430570.2	2644170.4	1878765.4	503007.6
December 2002 Décembre 2002	% OF AUTH RÉEL		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0:0	0.0	0.0	0.0	0.0
December	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	VOLUME VO	19557.5	8782.3	5559.2	10437.7	30810.9	46807.8	103927.8	51003.4	24194.1	75197.5	6597.2	12335.4	129674.4	136221.3	251707.0	92836.0	43277.1	96258.8	244781.8	88357.0	30238.6	1113352.0	42440.5	86043.9	9.15669	50167.3	13879.9
ΣΣ	VC LIC/OR 10		GO-20-01	GO-48-01				GO-75-02	GO-74-01			GO-53-01	GO-67-02	GO-94-01										GO-84-02	00-06-09			
SHORT TERM	EXPORT POINT D'EXPORTATION	ко сра	CHIPPAWA	ELMORE	KINGSGATE	MONCHY		KINGSGATE	HUNTINGDON	KINGSGATE	NERGY	HUNTINGDON	SPRAGUE	CHIPPAWA	ELMORE	EMERSON	HUNTINGDON	ROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN	AC	NIAGARA FALLS F	ELMORE	KINGSGATE	MONCHY	NIAGARA FALLS
SHORT	EXPORTER EXPORTATEUR	TOTAL ANADARKO CDA	ANE	APACHE			TOTAL APACHE	AVISTA CORP	AVISTA ENERGY		TOTAL AVISTA ENERGY	B.C. GAS	BOISE CASCADE	BP CANADA									TOTAL BPCANADA	BP CANADA/CANSTAT ES	BURLINGTON			

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

002	EN COL																												
December 2002 Décembre 2002	AVG. PRIX MOYEN																												
TO D	EXP VALUE RECETTES	9.00																	,										
November 2002 Novembre 2002	ENERGY ÉNERGIE GJ	1749857.3	2472829.8	4222687.1	4892476.0	5057392.0	1666818.5	4617102.0	11341312.5	574141.5	29405.7	4965.9	608513.0	454430.5	1243998.5	60619.2	1982707.5	3741755.7	4285397.7	4309431.0	659935.1	2655751.8	7625117.9	50871.5	10865.5	264883.3	75311.3	7754072.2	280864.4
Noven	% OF AUTH. RÉEL	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
MC	VOLUME VOL	43009.2	65298.4	108307.6	129342.4	124566.3	44065.9	123287.1	291919.3	14951.6	776.9	132.6	15861.1	12147.3	33253.1	1620.4	52999.4	100020.2	108448.7	107858.2	17458.6	70914.6	196231.4	1344.3	290.6	7081.0	1887.5	207356.2	7510.1
	AVG. PRIX MOYEN																												,
	EXP VALUE RECETTES																												7
	ENERGY ÉNERGIE GJ	903942.7	1275158.9	2179101.6	2523406.4	2504044.3	853547.7	2339097.1	5696689.1	334663.7	29405.7	4965.9	369035.2	89380.0	512127.9	50035.9	1075795.6	1727339.4	2205987.4	2228862.2	336291.5	1349686.8	3914840.4	41146.7	10656.1	100817.0	75311.3	3925138.6	232532.4
er 2002 re 2002	% OF AUTH RÉEL	0.0	0.0		0.0	0.0	0.0	0.0		0:0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
December 2002 Décembre 2002	AUTHORIZED VOLUME AUTHORISÉ	0:0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
MONTH: Decer MOIS: Décer	VOLUME VOI	22112.1	33680.9	55793.0	9.89999	61676.0	22550.8	62459.2	146686.0	8715.2	776.9	132.6	9624.7	2389.2	13689.6	1337.5	28756.9	46173.2	55805.4	55582.6	9.9688	36039.7	100518.9	1087.1	285.0	2694.2	1887.5	104978.3	6217.8
MO	VOI	GO-12-01			GO-77-01	GO-4-02				GO-76-02				GO-51-02				,	GO-10-02	GO-11-02				00-9L-05					
MONTH: MORT TERM MOIS:	EXPORT POINT DEXPORTATION	ELMORE	KINGSGATE	ENERGY	KINGSGATE	ELMORE	KINGSGATE	MONCHY		HUNTINGDON	KINGSGATE	MONCHY	CONCORD ENERGY	CHIPPAWA	EMERSON	IROQUOIS	NIAGARA FALLS	РИЦДІРS	ELMORE		KINGSGATE	MONCHY	OHILLIPS WSTRN	CHIPPAWA	CORNWALL	EAST HEREFORD	ELMORE	EMERSON	HUNTINGDON
SHORT	EXPORTER EXPORTATEUR	CALPINE ENERGY ELMORE		TOTAL CALPINE ENERGY	CHEVRON CAN.	CNR LTD.			TOTAL CNR LTD.	CONCORD			TOTAL CONCORI	CONOCOPHILLIPS				TOTAL CONOCOPHILLIPS	CONOCOPHILLIPS CANAD	CONOCOPHILLIPS WSTRN			TOTAL CONOCOPHILLIPS WSTRN	CORAL ENERGY					

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December 2002 December 2002	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
November 2002 Novembre 2002	ENERGY ÉNERGIE GJ	971388.8	68910.6	1966613.7	202612.7	127401.5	3189534.6	17843204.4	496326.1	715707.6	1212033.7	40583.9	1691392.5	26375.5	9538457.2	5147576.0	8429141.2	392315.1	18062473.2	4995628.7	1375921.1	13320522.9	61288410.8	3361181.0	33939.5	643584.2	485461.6	1143759.6	7293.0	5675218.8
Noven	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0:0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	
MONTH: November 2002 TO MOIS: November 2002 À	VOLUME VO	25876.1	1842.2	51980.5	5415.2	3406.9	80109.2	471130.6	13274.3	19065.2	32339.5	1074.5	42425.1	8.669	238461.4	136613.0	219236.6	10411.8	476296.7	131671.8	36448.2	338600.0	1588439.3	88890.1	882.6	17215.0	12842.9	30234.6	195.0	150260.2
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGY ÉNERGIE GJ	0.0	57536.6	1164871.6	172607.2	62000.1	1647290.1	9221490.8	496326.1	715707.6	1212033.7	28029.1	. 869927.1	0.0	4904455.2	2770847.1	4453508.9	234056.9	12008688.9	2538034.1	618255.9	6833721.1	34361568.1	232940.2	15279.5	327069.0	0.0	557731.1	0.0	1133019.8
scember 2002 scembre 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	
	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	
TH: D	1	0.0	1538.0	30776.0	4612.7	1658.2	41378.8	243425.0	13274.3	19065.2	32339.5	742.1	21764.5	0.0	122611.4	73536.3	115946.6	6211.7	316101.3	0.96899	16377.6	173709.2	891390.1	6154.3	397.8	8747.5	0.0	14735.3	0.0	30034.9
MOM	VOLUME LIC/OR 1000 M3	00-9Z-OD							GO-116-02			GO-86-01	GO-78-02	GO-89-02	_				C.			_	8	GO-22-01			•			
SHORT TERM	EXPORT POINT DEXPORTATION	MONCHY	NAPIERVILLE	NIAGARA FALLS	PHILIPSBURG	SPRAGUE	ST STEPHEN	NERGY	EMERSON	MONCHY	CORAL RESOURCES	CHIPPAWA	ELMORE	CORNWALL	ELMORE	EMERSON	HUNTINGDON	IROQUOIS	KINGSGATE	MONCHY	NIAGARA FALLS	ST STEPHEN	ERGY	CHIPPAWA	HUNTINGDON	IROQUOIS	KINGSGATE	NIAGARA FALLS	ST CLAIR	
SHOR1	EXPORTER EXPORTATEUR	CORAL ENERGY						TOTAL CORAL ENERGY	CORAL		TOTAL CORALRI	CROWN ENERGY SRVS	DOMINION EXPLORATION	DUKE ENERGY									TOTAL DUKE ENERGY	DYNEGY						TOTAL DYNEGY

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

	EXPORTATIONS NET LES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERM (UNITES SI / \$CAN)	SNETTE	S DE GAZ	NATE	KET-	LICENCE	S/OKDON	NANCES	A LUIN	G/COUKT	IEKM (1	UNITESSI	(\&CAN)	
SHOF	SHORT TERM	M	MONTH: MOIS:	December 2002 Décembre 2002	er 2002					MONTH: MOIS:	Nove	November 2002 Novembre 2002	TO Dece	December 2002 Décembre 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOI LIC/OR 100	VOLUME VOI	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX MOYEN	volume	AUTHORIZED VOLUME AUTHORISÉ		ENERGIE ÉNERGIE GJ	EXP VALUE RECETTES	AVG. PRIX
E PRIME	HUNTINGDON	GO-72-01	83.3	0.0	0:0	3198.0			59	0.0 0.669	0.0	26897.4		
EL PASO MERCHANT EN	ELMORE	GO-89-01	147409.0	0.0	0.0	5874248.4			292720.0	0.0 0.0		11664891.6	,,	
	HUNTINGDON		8516.0	0.0	0.0	327099.6			16310.0	0.0 0.0	0.0	627090.6	9	
	IROQUOIS		11933.0	0.0	0.0	446174.9			20526.0	0.0 0.9	0.0	767381.2	61	
	MONCHY		45137.0	0.0	0.0	1690380.7			88802.0	2.0 0.0	0.0	3325635.0		
	NIAGARA FALLS		86949.0	0.0	0.0	3291019.5			148812.0	2.0 0.0	0.0	5630059.6	10	
TOTAL EL PASO MERCHANT EN	MERCHANT EN		299944.0			11628923.0			567170.0	0.0		22015058.0		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	18424.8	0.0	0.0	724831.6			34290.2	0.2 0.0	0.0	1348976.5	10	
ENBRIDGE GAS DIST	ELMORE	GO-73-02	61340.4	0.0	0.0	2418652.0			119149.1	9.1 0.0	0.0	4699205.2		
ENBRIDGE GAS SERVICE		GO-99-01	33159.0	0.0	0.0	1342276.3			33159.0	0.0 0.6	0.0	1342276.3		
ENCANA CORPORATION	ADEN	GO-117-01	34051.7	0.0	0.0	1246973.2			65207.8	7.8 0.0	0.0	2387598.1		
	EMERSON		13338.0	0.0	0.0	503376.1			32520.8	0.0 8.0	0.0	1221580.1		
	KINGSGATE		7911.2	0.0	0.0	299359.8			13119.2	9.2 0.0	0.0	496222.2		
	MONCHY		22479.2	0.0	0.0	841403.8			49204.4	1.4 0.0	0.0	1841721.6		
	REAGAN FIELD		556.5	0:0	0.0	26183.3			1130.5	0.0 0.0	0.0	53459.8		
TOTAL ENCANA	ENCANA CORPORATION		78336.6			2917296.3			161182.7	7.2		6000581.9		
ENCANA OIL&GAS ELMORE PRTSH	S ELMORE	GO-12-02	\$.76969	0.0	0.0	2815779.1			134964.6	1.6 0.0	0.0	5465623.3		
	KINGSGATE		60911.9	0.0	0.0	2302469.8			119606.9	6.9 0.0	0.0	4521140.7		
	MONCHY		72211.4	0.0	0.0	2704317.0			142086.0	0.0 0.9	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH	OIL&GAS PRTSH		202820.8			7822565.9			396657.5	7.5		15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	2713.0	0.0	0.0	105264.4			5738.0	3.0 0.0	0.0	222936.9		
ENERGETIX, INC	CHIPPAWA	GO-87-01	18095.1	0.0	0.0	685081.3			31102.6	0.0 9.3	0.0	1177023.8		
ENGAGE ENERGY	MONCHY.	GO-94-00	13255.6	0.0	0.0	496422.2			26083.6	0.0 9.1	0.0	976830.8		
ENTERGY-KOCH CANADA	ROQUOIS	GO-101-02	1877.7	0.0	0.0	73438.0			1877.7	.,7 0.0	0.0	73438.0		
EPCOR MERCHANT HUNTINGDON	T HUNTINGDON	GO-71-02	26077.0	0.0	0.0	1001356.8			30252.7	7 0.0	0.0	1155857.7		
HUNT OIL	ELMORE	GO-7-01	8714.2	0.0	0.0	342468.1			16941.0	0.0 0.0	0.0	665781.3		

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	253 3 3 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 33 0.0 0.0 33 0.0 0.0 33 0.0 0.0 33 0.0 0.0 0.0 6.0 8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
4945.0 0.0 397.7 0.0 212728.1 0.0 89258.9 0.0 43990.2 0.0 22294.6 0.0 217.0 0.0 217.0 0.0 0.0 0.0 0.0 0.0		GO-19-01 GO-72-02 GO-92-00 GO-86-00	
4945.0 0.0 397.7 0.0 212728.1 0.0 89258.9 0.0 43990.2 0.0 211141.3 0.0 211141.3 0.0 22294.6 0.0 675906.5 8804.5 0.0 217.0 0.0 0.0 0.0	FORD ON ALLS GO-19-01 GO-72-02 GO-97-01 VINDSOR) GO-86-00	ON ALLS	ELMORE EMERSON HUNTINGDON IROQUOIS KINGSGATE MONCHY NIAGARA FALLS A ENERGY MONCHY CHIPPAWA SLIMORE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

2002	AVG. PRIX MOYEN																												
December 2002 Décembre 2002	1																												
TO	EXP VALUE RECETTES																												
November 2002 Novembre 2002	ENERGY ÉNERGIE GJ	5134272.2	4145848.0	938264.2	156316.4	3629860.0	5427980.6	628822.8	1037237.6	26836723.2	1322785.5	1091422.1	1343942.0	2435364.0	5217264.7	36803152.8	1385128.1	30323535.7	7296811.5	1769926.9	2622885.4	11689623.8	2047810.2	1767645.3	4655089.3	25975.0	4235264.2	10683973.8	6852751.4
Novem	% OF AUTH. RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0:0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0:0
MONTH: November 2002 TO MOIS: Novembre 2002 À	VOLUME VOL	137280.0	110881.2	25100.7	4180.7	96925.5	144939.4	16701.8	27403.9	708212.0	35283.6	28873.6	35886.3	64759.9	135972.5	973628.4	36643.6	804337.8	181479.6	46793.5	6.99669	298240.0	54128.0	43113.3	124235.1	8.989	113030.8	281066.0	169305.5
	AVG. PRIX MOYEN																												
)	EXP VALUE RECETTES																												
	ENERGY ÉNERGIE GJ	0.0	4145848.0	0.0	156316.4	0.0	5427980.6	0.0	1037237.6	13827623.8	654903.0	551407.5	682986.9	1234394.4	2614992.2	18884588.6	706259.0	14939179.5	3739139.6	857397.1	654135.4	5250672.1	1164379.5	911032.3	2396023.0	10552.6	2392107.4	5709715.2	3527738.6
December 2002 Décembre 2002	% OF AUTH RÉEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0:0		0.0
Decemi	AUTHORIZED VOLUME AUTHORISÉ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0
MONTH: MOIS:	VOLUME VO	0:0	110881.2	0.0	4180.7	0.0	144939.4	0.0	27403.9	364392.4	17473.4	14587.5	18237.3	32824.8	68152.0	499592.3	18684.1	396264.7	92759.6	22652.5	17466.9	132879.0	30763.0	22220.3	63945.1	278.8	63840.6	150284.8	9.66898
MC	VOI	00-98-05	GO-96-02	00-98-09	GO-96-02	00-98-09	GO-96-02	00-98-09	GO-96-02		GO-24-02	GO-59-02			GO-59-01	GO-64-01	GO-7-02	GO-2-01	GO-84-01				GO-113-01	GO-46-01					GO-90-02
MONTH: December 2002 SHORT TERM MOIS: Décembre 2002	EXPORT POINT DEXPORTATION	EMERSON		ROQUOIS		MONCHY		NIAGARA FALLS		NEXEN CANADA LTD.	NIAGARA FALLS	KINGSGATE	MONCHY	NERGY	KINGSGATE			MONCHY	ELMORE	KINGSGATE	MONCHY	NADA	NIAGARA FALLS	ELMORE	ROQUOIS	KINGSGATE	NIAGARA FALLS	RGY	ELMORE
SHORT	EXPORTER EXPORTATEUR	NEXEN CANADA LTD.								TOTAL NEXEN CA	NJR ENERGY	NUMAC ENERGY		TOTAL NUMACENERGY	NW NATURAL GAS KINGSGATE	PACIFIC GAS & ELEC	PACIFICORP ENERGY	PAN-ALBERTA	PETRO-CANADA			TOTAL PETRO-CANADA	PETROCOM	PG&E ENERGY				TOTAL PG&E ENERGY	PIONEER

December 2002 Décembre 2002	AVG. PRIX MOYEN									,																					
TO Decem	EXP VALUE RECETTES																														
November 2002 Novembre 2002	ENERGY ÉNERGIE GJ		2293187.7	10901.5	2883004.6	5744098.4	462733.0	575268.5	6782099.9	9016721.7	283467.0	12897.4	201513.8	497878.1	116485.9	5548526.4	3219251.1	2064993.1	19064.6	306858.2	839101.7	5211564.7	4053406.8	994096.2	11098169.4	4329409.0	1891232.4	693278.1	135335.1	1538021.2	
Noven	% OF AUTH. RÉEL		0.0	0.0	0.0	0.0	0.0	0:0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ		0:0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
××	VOLUME VOI 1000 M3 AUTE		60631.9	288.4	76214.0	150502.9	12276.1	15238.9	178017.9	234519.0	7385.8	341.2	5373.7	13100.7	3114.9	146903.0	85436.6	54398.4	497.9	8196.0	22411.1	139402.3	108240.6	26590.8	296644.8	114668.4	50000.9	18319.0	3619.0	41139.0	
	AVG. PRIX MOYEN																														
	EXP VALUE RECETTES																														
	ENERGY ÉNERGIE GJ	0.0000011	1169969.0	10281.6	1601391.8	2958678.3	233663.2	376431.7	3568773.2	4760343.3	0.0	0.0	0.0	0:0	63578.3	3093589.7	1636012.9	1052148.3	16365.1	306858.2	434097.1	2642493.3	2439734.3	493806.0	6010130.8	2295717.3	907207.7	429256.7	70966.8	917588.0	
December 2002 Décembre 2002	% OF AUTH RÉEL	0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
December 2002 Décembre 2002	AUTHORIZED VOLUME AUTHORISÉ	000	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
MONTH: MOIS:	VOLUME VC	21421 2	51451.3	272.0	42308.9	77533.5	6199.3	9971.7	93704.5	123935.0	0.0	0.0	0.0	0.0	1699.5	81906.0	43418.6	27695.4	427.4	8196.0	11582.1	70673.8	65094.3	13206.9	160557.1	60781.5	23968.5	11338.0	1897.0	24541.0	
MC	VOI LIC/OR 100	GO 91 01	10-16-05	GO-47-02	GO-5-01	GO-4-01				GO-15-02	GO-64-00				GO-101-01	GO-92-01	GO-16-02	GO-44-02	GO-51-01	60-115-01	GO-57-01					GO-116-01	GO-18-02	GO-70-02			
TERM	EXPORT POINT D'EXPORTATION	KINGSGATE	are occurrent to the second se	CORNWALL	KINGSGATE	ELMORE	EMERSON	NIAGARA FALLS		HUNTINGDON		KINGSGATE	NIAGARA FALLS		CORNWALL	CHIPPAWA	EAST HEREFORD	KINGSGATE	CHIPPAWA	NIAGARA FALLS	HUNTINGDON	IROQUOIS	KINGSGATE	ST STEPHEN		CHIPPAWA	KINGSGATE	CHIPPAWA	CORNWALL	ROQUOIS	
SHORT TERM	EXPORTER EXPORTATEUR	PORTLAND G F	TO CHIENTO	POWER CITY	POWEREX	PROGAS			TOTAL PROGAS	PUGET SOUND	RELIANT			TOTAL RELIANT	REYNOLDS METAL COMP.	RG&E	RUMFORD	SDG&E	SELECT ENERGY NEW YK	SELKIRK	SETC				TOTAL SETC	SITHEANDEPEND	SMUD	SPRAGUE ENERGY			

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

		1																												
December 2002 Décembre 2002	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
November 2002 TO Novembre 2002 À	ENERGY ÉNERGE GJ	7424071.0	830218.5	59925.3	890143.7	1265921.1	600290.4	951311.9	1551602.3	2345426.3	1287105.8	3632532.1	33552.9	4745570.9	40237.8	2954550.4	7773912.0	168224.3	1520826.3	952962.3	1164169.9	2117132.2	244774.1	864302.6	215008.6	381147.1	646614.5	2351846.9	16562.1	
Nove	% OF AUTH. RÉEL		0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0
MONTH: MOIS:	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0:0		0.0	0.0	0.0	0.0	0.0		0.0	0
ĂΣ	VOLUME VOLUE 1000 M3 AUTH	196770.0	22195.7	1592.9	23788.6	31290.8	15880.7	25395.9	41276.6	62544.7	33475.4	96020.1	884.6	126909.6	1076.3	78893.2	207763.7	4379.7	39637.3	25157.4	30733.1	55890.5	6485.8	22901.5	5697.1	10006.7	17133.4	62224.5	442.6	2000
	AVG. PRIX MOYEN																													
	EXP VALUE RECETTES																													
	ENERGIE ÉNERGIE GJ	3787372.7	489344.0	19834.4	509178.4	663387.7	505934.1	492759.1	998693.1	1204473.8	654103.1	1858576.8	17053.3	3171116.9	21203.9	2017903.4	5227277.5	0.0	1128193.9	490023.3	584443.0	1074466.2	228934.6	438153.9	123398.5	159482.0	224066.2	1174035.1	16562.1	104418 8
er 2002 re 2002	% OF AUTH RÉEL		0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0
December 2002 Décembre 2002	AUTHORIZED VOLUME AUTHORISÉ		0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0
		100380.0	13077.3	529.2	13606.5	16339.6	13384.5	13161.3	26545.8	32119.3	17029.5	49148.8	449.6	84811.9	567.1	53882.6	139711.2	0.0	29372.4	12936.2	15428.8	28365.0	6066.1	11609.8	3269.7	4219.1	5937.1	31101.8	442.6	1860 7
MONTH: MOIS:	VOLUME LIC/OR 1000 M3	1	GO-83-00			GO-58-02	GO-16-01			GO-37-01			GO-78-01	~		4,	13	GO-1-02	GO-24-01 2	GO-14-01		2	GO-105-01	1				3	GO-109-01	GO-112-01
SHORT TERM	EXPORT POINT DEXPORTATION	SPRAGUE ENERGY	CORNWALL	ROQUOIS	RENCE	ELMORE	KINGSGATE	MONCHY	~	ELMORE	HUNTINGDON	NA	ELMORE	EMERSON	IROQUOIS	MONCHY	A MARKETING	NIAGARA FALLS	HUNTINGDON	CHIPPAWA	NIAGARA FALLS	RGY	CHIPPAWA	EMERSON	HUNTINGDON	KINGSGATE	NIAGARA FALLS	NOW	PHILIPSBURG	KINGSGATE
SHOF	EXPORTER	TOTAL SPRAGU	ST.LAWRENCE		TOTAL ST.LAWRENCE	SUMMIT	SUNCOR		TOTAL SUNCOR	TALISMAN		TOTAL TALISMAN	TENASKA MARKETING				TOTAL TENASKA MARKETING	TEXACO ENERGY	TRANSALTA	TXU ENERGY		TOTAL TXU ENERGY	U.S. GYPSUM					TOTAL U.S. GYPSUM	VERMONT GAS	WESTERN GAS

December 2002 Décembre 2002	AVG. PRIX MOYEN		5.80	5.79
TO Decen	EXP VALUE RECETTES		3473490175	4132069295
Novembre 2002 TO I	ENERGY ÉNERGIE GJ	82638.0	598756916.9	713224674.7
Now	% OF AUTH. RÉEL	0.0		
MONTH: MOIS:	ORIZED UME IORISÉ	0.0		
ΣX	VOLUME VOLUME 1000 M3 AUTHORISÉ	2086.7	15678857.3	18711918.5
	AVG. PRIX MOYEN		5.85	5.85
	EXP VALUE RECETTES		1857526064	2194449678
	ENERGY ÉNERGIE GJ	35113.1	317568572.9	374900911.3
December 2002 Décembre 2002	% OF AUTH RÉEL	0.0		
Decem	HORIZED OLUME THORISÉ	0.0		
MONTH: MOIS:	VOLUME VOLUME 1000 M3 AUTHORISÉ	884.5	8317240.5	9837021.6
MO		GO-86-02	-	
	LIC/OR	9		
SHORT TERM	EXPORT POINT DEXPORTATION	ST STEPHEN	SHORT TERM	
SHOR	EXPORTER EXPORTATEUR	WPS ENERGY SERVICES	*TOTAL LENGTH SHORT TERM	*TOTAL

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHOR	SHORT TERM	Post	MONTH: MOIS:	Decem Décen	December 2002 Décembre 2002				MONTH: MOIS:	No.	November 2002 Novembre 2002	TO A	December 2002 Décembre 2002
IMPORTER	— — — IMPORT POINT DIMPORTATION		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	MP. VALUE AVG. RECETTES PRIX \$ MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	~ OF AUTH RÉEL	ENERGY FÉNERGIE GJ	mp VALUE RECETTES	AVG. PRIX MOYEN

SHORT TERM													
BP CANADA	COURTRIGHT	GO-95-01	58851.4	4 0.0	0.0	2224582.9		115184.6	84.6 0.0	0:0	4353977.8		
	OJIBWAY (WINDSOR) GO-69-02	. GO-69-02	0.096	0.0	0.0	36230.4		171	17754.0 0.0	0.0			
	ST CLAIR		21666.0	0.0	0.0	817674.9		283	28375.0 0.0	0.0	1070872.5		
TOTAL CMS			22626.0	0		853905.3		461	46129.0		1740908.5		
COENERGY II	COURTRIGHT	GO-27-01	173308.4	0.0	0.0	6540659.3		340941.7	41.7 0.0	0.0	12867140.3		
	ST CLAIR		36253.9	0.0	0:0	1368222.2		713	71301.0 0.0	0.0	2690899.9		
TOTAL COENERGY II	ΥП		209562.3			7908881.6		412242.7	42.7		15558040.2		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	20601.1	0.0	0.0	770687.1		069	63084.2 0.0	0.0	2359979.9		
CORAL ENERGY	RAINY RIVER	GO-9-02	1658.2	0.0	0.0	62000.1		34	3406.9 0.0	0.0	127401.5		
	STCLAIR		46103.8	0.0	0.0	1728892.5		96211.4	11.4 0.0	0.0	3606925.3		
TOTAL CORAL ENERGY	ERGY		47762.0			1790892.6		99618.3	18.3		3734326.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-106-01	147896.6	0.0	0.0	5694019.1		301715.4	5.4 0.0	0.0	11600661.3		
ENBRIDGE GAS SERVICE		GO-100-01	67691.5	0.0	0.0	2606122.8		118100.6	0.0 9.0	0.0	4541832.3		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	22.0	0.0	0.0	835.6		.,	22.0 0.0	0.0	835.6		
ENCANA CORPORATION	CARDSTON	GO-8-02	14559.6	0.0	0.0	543946.7		28787.2	7.2 0.0	0.0	1074920.7	1	
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0		175935.0	5.0 0.0	0.0	6755904.3		
		GO-97-02	173110.1	0.0	0.0	6664738.9		173110.1	0.1 0.0	0.0	6664738.9		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0		138347.7	7.7 0.0	0.0	5185271.7		
		GO-97-02	97459.8	0.0	0.0	3654742.5		97459.8	0.0 8.6	0.0	3654742.5		
	ST CLAIR		8722.2	0.0	0.0	327082.5		8722.2	2.2 0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.	NADA LTD.		279292.1			10646563.9		593574.8	4.8		22587739.9		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	185.2	0.0	0.0	6945.0		35	358.2 0.0	0.0	13429.0		
TENASKA MARKETING	COURTRIGHT	GO-79-01	31103.6	0.0	0.0	1197488.6		68386.6	0.0 0.0	0.0	2629155.9		
	LOOMIS		19719.4	0.0	0.0	728040.2		38697.7	0.0 7.7	0.0	1419799.3		
TENASKA N	TOTAL TENASKA MARKETING		50823.0		4	1925528.8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	107084.3	4.3	¥.	4048955.1		

9	MONTH: Decemt MOIS: Décemt AUTHORIZED VOLUME VOLUME LIC/ORD 1000 M3 AUTHORISÉ	- 25 -		ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES	AVG. PRIX MOYEN	MONTH: MOIS: MOIS: AUTHORIZED VOLUME VOLUME 1000 M3 AUTHORISÉ	MONTH: MOIS: VOLUME 9	November 2002 Novembre 2002 — — — ENERGY % OF AUTH ÉNERGIE RÉEL GJ	November 2002 Novembre 2002 ENERGY ENERGIE C GJ	TO Å Å LE	December 2002 Décembre 2002 AvG. PRIX MOYEN
GO-103-01 1442.4		0:0	0.0	57667.2			2822.1	0.0	0.0	113779.5		
OJIBWAY (WINDSOR) GO-42-01 25497.5		0.0	0.0	962189.0			50283.5	0.0	0.0	1897528.8		
GO-92-02 10449.2		0.0	0.0	402294.2			20587.6	0.0	0.0	791608.8		
957261.9				36395061.5	228302664	6.27	1959594.5			74418524.1	470549436	6 6.32
957261.9				36395061.5	228302664	6.27	1959594.5			74418524.1	470549436	6 6.32







